For KCC Use:	2-14-07
Effective Date:	0-1101
District #	?
SGA? Yes	∑ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

	5) days prior to commencing well	
Expected Spud Date February 13, 2007 month day year	Spot	Vest
OPERATOR: License# 33344	1650feet from E / W Line of Section	
Chest chemice ECO	Is SECTION ✓ Regularirregular?	
GEOR North May Avenue Suite 300		
City/State/Zip: Oklahoma City, Oklahoma 73720	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Mariin	County: Neosho	—
Phone: (405) 286-9316	Lease Name: Seidi Farms Well #: 1-1	
,	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?	
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990	MCI
	Ground Surface Elevation.	_
	Water wen within one quarter time.	=
	Public water supply well within one mile:	_ INO
	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200 /50	
✓ Other	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Operator:	Length of Conductor Pipe required:	
Well Name:	Projected Total Depth: Cherokee Coals	
Original Completion Date:Original Total Depth:	Formation at Total Depth: 1500	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	7
KCC DKT #:	Will Cores be taken?Yes	'_No
	If Yes, proposed zone:	
A E E I	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu		
	agging of the non-thin compay than the angle of the	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;		
 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the later by certify that the statements made herein are true and to the best of the statements. 	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this istrict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme to plugged. In all cases, NOTIFY district office prior to any cementing	n g; e. enting
Date: February 6, 2007 Signature of Operator or Agent:	Remember to:	
For KCC Use ONLY API # 15 - 133 - 26807 - 0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 12	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	
Approved by: 242-9-07 This authorization expires: 8-9-07	- If this permit has expired (See: authorized expiration date) please	8
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.	1
Spud date: Agent;	Signature of Operator or Agents Sas Corporation Commission	. [
	Date: FEB 0 8 2007 S. Market - Room 2078, Wichita, Kansas 67202	17/

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

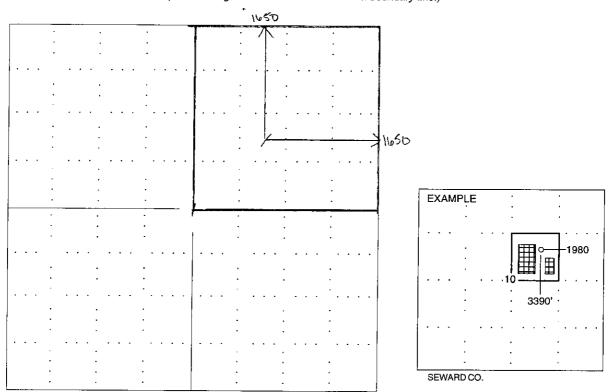
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26807-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1650 feet from N / S Line of Section
Lease: Seidi Farms	1650 feet from VE / W Line of Section
Well Number: 1-1 Field: Cherokee Basin CBM	Sec. 1 Twp. 29 S. R. 17 ✓ East Wes
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344	
		ite 300 Ok	lahoma City, Oklahoma 73120	
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316	
Lease Name & Well No.: Seidi Farms	±1_1		Pit Location (QQQQ):	
Type of Pit:	Pit is:	. .	SW _ NE	
	✓ Proposed	Existing	Sec. 1 Twp. 29 R. 17 V East West	
	If Existing, date of		1650 — —	
			Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
	(bbls)		Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes Vo		['] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (feet) 10			
Depth	from ground level to de	eepest point:	(feet)	
		·	Operation lasting approx 3 days	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:		
N/A feet Depth of water wellfeet		Depth to shallowest fresh waterleet. Source of information: well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Drilled Number of working pits to be utilized: One		
Emergency, Settling and Burn Pits ONLY	/ :	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Air Drilled		
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment procedure: Air Dry, Back Fill and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION				
February 7, 2007 Date		char	FEB 0 8 2007 Signature/of Applicant or Agent	
	VCC	OFFICE USE O	CONSERVATION DIVISION WICKITA, KS	
	KCC	OFFICE USE C		
Date Received: 2/8/02 Permit Nu	mher:	Pern	nit Date: 2/8/01 Lease Inspection: Yes (No	