Permit Extension Request Received 2-12-07 RECEIVED

KANSAS CORPORA	TION COMMISSION KANSAS CORPORATION COMMISSION Form C-1
OF ACCOME	ALION COMMISSION
HECOVE DATE.	
istrict #	ENI I O DRILL All blanks must be Filled
Must be approved by KCC five (5) days prior to commencing Well GAL SECTION
August 15 2006	Spot
xpected Spud Date	SE SW SE Sec. 23 Two 7 S. R. 39 West
, and the second	125feet from S N (circle one) Une of Section
DPERATOR: License#33019	1470 feet from (E) W (circle one) Line of Section
Rosewood Resources, Inc.	Is SECTION Regular Irregular?
2711 N. Haskell Ave Suite 2800, LB #22	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Dallas, Texas 75204	Sherman
Contact Person: Tina Morrison	County: Short Working Well #: 34-23H
Phone: 214-756-6626	Field Name: Goodland
CONTRACTOR: License# 33532	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Advanced Drilling Technologies LLC	Target Formation(s): Niobrara
	Nearest Lease or unit boundary: 334'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3595 feet MSL
Oil Enh Rec 🗸 Infield 📝 Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Denth to bottom of fresh water: 320
Seismic; # of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: XXX 1 2
a number of the section of follows:	Length of Surface Pipe Planned to be set: 370 MINIMON
If OWWO: old well information as follows: Operator:	Length of Conductor Pipe required:
	Projected Total Depth: 1500
Well Name:Original Total Depth:	Formation at Total Deptr. Niobrara
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? ✓ Yes No	Well Farm Pond Other XXX
If Yes, true vertical depth: 1040'	DWR Permit #:
Pottom Hole Location: 2290 FSL 370 FEL	(Nate: Apply for Permit with DWR ☐) Yes ✓ No
KCC DKT # O7-CONS-013-CHOR	Will Coles be taken?
	If Yes, proposed zone:
AFF	DAVIT
-	
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with 14.5.74. 55 151, 54. 554.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	_ L
2. A copy of the approved notice of intent to drill shall be posted on ear	on criting rig. If by circulating cement to the top; in all cases surface pipe shall be set be underlying formation.
 The minimum amount of surface pipe as specified below sharp through all unconsolidated materials plus a minimum of 20 feet into the 	ne underlying formation.
hobicon the operator and indicate	IISTITE CITIES OIL DIGG TENGER ONE PIEZZONE
If the well is dry hole, an agreement between the operation of the second of the	ged or production casing is demented in:
a if an Alternate II COMPLETION, production pipe shall be certified	led from below any association outside water to define
date. In all cases, NOTIFY district office prior to any cementing.	my knowledge and belief.
I hereby certify that the statements made herein are true and to the pest of	
Date: July 5, 2006 Signature of Operator or Agent	Title: Land Administrator
Date: July 5, 2006 Signature of Operator or Agen	
	Remember to:
For KCC Use ONLY 181-20463-01-00	
L AFI # 13	= File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	_ File acreage attribution plat according to field proration orders;
feet per All (1)	- Notify appropriate district office 48 hours prior to workover or
Approved by: Put 8-14-06/Put 2-13-07	re-entry; Submit plugging report (CP-4) after plugging is completed;
	Submit plugging report (CP-4) after plugging is complete. Obtain written approval before disposing or injecting salt water.
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)	- white an interest and the second of the se
Cross Santamanana	l'a
Spud date:Agent:	(A)
	S. Market - Room 2078, Wichita, Kansas 67202