| For KCC<br>Effective |         | 2-14-07 |  |
|----------------------|---------|---------|--|
| District #           |         |         |  |
| SGA?                 | Yes Yes | No      |  |

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

| OPERATOR: Licensee 9588  Name: American Warner, Inc.  Addross: 7 D Box 398  Name: American Warner, Inc.  Addross: 7 D Box 398  Contact Parson Cect Offense  Conta    | Must be approved by  | KCC five (5) days prior to commencing well   |
|---|--|--|
| Section   Sect      | Expected Spud Date   |  |
| Name: American Warrior, inc.   Section   Feed trom   Feed   Will Line of Section   Address: P Box 369   Section   Feed trom   Feed   Will Line of Section   Feed trom   Feed   Will Regulary   Country Period: Country Perio      | OPERATOR: License# 4058  | 1376'feet from ☐ N / ✓ S Line of Section   |
| SeCTION   Regular   Irregular   Irregula      | Name: American Warrior, Inc.   | teet from VE / W Line of Section   |
| Country Clark  Well Drilled For: Well Class: Type Equipment:    Country Clark   Country Clark   Country Clark  Well Drilled For: Well Class: Type Equipment:   Country Clark   Country Clark   Country Clark  Well Drilled For: Well Class: Type Equipment:   Country Clark   Country Clark   Country Clark  Well Drilled For: Well Class: Type Equipment:   Country Clark       | P O Box 399  | Is SECTIONRegularIrregular?  |
| Country Certain Person Cell Oranie Prone (50-279-5931)  CONTRACTOR: Licenses 30806 Name Minth Drilling Company, Inc.  Well Original Company, Inc.  Well No.  Names: Lasas Name: Land Names: Lan    | City/State/Zip: Garden City, KS 67846-0399   | (Note: Locate well on the Section Plat on reverse side)  |
| Lease Name  | Contact Person: Cecil O'Brate  | County: Clark  |
| Field Name: Licensel 30606   Field Name: Licensel 30606   Field Name: Murfin Drilling Company, Inc.   Target Formation(s):   Target For      | Phone: 620-275-9231  | Lease Name: Esplund - CD & E Well #: 3-19  |
| Name Murfin Drilling Company, Inc.    Well Drilled For Well Clease: Type Equipment:   Name       |  | Field Name: Unnamed  |
| Well Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation: 2411.   Geet MSL Water well within one-quarter mile:   Yes   MSL Water well within one male:   Yes        | CONTRACTOR: License# Observation   Murfin Drilling Company Inc.  | Is this a Prorated / Spaced Field?   |
| Ground Surface Elevation: 2411. [eet MSL Wald and Storage   Pool Ext.   Air Rotary   Pool Pool Ext.   A    | Name: Warner Drining Company, Inc.   |  |
| Ground Surface Elevation: \$\frac{1}{2}\text{If the well is dry hole and so protection and eventual plugging of this well will comply with K.\$\frac{1}{2}\text{Surface} \frac{1}{2}\text{Surface} \frac{1}{2}\text{Velocity on the medical points}} \]  If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Soltom Hole Location:  KCC DKT #:  Will Cores be taken?  AFFIDAVIT  RECEIVED  Will Cores be taken?  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.\$\frac{1}{2}\text{Surface} \frac{1}{2}\text{Surface} \frac{1}{2}\text{Velocity Fermil with DWR} \bigselon \ | Well Drilled For: Well Class: Type Equipment.  | Nearest Lease or unit boundary: 330'   |
| Gas   Storage   Pool Ext.   Air Rotary   Water well within one-Quater mile:   Yes   No   Disposal   Wildcat   Cable   Cable   Depth to bottom of tresh water.   197   Depth to bottom of tresh water.   197   Depth to bottom of usable water.   197   Surface Pipe by Alternate.   I   2   Length of Surface Pipe Panned to be set.   Depth to bottom of usable water.   197   Surface Pipe by Alternate.   I   2   Length of Conductor Pipe required.   No.   Projected Total Depth.   Missassippian   Water Source for Drilling Operations.   Water Source for Source for Source for Source for Source for Source for Sou      |  | Ground Surface Elevation: 2411. feet MSI   |
| Seismic   |  | Water well within one-quarter mile:  |
| Seismic;  |  |  |
| Depth to bottom of usable water:  |  |  |
| Surface Pipe by Atternate: \$ \textit{ \t           | - / · · · · · · · · · · · · · · · ·  |  |
| Coperator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Massissippian Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  AFFIDAVT  The undersigned hereby affirms that the drilling nor and eventual plugging of this with K.Sanaca for Promit ##  Water Source for Drilling Now Affirms that the Sun Promit ##  Water Source for Drilling Now Affirms that the Sun Promit ##  Water Source     |  | Surface Pipe by Alternate: 1 2   |
| Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Will Cores be taken? If Yes, proposed zone:  Will Cores be taken? If Yes, proposed zone:  Will Cores be taken? If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.Schasas Coreporation COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases Statution Statution of the composition of the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either pluggled or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be commented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MTTP district office prior to arry cementing.  For KCC Use ONLY  API # 15 - QS - 2 1/4 D2 - 0000  Feet Minimum surface pipe required  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 - 0000 feet produced feet per Alt. (1) XA  Approved by "GLP 2 -     | If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  |
| Original Completion Date: Original Total Depth: Mississippian  Original Completion Date: Original Total Depth: Mater Source for Drilling Operations: Water Source Source Water Source Water Source Water Source Water Source Water Source Source Water Source Source Water Source Water Source Water Source Water Source Source Source Water Source Source Source Water Source Source Water Source Source Water Source Source Source Water Source Source Water Source Source Source Source Water Source Source Source Source Water Source    | Operator:  |  |
| Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Completed Within 20 days of the sput date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the sput date or the veil sput plugging report (CP-4) after plugging is isomelated. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the sput date or the veil sput plugging report (CP-4) after plugging is completed; Notice Paper (CP-4) after plugging is completed. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the sput date or the veil sput plugging report (CP-4) after plugging is completed. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the sput date or the veil sput plugged. In all cases, NOTIFY district office prior to any cementing. The pursuant to the pursuant plugging report (CP-4) after plugging is completed. Original plugg    | Well Name:   | <del></del>  |
| Ves   Ves   Ves   No   Well   Farm Pond Other X   DWR Permit #: DWR Permit #:   DWR Permit #:   Will Cores be taken?     Ves   Ves   No   Well   Ves   Ves   Will Cores be taken?     Ves   Ves   No   Well   Ves   Ve      | Original Completion Date:Original Total Depth:   | Tomation at total beptit.  |
| DWR Permit #:   DWR Permit #:     DWR Permit with DWR     DWR Permit with DWR Permit Permit with DWR Per      | Directional, Deviated or Horizontal wellbore?  | Water Source for Drilling Operations:  |
| Will Cores be taken?  |  |  |
| Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.Sansascore cartion commission  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases SASEAMICANDAMISSION  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B'' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of the completed within 120 days of spud date;  For KCC Use ONLY  API #15 - Q25 - 2 / 4 0 3 - 0000  Feet February 7, 2007  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution pita according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to workover or re-entry;  Notify appropriate district office 48 hours prior to worko    | •  |  |
| If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.Schassic Comportation COMMISSION it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases SSSENATION DECEMBENT of the prior to spudding of well; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the vest of the kind of the     |  |  |
| The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.ANGAS CCRPORATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all case SASSERVATION DENSIONED through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the vest of a knowledge and belief.  Per KCC Use ONLY  API # 15 - Q2S - 2 / 4 D3 - 0000 [seet part All 1] [seet part All 1    |  | The Colos be taken:  |
| The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SANSS CORPORATION COMMISSION it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases in all cases in the state of the state    |  | 11 165, proposed 2016  |
| It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all case \$60\$ \$60\$ \$60\$ \$60\$ \$60\$ \$60\$ \$60\$ \$60   |  |  |
| 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases standard materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the vest of of knowledge and belief.  Park CC Use ONLY API # 15 - QQS - Q1403-0000 Conductor pipe required feet per Alt.  Minimum surface pipe required feet per Alt.  Approved by: 442 - 9-07 This authorization expires: 8-9-07 This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent:  Spud date: Agent: Signature of Operator or Agent:  Well Not Drilled - Permit Expired Signature of Operator or Agent:   | The undersigned hereby affirms that the drilling, completion and e   | ventual plugging of this well will comply with K.SKANSAS CORPORATION COMMISSION  |
| 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases statements and incomposition of surface pipe as specified below shall be set by circulating cement to the top; in all cases statements of surface pipe as specified below shall be set by circulating cement to the top; in all cases statements of surface within surface pipe and in the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the vest of the knowledge and belief the prior to any cementing.  I hereby certify that the statements made herein are true and to the vest of the knowledge and belief the prior to any cementing.  For KCC Use ONLY  API # 15 - Q25 - 2 / 4 / 0 2 - 0 0 0 0  |  | EED n 7 2007   |
| Poate: February 7, 2007  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 025-21402-0000  Conductor pipe required  Note feet  Minimum surface pipe required  Approved by: 4442-9-07  This authorization expires: 8-9-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  X   | <ol> <li>A copy of the approved notice of intent to drill shall be post</li> <li>The minimum amount of surface pipe as specified below slathrough all unconsolidated materials plus a minimum of 20 f</li> <li>If the well is dry hole, an agreement between the operator</li> <li>The appropriate district office will be notified before well is e</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be or pursuant to Appendix "B" - Eastern Kansas surface casi</li> </ol> | ded on each drilling rig;  all be set by circulating cement to the top; in all cases with the set by circulating cement to the top; in all cases with the underlying formation.  Wicking, KS and the district office on plug length and placement is necessary prior to plugging; ither plugged or production casing is cemented in; a cemented from below any usable water to surface within 120 days of spud date.  In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| For KCC Use ONLY  API # 15 - 025-21402-0000  Conductor pipe required None feet  |  | 11/(p; m) E 1X ///   |
| For KCC Use ONLY  API # 15 - 025-2/402-0000  Conductor pipe required  | Date: February 7, 2007 Signature of Operator or Agent:   | Title Agent for Operator   |
| API # 15 - 025-21402-0000  Conductor pipe required  |  | Remember to:   |
| Conductor pipe required   |  |  |
| Conductor pipe required   | API # 15 - 025-21402,-0000   |  |
| Minimum surface pipe required   | Conductor pipe required feet   |  |
| Approved by: 444-2-9-07  This authorization expires: 8-9-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: \$\int \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval before disposing or injecting salt water.} \text{Obtain written approval date.} Obtain wri         | 200 /  | · 11/  |
| This authorization expires: 8-9-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operato    |  |  |
| (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: Signature of Operator o    | 0.0.07   | - If this permit has expired (See: authorized expiration date) please  |
| Spud date: Agent: Signature of Operator or Agent: &   |  | date.) check the box below and return to the address below.  |
|   | Spud date: Acent   |  |
| LIBIA:  | Open date  | Date:  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

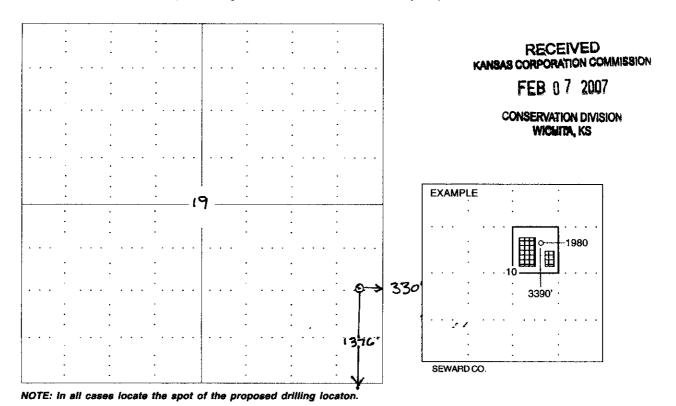
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 025-21402-0000           | Location of Well: County: Clark  |
|---------------------------------------|--|
| Operator: American Warrior, Inc.      |  |
| Lease: Esplund - CD & E               | 1376' feet from N / ✓ S Line of Section 330' feet from ✓ E / W Line of Section   |
| Well Number: 3-19                     | Sec. 19 Twp. 30S S. R. 23 East ✓ Wes   |
| Field:                                |  |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🔲 Irregular   |
| QTR / QTR / QTR of acreage:E/2E/2SE   | lé Castian la Impania la lacata multiforma accordant de la constant de la constan |
| •                                     | If Section is irregular, locate well from nearest corner boundary.   |
|                                       | Section corner used: NE NW SE SW   |

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name: American Warrior, Inc.   |  |   | License Number: 4058   |                |  |
|---|--|---|--|----------------|--|
| Operator Address: P O Box 399 G   | arden City, KS   | 67846-0   | 399  |                |  |
| Contact Person: Cecil O'Brate   |  |   | Phone Number: ( 620 ) 275 - 9231   |                |  |
| Lease Name & Well No.: Esplund CD   | & E #3-19  |   | Pit Location (QQQQ):   |                |  |
| Type of Pit:  | Pit is:  |   | 56'N E/2 E/2 SE  |                |  |
| Emergency Pit Burn Pit  | <b>✓</b> Proposed  | Existing  | Sec. 19 <sub>Twp.</sub> 30S <sub>R.</sub> 23 ☐ East ✓ West   |                |  |
| Settling Pit  | If Existing, date const  | structed:   | 1376' Feet from North / 🗸 South Line of Section  |                |  |
| Workover Pit Haul-Off Pit   | Pit capacity:  |   | 330' Feet from 📝 East / 🔲 West Line of Section   |                |  |
| (If WP Supply API No. or Year Drilled)  | 600  | (bbis)  | Clark County   |                |  |
| Is the pit located in a Sensitive Ground Water  | Area? ✓ Yes N  | lo  | Chloride concentration: mg/l   |                |  |
| Is the bottom below ground level?   | Artificial Liner?  |   | (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  |                |  |
| Yes No  | Yes V No   |   | Bentonite & solids self seal pits  |                |  |
| Pit dimensions (all but working pits):  | 00 Length (feet)   | 100   | Width (feet)N/A: Steel Pits  |                |  |
| Depth fi  | om ground level to deep  |   | (feet) RECEIVED  |                |  |
| If the pit is lined give a brief description of the material, thickness and installation procedure  | liner C  | Describe proce<br>liner integrity, in   | dures for periodic maintenance and determining   | <b>VISSION</b> |  |
|   |  |   | FEB () 7 2007  CONSERVATION DIVISION WICHITA, KS   |                |  |
| Distance to nearest water well within one-mile  |  |   | CONSERVATION DIVISION WICHITA, KS  |                |  |
| Distance to nearest water well within one-mile  1000 feet Depth of water well   |  | Source of infor   | west fresh water 10 feet.  |                |  |
| 4000  | 40 feet _  | Source of infor   | west fresh water 10 feet.  |                |  |
| 1000 feet Depth of water well   | 40 feet _  | Source of informeasu  Drilling, Work  | west fresh water 10 feet. mation: redwell ownerelectric logKDWR  |                |  |
| feet Depth of water well  | 40 feet  | Source of informeasu  Drilling, Worker Type of material                           | west fresh water 10 feet. mation: redwell ownerelectric logKDWR  |                |  |
| 1000 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  | 40 feet | Source of informeasu  Drilling, Work  Type of materia  Number of wor              | west fresh water 10 feet. mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY:   |                |  |
| 1000 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:   | 40 feet  | Source of informeasu  Drilling, Work  Type of materia  Number of wor  Abandonment | west fresh water 10 feet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: 4   |                |  |
| 1000 feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all | 40 feet  | Drilling, Work Type of materia Number of wor Abandonment Drill pits must to       | west fresh water 10 feet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: belief to be utilized: 4 feet. procedure: evaporate then backfill pee closed within 365 days of spud date.  |                |  |
|   | 40 feet  | Drilling, Work Type of materia Number of wor Abandonment Drill pits must to       | west fresh water 10 feet. mation: redwell ownerelectric logKDWR  over and Haul-Off Pits ONLY: all utilized in drilling/workover: Bentonite king pits to be utilized: 4 procedure: evaporate then backfill  over closed within 365 days of spud date.  if of my knowledge and belief. |                |  |



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

February 9, 2007

Mr. Cecil O'Brate American Warrior, Inc. PO Box 399 Garden City, KS 67846-0399

Re: Drilling Pit Application

Esplund CD & E Lease Well No. 3-19

SE/4 Sec. 19-30S-23W Clark County, Kansas

Dear Mr. O'Brate:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

Cc: File

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRJAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. DISPOSA | AL OF | <b>DIKE AND</b> | PIT | <b>CONTENTS</b> |
|-------------------|-------|-----------------|-----|-----------------|
|-------------------|-------|-----------------|-----|-----------------|

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
  - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
  - (1) A \$1,000 penalty for the first violation:
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### Complete and return with Haul-Off Pit Application, Form CDP1(2004)

| Haul-off pit will be located in an on-site disposal area:   Yes   No   |       |
|--|-------|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: $\square$ Yes $\square$ No If yes, written permission from the land owner must be obtained. Attach write permission to haul-off pit application.  | itten |
| Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by same operator:   Yes  No If yes, written permission from the land owner must be obtained. At permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to located, to the haul-off pit application. | tach  |