For KCC Use:		2-14-07	
Effective	Date:	3-1101	
District #	•	<u></u>	_
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

A Carrel Base	2/13/200	7	Spot X East
xpected Spud Date	month da		NW . SW . NE Sec. 2 Twp. 26S S. R. 20E We
	32912	•	1650 teet from XN / S Line of Section
PERATOR: License#			2310 feet from KE / W Line of Section
	II Energy, LLC		Is SECTIONRegularX Irregular?
ddress:	Valley High Dr		
ty/State/Zip:	endence, KS 67301		(Note: Locate well on the Section Plat on reverse side)
ontact Person: Terry	Carroll Jr.		County: Allen NELSON 2-C2
none: (620)	330-7213		Lease Name:
	00074		Field Name: SEIBERT
ONTRACTOR: License	33374	W	is this a Prorated / Spaced Field?
ame: L&S	Well Service, LLC		Target Formation(s): Cherokee Coals
			Nearest Lease or unit boundary: 360'
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 1010 feet M
X Oil / Enh F	Rec X Infield	Mud Rotary	Water well within one-quarter mile:
X Gas Stora	ge Pool Ext.	X Air Rotary	Public water supply well within one mile:
OWWO Dispo	sal Wildcat	Cable	Death to bottom of fresh water:
Seismic; # 0	f Holes 🔲 Other		Depth to bottom of usable water: 200+ /75
Other			Surface Pine by Alternate: 1 X 2
Armend			Length of Surface Pipe Planned to be set:
OWWO: old well inform			Length of Conductor Pipe required:
			Projected Total Depth: 1000'
	The street of th		Formation at Total Depth: Mississippi
Original Completion D	oate: Origin	nai Total Depth:	
		Yes X No	Water Source for Drilling Operations:
Pirectional, Deviated or H			Well X Farm Pond Other
			DWR Permit #:
Bottom Hole Location:			. (Note: Apply for Permit with DWR) Will Cores be taken? Yes X
KCC DKT #:			
(CC DKT #:			Will Cores be taken? If Yes, proposed zone:
(CC DKT #:			
•		AF	If Yes, proposed zone:
The undersigned hereby	affirms that the drilling,	AF completion and eventual	If Yes, proposed zone:
The undersigned hereby It is agreed that the follo	affirms that the drilling, wing minimum requirem	AF, completion and eventual nents will be met:	If Yes, proposed zone:
The undersigned hereby it is agreed that the follo	affirms that the drilling, wing minimum requirem tate district office prior	AF, completion and eventual nents will be met: to spudding of well;	If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.
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The undersigned hereby is agreed that the follo 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amounthrough all uncons 4. If the well is dry his. The appropriate 6. If an ALTERNATE Or pursuant to Apmust be complete thereby certify that the Date: 02/07/200 For KCC Use ONLY API # 15 - 01 - Conductor pipe require Minimum surface pipe Approved by: LCH 2. This authorization explication explication in the conductor of the conductor of the conductor of the conductor pipe require Minimum surface pipe Approved by: LCH 2.	raffirms that the drilling, owing minimum requirem rate district office prior roved notice of intent to ount of surface pipe as solidated materials plus solidated materials made herein statements made herein statements made herein statements made herein solidated within a solidated por so	AF, completion and eventual nents will be met: to spudding of well; offile shall be posted on a specified below shall be a minimum of 20 feet into ween the operator and the led before well is either pluction pipe shall be ceme ansas surface casing ord spud date or the well shan are true and to the best mater or Agent:	FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation. I district office on plug length and placement is necessary prior to plugging ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. Set #133,891-C, which applies to the KCC District 3 area, alternate if cemental be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Ortilled - Permit Expired

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APINO 15 - 00	01-29573-0000	Location of Well: County: Allen
Operator:	0	1650 feet from X N / S Line of Section 2310 feet from X E / W Line of Section
Lease: Well Number:	2-C2	Sec. 2 Twp. 26S S. R. 20E X East West
Field:	SEIBERT 80	ls Section: Regular or X Irregular
	attributable to well:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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FEB 0 8 2007

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections 4 sections, etc.

 WICHITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Carroll Energy, LLC			License Number: 32912	
Operator Address: 2198 Valley High Dr, Independence, KS 67301				
Contact Person: Terry Carroll Jr.			Phone Number: (620) 330-7213	
Lease Name & Well No.: NELSON 2-C2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		_C <u>NW</u> <u>SW</u> <u>NE</u>	
Emergency Pit Bum Pit	Proposed	Existing	Sec. 2 Twp. 26S R. 20E X East West	
Settling Pit X Drilling Pit	If Existing, date constructed:		1650 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	300	(bbls)	Allen County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: NA mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)	
X Yes No	Yes X	No	How is the pit lined if a plastic liner is not used? CLAY	
Pit dimensions (all but working pits):	20 Length (fe	eet)8	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to de	eepest point:	5 (feet)	
material, thickness and installation procedure. Iliner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water		
N A feet Depth of water wellfeet		measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment ;	procedure: AIR DRY	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
RECEIVED KANSAS CORPORATION COMMISSION				
02/07/2007 Date		Si	gnature of Applicant of Agent FEB 8 8 2007	
KCC OFFICE USE ONLY				
-1.1		OVE ON	WICHITA, KS	
Date Received: 2 8 07 Permit Numb	er:	Permit	t Date: 7 8 67 Lease Inspection: Yes No	