For KCC Use: Effective Date:	2-18-07
District #	4
	(5.7)

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

ST-AV 1 YAS XINO	(5) days prior to commencing well	planks must be Filled
		East
Expected Spud Date 2-19-07 month day year	Spot SW NW Sec. 10 Twp. 16 S.	.1 "
monut day your	2310' Sec. IWP. S	
OPERATOR: License# 5259	1010' feet from E / 🗸	
Name: Mai Oil Operations, Inc.	is SECTION Regular Irregular?	THE CHOOLET
Address: P.O. Box 33 City/State/Zip: Russell, Ks. , 67665		
City/State/Zip: Russell, Ks., 67665	(Note: Locate well on the Section Plat on revi	erse Side)
Contact Person Allen Bangert	County: Barton Lease Name: Duane Popp	144-W n. 1
Phone: 785-483-2169	Field Name: Wildcat	_YV9(I #:
CONTRACTOR: License# 33350	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Southwind Drilling, Inc.	Target Formation(s): Arbuckle	
	Nearest Lease or unit boundary: 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1921'	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWNO Disposal ✓ Wildcat Cable	Depth to bottom of fresh water: 220'	
Seismic;# of Holes Other	Depth to bottom of usable water: 380'	
Other	Surface Pipe by Alternate: 1 2	•
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3450'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	Well Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	<u>1</u>
KCC DKT #:	Will Cores be taken?	Yes ✓ No
NOO DICE TO	If Yes, proposed zone:	103 1
AFF The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT slugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:		
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the continuous states of the properties of the properties of the properties of the plus of the properties of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. 	et by circulating cement to the top; in all cases surface phe underlying formation. district office on plug length and placement is necessary gged or production casing is cemented in; ted from below any usable water to surface within 120 c #133,891-C, which applies to the KCC District 3 area, be plugged. In all cases, NOTIFY district office prior	prior to plugging; lays of spud date, alternate II cementing
I hereby certify that the statements made herein are true and to the best of Date: 2-09-07 Signature of Operator or Agent:		
	Remember to:	
For KCC Use ONLY API # 15 - 009-25026-0000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. (1) X Approved by: 44-2-13-07	- File Driff Pit Application (form CDP-1) with Intent to D - File Completion Form ACO-1 within 120 days of spu - File acreage attribution plat according to field prorati - Notify appropriate district office 48 hours prior to wor - Submit plugging report (CP-4) after plugging is com - Obtain written approval before disposing or injecting	ed date; tion orders; rkover or re-entry; pleted;
This authorization expires: 8-13-07	If this permit has expired (See: authorized expiration check the box below and return to the address beloe	
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired	! !
Spud date: Agent:	Signature of Operator or Agent:	——— N
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 672022EC	EIVED

FEB 1 2 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25026-0000	Location of Well: County: Barton
Operator: Mai Oil Operations, Inc.	
Lease: Duane Popp	2310' feet from
Well Number: 1 Field: Wildcat	Sec. 10 Twp. 16 S. R. 14 East V Wes
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: S/2 - SW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE	
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٠	1980
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	10
-) 3390'
	3390
-	
SEWARD CO.	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (RECENVER); CG-8 for gas wells).

FEB 1 2 2007

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		 		
Operator Name: Mai Oil Operations, Inc.			License Number: 5259	
Operator Address: P.O. Box 33, Russell, Ks., 67665				
Contact Person: Allen Bangert			Phone Number: (785) 483 - 2169	
Lease Name & Well No.: Duane Por	p #1		Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 10 Twp. 16 R. 14 ☐ East ✓ West	
Settling Pit	If Existing, date constructed:		2310 Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1010 Feet from ☐ East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	500	(bbls)	Barton	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner? Yes ✓	No.	How is the pit lined if a plastic liner is not used?	
✓ Yes No			Drilling Mud	
Pit dimensions (all but working pits):7		_	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 3	(feet)	
material, thickness and installation procedure	·	mier meggity, i	ncluding any special monitoring.	
		Depth to shallo Source of infor	west fresh waterfeet. mation:	
NA feet Depth of water well feet		measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover: Drilling Mud	
		Number of working pits to be utilized: 3		
Barrels of fluid produced daily:		Abandonment	procedure: Let Dry and Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2-09-07 Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: スルスクフ Permit Num	nber;	Perm	it Date: 2 (207 Lease Inspection: Yes 🗓 No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

FEB 1 2 2007

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