For KCC Use:	2 111-
Effective Date: _	2-14-01
District #	3
SGA? Yes	!" <b>∤</b> No

# Kansas Corporation Commission Oil & Gas Conservation Division

# NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

oum. [] les (£ No	٨	Aust be app	proved by KCC five	(5) days prior to commencing well	All blanks must be Filled
	02	12	2007		
Expected Spud Date	month	day	year	Spot	<b>√</b> East
		Uay	year	NW - SW - NW Sec. 1 Twp. 16	S. R. <sup>24</sup> West
OPERATOR: License# 32294				1650 feet from V N	S Line of Section
Name: OSBORN ENERGY, LLC				feet from E	✓ W Line of Section
Address: 24850 FARLEY			-,,-	Is SECTION <u>✓</u> RegularIrregular?	
Address: 24850 FARLEY City/State/Zip: BUCYRUS, KS 66 Contact Person: MEREDITH PE	5013 			(Note: Locate well on the Section Plat of	on reverse side)
Contact Person: MEREDITH PE	ARCE		<del></del>	County: MIAMI	
Phone: 913-533-9900			· - ·	Lease Name: HOPKINS	Well #; 14-1
CONTRACTOR: License# 588	5			Field Name: PAOLA-RANTOUL	
Name: GLAZE DRILLING				Is this a Prorated / Spaced Field?  Target Formation(s): MARMATON AND CHEROKE	E Yes ✓ No
Well Drilled For:	Well Class:	Type F	Equipment:	Nearest Lease or unit boundary: 660	<u> </u>
Oil Enh Rec	Infield		ud Rotary	Ground Surface Elevation: 1100	feet MSL
Gas Storage	Pool Ext.	===	r Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal	Wildcat	لسما	able	Public water supply well within one mile:	Yes 🗸 No
Seismic;# of Hole				Depth to bottom of fresh water: 120	
Other				Depth to bottom of usable water: 300+/-	<del>-</del>
				Surface Pipe by Alternate: 1 2 2	/
If OWWO: old well information	as follows:			Length of Surface Pipe Planned to be set: 20'	
Operator:				Length of Conductor Pipe required: NONE	
Well Name:				Projected Total Depth: 920'  Formation at Total Depth: CHEROKEE	
Original Completion Date:	or	iginal Total	Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	ntal wellbore?		Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DW	B V
KCC DKT #:				Will Cores be taken?	Yes V No
				If Yes, proposed zone:	
			ΔEEI	DAVIT	
The undersigned hereby affirm	s that the drilling	na complet		ugging of this well will comply with K.S.A. 55 et. sec	1
It is agreed that the following r		-		-55 mg or the transfer of the contract of the	·
through all unconsolidate 4. If the well is dry hole, as 5. The appropriate district of 6. If an ALTERNATE II CO Or pursuant to Appendix	notice of intent f surface pipe a ed materials plu a agreement be office will be no MPLETION, pro c "B" - Eastern	to drill sha is specified is a minimulative the tified before aduction pit Kansas su	If be posted on each below shall be seen of 20 feet into the operator and the dewell is either plugue shall be cementerface casing order.	t by circulating cement to the top; in all cases surfa	sary <i>prior to plugging;</i> 20 days of spud date. ea, alternate II cementing
I hereby certify that the statem	ients made her	ein are true	and to the best of	my kngwledge and belief.	
Date: 7dy 2007 8	Signature of Op	erator or A	gent: Man	All A remaining GEOLOG	GIST
				Remember to:	
For KCC Use ONLY  API # 15 - 121-283  Conductor pipe required  Minimum surface pipe require  Approved by: 14-2-4-0		fee	t per Alt. X2	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to File Completion Form ACO-1 within 120 days of File acreage attribution plat according to field property.</li> <li>Notify appropriate district office 48 hours prior to Submit plugging report (CP-4) after plugging is continuous obtain written approval before disposing or injection.</li> </ul>	spud date; oration orders; workover or re-entry; completed;
This authorization expires:  (This authorization void if drilling	-9-07	n 6 months (	of approval date )	If this permit has expired (See: authorized expiration check the box below and return to the address to the control of th	tion date) please
-CEIVED	, curred with	o momma (	- Spread date.	Well Not Orilled - Permit Expired	
REUF:	Agent:			Signature of Operator or Agent: RECE	TION COMMISSION
FEB US	ail to: KCC - (	Conservati	on Division, 130 S	i. Market - Room 2078, Wichita, Kansa	8 2007 m

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28374	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	
Lease: _HOPKINS	feet from N / S Line of Section  330 feet from E / V W Line of Section
Well Number: 14-1 Field: PAOLA-RANTOUL	Sec. 1 Twp. 16 S. R. 24 VEST Wes
Number of Acres attributable to well:	ls Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NW SW NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

1							1							
i.														
- 1														
				-									•	
							1							
						 	}							
							İ							
			,											
į														
- 3													•	
i.		•		•	 •	 	] ' '	•				•	•	
i							į.							
i							1				•			
	×			•			ł		-		•			
	_	`												
- 1		•		•		 		•				•		
i							i							
i														
-														
ļ						 								
ļ						 								
-						 								, , ,
-						 	· · ·			, ,				
-						 	· · ·			, ,				
-						 	· · ·			, ,				, .
						 	· · ·			, ,				
						 	· · ·			, ,				
						 	· · ·			, ,				
-						 							. ,	
					 	 							. ,	
-						 								
						 								, ,
		-			 	 								
		-			 	 								
		-			 	 								, ,

NOTE: In all cases locate the spot of the proposed drilling locaton.

# SEWARD CO. RECEIVED FEB 0 9 2007 KCC WICHITA

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution platement of the composition of the comp

CONSERVATION DIVISION WICHITA, KS

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: OSBORN ENERGY	/, LLC	License Number: 32294						
Operator Address: 24850 FARLEY	, BUCYRUS,							
Contact Person: MEREDITH PEARC		Phone Number: ( 913 ) 533 - 9900						
Lease Name & Well No.: HOPKINS 1		Pit Location (QQQQ):						
Type of Pit:	Pit is:		NWSWN	<u>w</u>				
Emergency Pit Burn Pit	√ Proposed	Existing	Sec. 1 Twp. 16 R 24					
Settling Pit	If Existing, date of	onstructed:	1650 Feet from ✓ Nor	th / South Line of Section				
Workover Pit	Pit capacity: 550+/-	(bbls)						
		_ /	Chloride concentration: N/A	County				
Is the pit located in a Sensitive Ground Water	Area? Yes _✓	′ No	(For Emergency Pits ar					
Is the bottom below ground level?	Artificial Liner?	Nio	How is the pit lined if a plastic line					
Yes No	Yes 🗸		NATIVE CLAY LINE	<u> </u>				
Pit dimensions (all but working pits):				N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 4	(feet)					
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
N/A		24 HOUR ON SITE MAINTENANCE WHILE DRILLING						
Distance to nearest water well within one-mile	·	Depth to shallowest fresh water N/A 190 feet. Lawn Source of information:						
N/A feet Depth of water well	260feet	measu	red well owner ele	ectric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation: N/A			pe of material utilized in drilling/workover: BENTONITE					
Number of producing wells on lease:			Number of working pits to be utilized: 1					
Barrels of fluid produced daily:			andonment procedure: LET WATER EVAPORATE THEN USE					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to		be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief.	RECEIVED FEB 0 9 2007				
4		1.		FFB 0.0 coor				
Feb 7, 2007	سم پـــــــ	Tund	ignature of Applicant or Agent	KCC WICLUTA				
Dave		Anarone or Applicant of Agent	"CC WICHITA					
KCC OFFICE USE ONLY								
Date Received: 2/9/07 Permit Num	ber:	Permi	t Date: 2/9/01 Lease	Yes - No				

Lea CORPORATION COMMISSION