\*\*AMENDED KANSAS CORPORATION COMMISSION For KCC Use: Oil & Gas Conservation Division -27-07

1007682

Form C-1

Form must be Typed CORRECT Form must be Signed

The second seco

NOTICE OF INTENT TO DRILL	NOTICE	OF INTENT	TO DRILL
---------------------------	--------	-----------	----------

02/01/2007	Spot Description: 125' N & 115' E of
xpected Spud Date: 6220 tr 2007 day year	NW NW SE SE Sec. 25 Twp. 14 S. R. 17 EXW
30606	(0/0/0/0) 1 280 feet from N/X S Line of Section
PERATOR: License#	1,040 feet from E / W Line of Section
ddress 1: 250 N. Water, Ste 300	ls SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
ity: Wichita State: KS Zip: 67202 +	
ontact Person: Shauna Gunzelman hone: 316-267-3241	Lease Name: Dinges Well #: 3-25 Field Name: unknown
	Is this a Prorated / Spaced Field?
ONTRACTOR: License#30606 ame: _Murfin Drilling Co., Inc.	Target Formation(s): LKC, Arbuckle
	Nearest Lease or unit boundary line (in footage): 1040
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1920 leet MS
XiOil Enh Rec Infield X Mud Rotary  Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Hotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180  Depth to bottom of usable water: 420
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: X               1000   Length of Surface Pipe Planned to be set:
<del>_</del>	· · · · · · · · · · · · · · · · · · ·
Operator:	Projected Total Depth: 3500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
orizectional, Deviated or Horizontal wellbore?	
Yes, true vertical depth:	DWR Permit #:
	(Note: Apply for Permit with DWR 1)
Sottom Hole Location:	(Note: Apply for Permit with DWR )  Will Cores be taken?
Octom Hole Location: CCC DKT #: ** was:alternate II, 300'	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes If Yes, proposed zone:
Sottom Hole Location:	Will Cores be taken?
** was: alternate II, 300' is: alternate I, 1000'	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT
Sottom Hole Location:  CCC DKT #:  ** was alternate II, 300'  is alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT
Sottom Hole Location:  CCC DKT #:  ** was: alternate II, 300'  is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events tis agreed that the following minimum requirements will be met:	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT
Accorded the appropriate district office prior to spudding of well;  2. A copy of the appropriate district of intent to drill shall be posted or	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  n each drilling rig;
Acopy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set
the undersigned hereby affirms that the drilling, completion and events agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted or  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.
Sottom Hole Location:  CCC DKT #:  ** was alternate II, 300'  is alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted or  3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the street of the appropriate district office will be notified before well is either	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  be set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.  The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in;
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or The minimum amount of surface pipe as specified below <i>shall b</i> through all unconsolidated materials plus a minimum of 20 feet in If the well is dry hole, an agreement between the operator and the standard of the specified district office will be notified before well is either and the standard of the standard	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  ne set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.  ne district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  menied from below any usable water to surface within 120 DAYS of spud date.
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and eventures agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or an arrow of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and the strength of the appropriate district office will be notified before well is either an ALTERNATE in COMPLETION, production pipe shall be cereated.	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set and other underlying formation.  The district office on plug length and placement is necessary prior to plugging;  The plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date.  The district 3 area, alternate II cementing
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000' he undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and the transpropriate district office will be notified before well is either if it an ALTERNATE if COMPLETION, production pipe shall be computed within 30 days of the spud date or the well stone bereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging;  If plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date.  The der #133,891-C, which applies to the KCC District 3 area, alternate II cementing thall be plugged. In all cases, NOTIFY district office prior to any cementing.  The set of my knowledge and belief.
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000' he undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and the transpropriate district office will be notified before well is either if it an ALTERNATE if COMPLETION, production pipe shall be computed within 30 days of the spud date or the well stone bereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging;  If plugged or production casing is cemented in;  The plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date.  The der #133,891-C, which applies to the KCC District 3 area, alternate II cementing that the plugged. In all cases, NOTIFY district office prior to any cementing.  The set of my knowledge and belief.
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000' he undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and the transpropriate district office will be notified before well is either if it an ALTERNATE if COMPLETION, production pipe shall be computed within 30 days of the spud date or the well stone bereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging;  If plugged or production casing is cemented in;  The plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date.  The der #133,891-C, which applies to the KCC District 3 area, alternate II cementing that the plugged. In all cases, NOTIFY district office prior to any cementing.  The set of my knowledge and belief.
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first ALTERNATE if COMPLETION, production pipe shall be cerous to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well statements made herein are true and to the beauties:    1   19   0 7	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging;  In plugged or production casing is cemented in;  menied from below any usable water to surface within 120 DAYS of spud date.  Ider #133,891-C, which applies to the KCC District 3 area, alternate II cementing thall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Authorized For Devia
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted or The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum o	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  menied from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing that be plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and eventate is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted or 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the standard in Complete will be notified before well is either in the appropriate district office will be notified before well is either in the appropriate district office will be notified before well is either in an ALTERNATE in Complete Inon, production pipe shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best of the complete in the statements of the complete of the product of the post of the spud date of the well shall be certified before the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing. The set of my knowledge and belief.  Title:  Remember to:  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted or 3. The minimum amount of surface pipe as specified below <i>shall b</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the propriate district office will be notified before well is either in the appropriate district office will be notified before well is either in the appropriate district office will be notified before well is either in alternate in COMPLETION, production pipe shall be corned or pursuant to Appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well share by certify that the statements made herein are true and to the best of the complete of the statements of the production of the producti	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing. The set of my knowledge and belief.  The Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first all ALTERNATE if COMPLETION, production pipe shall be cert or pursuant to Appendix "B" - Eastern Kansas surface casing on must be completed within 30 days of the spud date or the well shereby certify that the statements made herein are true and to the best of the control of the production pipe required Operator or Agent:  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date. The surface within 120 DAYS of spud date.  The plugged. In all cases, NOTIFY district office prior to any cementing. The surface within 120 days of spud date;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);
is: alternate II, 300' is: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and events is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in the well is dry hole, an agreement between the operator and the first an ALTERINATE if COMPLETION, production pipe shall be corner or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well statements made herein are true and to the best patern to the statements made herein are true and to the best patern to the surface of the spud date or the well state.  For KCC Use ONLY  API # 15	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set onto the underlying formation.  The district office on plug length and placement is necessary prior to plugging; or plugged or production casing is cemented in;  The menied from below any usable water to surface within 120 DAYS of spud date. On the district office prior to applies to the KCC District 3 area, alternate II cementing that the plugged. In all cases, NOTIFY district office prior to any cementing. The set of my knowledge and belief.  Title:  Remember to:  File Drilli Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.
Sottom Hole Location:  CCC DKT #:  ** was: alternate II, 300'  is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and evental is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either or pursuant to Appendix "B" - Eastern Kansas surface casing or must be completed within 30 days of the spud date or the well shereby certify that the statements made herein are true and to the best case:	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.  The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in;  menied from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing thall be plugged. In all cases, NOTIFY district office prior to any cementing.  Set of my knowledge and belief.  Title:  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Sottom Hole Location:  ** was: alternate II, 300' is: alternate I, 1000'  The undersigned hereby affirms that the drilling, completion and eventate is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted or 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the surface district office will be notified before well is either of the appropriate district office will be notified before well is either in an ALTERINATE in COMPLETION, production pipe shall be computed be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be certify that the statements made herein are true and to the best of the statements of the production of the production of the production of the statements made herein are true and to the best of the statements of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of th	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ual plugging of this well will comply with K.S.A. 55 et. seq.  In each drilling rig;  the set by circulating cement to the top; in all cases surface pipe shall be set into the underlying formation.  The district office on plug length and placement is necessary prior to plugging; in plugged or production casing is cemented in;  menied from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing thall be plugged. In all cases, NOTIFY district office prior to any cementing.  Set of my knowledge and belief.  Title:  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

FEB 0 9 2007 KCC WICHITA CONSERVATION DIVISION



WICKITA KS