For KCC Use: 2-13-07 Effective Date: 2-13-07 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	February	12	2007	Spot (NE QUARTER)	East
Expedica oped bate	month	day	year	SW - SE - NE Sec. 10 Twp. 24	
32	2042			2310 1 feet from N /	S. Inc. of Section
OPERATOR: License# 32 Name: Nacogdoches Oil & G	as. LLC			990 feet from 🗸 E /	W Line of Section
Address: P.O. Box 632418				Is SECTION ✓ Regular Irregular?	
City/State/Zip: Nacogdoches	s, Texas 75963-2418	,		(Note: Locate well on the Section Plat on) soverse elde)
Contact Person, Mike Finley	/			County: Stafford	rreverse side)
Phone: 936-560-4747				Lease Name: Bartlett	Well #: 7-10
	22222		-	Field Name: Rattlesnake West	
CONTRACTOR: License#	33323			Is this a Prorated / Spaced Field?	Yes √ No
Name: Petromark Drilling, L				Target Formation(s): Mississippi	
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 330 feet	
Vicin Chillian B	_	_	lud Rotary	Ground Surface Elevation: 1958 est	feet MSL
Gas Storag		<u> </u>	ir Rotary	Water well within one-quarter mile:	✓ Yes No
OWWO Dispos	' =	<u> </u>	able	Public water supply well within one mile:	Yes ✓ No
Seismic; # of				Depth to bottom of fresh water: 150 feet	
Other				Depth to bottom of usable water: 230 feet	
				Surface Pipe by Alternate: 1 1 2	/
If OWWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set: 250 feet	
				Length of Conductor Pipe required: N/A Projected Total Depth: 4250 feet	
Well Name:	,			Formation at Total Depth: Arbuckle	
Original Completion Da	11e:	_Original lotal	Depth:	Water Source for Drilling Operations:	* * * * * * * * * * * * * * * * * * * *
Directional, Deviated or Ho	rizontal wellbore?	?	Yes 🗸 No	✓ Well Farm Pond Other	
If Yes, true vertical depth:_				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	· 1
KCC DKT #:				Will Cores be taken?	Yes √ No
				If Yes, proposed zone:	
			ΔFF	DAVIT	
The undersigned hereby a	affirms that the dr	rillina. comple	tion and eventual pl	ugging of this well will comply with K.S.A. 55 et seg	RECEIVED
It is agreed that the follow	ina minimum rea	uirements wil	I be met:	KANSA	S CORPORATION COMMISSI
1 Notify the appropria	te district office #	<i>prior</i> to spude			FEB 0 7 2007
 Notify the appropria A copy of the appro 	ved notice of inte	ent to drill <i>sha</i>	ding of well; all be posted on eac		• • • • • • • • • • • • • • • • • • • •
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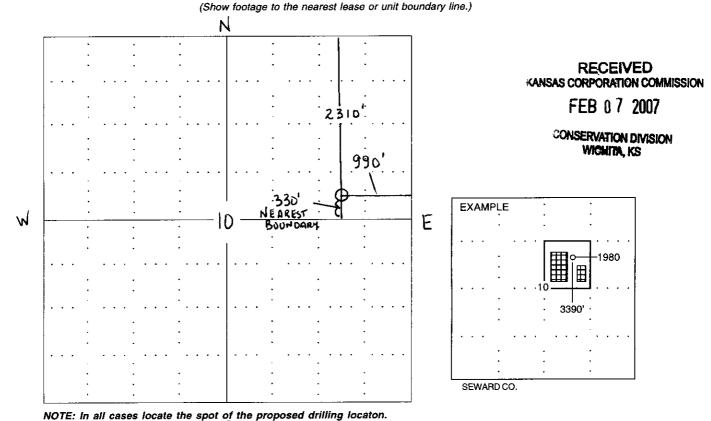
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23428-0000	Location of Well: County: Stafford
Operator: Nacogdoches Oil & Gas, LLC	feet from N / S Line of Section
Lease: Bartlett	990 feet from 🗸 E / 🗌 W Line of Section
Well Number: 7-10	Sec. 10 Twp. 24 S. R. 14 ☐ East ✓ Wes
Field: Rattlesnake West	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW _ SE _ NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT(Show location of the well and shade attributable acreage for prorated or spaced wells.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nacogdoches Oil &	Gas, LLC		License Number: 32042
Operator Address: P.O. Box 63241	18		
Contact Person: Mike Finley		Phone Number: (936) 560 - 4747	
Lease Name & Well No.: Bartlett #7-1	0		Pit Location (QQQQ):
Type of Pit: Pit is:			NE 1/4 _ SW _ SE _ NE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 10 Twp. 24 R. 14 ☐ East ✓ West
Settling Pit Drilling Pit	If Existing, date of	onstructed:	2310 Feet from 🗸 North / 🗋 South Line of Section
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		990 Feet from 🗸 East / 🔲 West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Stafford County
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes	No	Chloride concentration:mg/l
	1		(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Ves No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used? N/A
			IN/A
Pit dimensions (all but working pits):1	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits
Depth fr	rom ground level to d	eepest point:	4(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	edures for periodic maintenance and d REOEIVED ncluding any special monitor <mark>ingsas corporation commission</mark>
			FEB 0.7 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit		CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile		Source of infor	CONSERVATION DIVISION WICHITA, KS
	180feet	Source of infor	CONSERVATION DIVISION WICHITA, KS west fresh water150feet. mation:
1320feet Depth of water well	180feet	Source of infor measu Drilling, Work	CONSERVATION DIVISION WICHITA, KS west fresh water150feet. rmation: ured well owner electric logKDWR
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feet Depth of water well	180 feet	Source of informeasure measure Drilling, Work Type of materia Number of wor Abandonment allow to evapor Drill pits must l	CONSERVATION DIVISION WICHITA, KS Inwest fresh water150
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	180 feet	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment allow to evapo Drill pits must i	CONSERVATION DIVISION WICHITA, KS Inwest fresh water150
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CORPORATION COMMISSION

KATHLEEN SEBELLUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

February 7, 2007

Mr. Mike Finley Nacogdoches Oil & Gas, LLC PO Box 632418 Nacogdoches, TX 75963-2418

RE: Drilling Pit Application Bartlett Lease Well No. 7-10 NE/4 Sec. 10-24S-14W Stafford County, Kansas

Dear Mr. Finley:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File