

For KCC Use: 2-14-07
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 22 2007
month day year

Spot 10's + 110' E of
S/2 N/2 NE Sec. 28 Twp. 17 S. R. 32 East West
1000 feet from N / S Line of Section
1210 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# KLN 4767 ✓
Name: Ritchie Exploration, Inc.
Address: PO 783188
City/State/Zip: Wichita, KS 67278-3188
Contact Person: Justin Clegg
Phone: 316-691-9500

(Note: Locate well on the Section Plat on reverse side)

County: Scott
Lease Name: Erskin Trust Well #: 1
Field Name: Wildcat

CONTRACTOR: License# KLN 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 1000' ✓

Well Drilled For: Oil Gas CWMD Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2984 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1550 ✓
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220 Minimum
Length of Conductor Pipe required: _____
Projected Total Depth: 4700'
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____
X (Note: Apply for Permit with DWR)

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 7, 2007 Signature of Operator or Agent: _____ Title: GIS Specialist

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the KCC.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: FEB 08 2007

For KCC Use ONLY
API # 15 - 171-20651-0000
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. (1) 2
Approved by JHC 2-9-07
This authorization expires: 8-9-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

28
17
32W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 171-20651-0000
Operator: Ritchie Exploration, Inc.
Lease: Erskin Trust
Well Number: 1
Field: Wildcat

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: S/2 - N/2 - NE

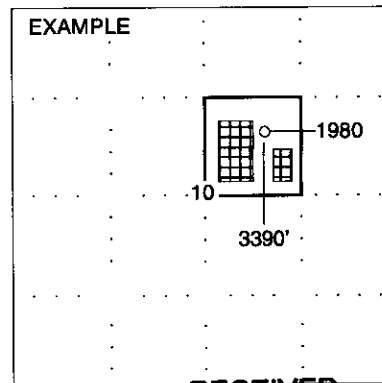
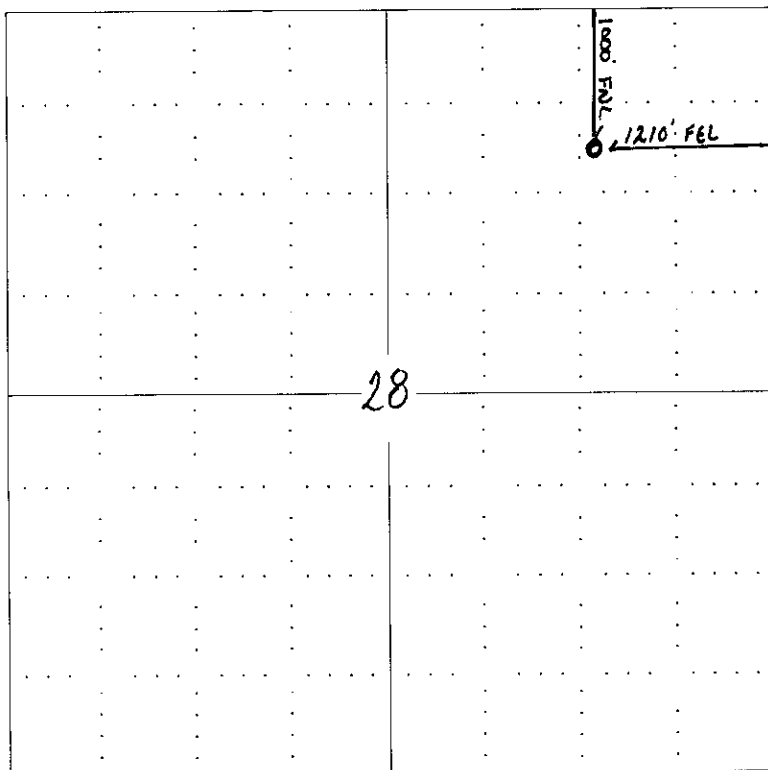
Location of Well: County: Scott
1000 feet from N / S Line of Section
1210 feet from E / W Line of Section
Sec. 28 Twp. 17 S. R. 32 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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KANSAS CORPORATION COMMISSION

FEB 08 2007

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

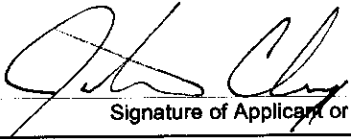
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.		License Number: KLN 4767
Operator Address: PO 783188 Wichita, KS 67278-3188		
Contact Person: John Niernberger		Phone Number: (316) 691 - 9500
Lease Name & Well No.: #1 Erskin Trust		Pit Location (QQQQ): 10'S 100'E <u>S/2</u> <u>N/2</u> <u>NE</u> Sec. <u>28</u> Twp. <u>17S</u> R. <u>32</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1000</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1210</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Scott</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>20,517</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Cottonseed Hulls / AquaGel
Pit dimensions (all but working pits): <u>120</u> Length (feet) <u>120</u> Width (feet) <u> </u> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1344</u> feet Depth of water well <u>176</u> feet		Depth to shallowest fresh water <u>134</u> feet. Source of information: <u> </u> measured <u> </u> well owner <u> </u> electric log <u> </u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh / Chemical Mud</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION FEB 08 2007 CONSERVATION DIVISION WICHITA, KS		
<u>February 7, 2007</u> Date		 Signature of Applicant or Agent

15-171-20651-0000

KCC OFFICE USE ONLY

Date Received: 2/8/07 Permit Number: _____ Permit Date: 2/8/07 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202