For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

		ist be approved by KCC five	., , , .	
Expected Spud Date	02	14 2007	Spot	√ East
Expected Spud Date	month	day year	E/2 - E/2 - NW Sec. 7 Twp. 16	. S. R. ²⁵ West
2220	, /		1320 feet from \sqrt{N}	
OPERATOR: License# 3229	<u>-</u>		2145 feet from E / .	
Name: OSBORN ENERGY, LLC	<u> </u>		Is SECTION Regular Irregular?	_
Address: 24850 FARLEY	66013		(Note: Locate well on the Section Plat on I	ravarea sidal
City/State/Zip: BUCYRUS, KS	DEADCE		County: MIAMI	Everse side/
Contact Person: MEREDITH P Phone: 913-533-9900	LANGE		Lease Name: APAC	Well #: 13
Phone:			Field Name: PAOLA-RANTOUL	
CONTRACTOR: License#	Must be lice	ensed by KCC	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Advise on 1	ACO-1		Target Formation(s): MARMATON AND CHEROKEE	
			Nearest Lease or unit boundary: 330	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 1000'	feet MSL
Oil Enh Rec	: 🚺 Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
✓ Gas ✓ Storage	Pool Ext.	✓ Air Rotary	Public water supply well within one mile:	Yes VNo
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 150	
Seismic;# of Ho	oles Other		Depth to bottom of usable water: 300+/-	
Other			Surface Pipe by Alternate: 1 ✓ 2 ✓	
If OWWO: old well information	on ac followe:		Length of Surface Pipe Planned to be set: 20'	
			Length of Conductor Pipe required: NONE	
Well Name:			Projected Total Depth: 1000'	
		ginal Total Depth:	Formation at Total Depth: CHEROKEE	
			Water Source for Drilling Operations:	
Directional, Deviated or Horiz	zontal wellbore?	Yes 🗸 No	Well Farm Pond Other X	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	iYes √ _No
			If Yes, proposed zone:	
		ΛFF		RECEIVED
The sales is a second baseline of	firms that the drillin	AFF		RECEIVED
The undersigned hereby aff	firms that the drillin	AFF		RECEIVED
				RECEIVED EB 1 2 2007
	31-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	and a naturalism of walls	FIDAVIT olugging of this well will comply with K.S.A. 55 et. seq	EB 1 2 2007
	31-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	and a naturalism of walls	FIDAVIT olugging of this well will comply with K.S.A. 55 et. seq	EB 1 2 2007
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

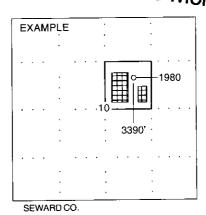
API No. 15 - 121-28380-0000	Location of Well: County: MIAMI
Operator: OSBORN ENERGY, LLC	1320 feet from V N / S Line of Section
Lease: APAC	2145 feet from E / 🗸 W Line of Section
Well Number: 13 Field: PAOLA-RANTOUL	Sec. 7 Twp. 16 S. R. 25 ✓ East Wes Is Section: ✓ Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: E/2 NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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FEB 1 2 2007 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

The second suppose the second su			License Number: 32294		
Operator Name: OSBORN ENERG					
Operator Address: 24850 FARLEY	, BUCYRUS,	KS 66013	ľ		
Contact Person: MEREDITH PEARC	E	Phone Number: (913) 533 - 9900			
Lease Name & Well No.: APAC 13		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>E/2</u> <u>E/2</u> <u>NW</u>		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 16 R. 25 V East West		
Settling Pit	If Existing, date constructed:				
Workover Pit Haul-Off Pit	Pit capacity: 550+/- (bbls)		2145 Feet from East / V West Line of Section		
(If WP Supply API No. or Year Drilled)			MIAMI County		
Is the pit located in a Sensitive Ground Wate	r Area? Yes ✓	No	Chloride concentration: N/A mg/l		
			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
	Is the bottom below ground level? Artificial Liner? Yes No Yes V		NATIVE CLAY LINED		
Yes No					
Pit dimensions (all but working pits):	8 Length (fe	•	Width (feet) N/A: Steel Pits		
Depth	from ground level to de	epest point: 4	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure. N/A	re.		ON SITE MAINTENANCE WHILE DRILLING		
Distance to nearest water well within one-m	116	Depth to shallowest fresh water N/A 70 feet. Source of information:			
2194 feet Depth of water well 140 feet		measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONL	Y :	Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: 1 Abandonment procedure: LET WATER EVAPORATE AND THEN USE BULLDOZER TO BACKFILL PIT			
Producing Formation: N/A					
Number of producing wells on lease:					
Barrels of fluid produced daily:					
Does the slope from the tank battery allow a flow into the pit? Yes No	all spilled fluids to	Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above sta	atements are true and	correct to the be	st of my knowledge and belief. FEB 1 2 2007		
7el. 9, 2007		Mund	KCC WICHITA Signature of Applicant or Agent		
	ксс	OFFICE USE	DNLY		
Date Received: 2/12/07 Permit No	umber:	Pen	mit Date: 2/12/07 Lease Inspection: Yes 🗶 No		