For KCC Use: SGA? Yes X No

KANSAS CORPORATION COMMISSIONANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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December 2002

V

NOTICE OF INTENT TO DRILL

FEB 1 3 2007 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC fiv	e (5) days prior to commencing v GÜNSERVATION DIVISION WICHITA, KS
Expected Spud Date February 15, 2007	Spot ✓ East
month day year	NE SW Sec. 12 Twp. 30 S. R. 19 West
33344	1980feet from N / V S Line of Section
OPERATOR: License# 33344 Name: Quest Cherokee LLC	1980feet fromE / V W Line of Section
9520 North May Avenue, Suite 300	Is SECTION _✓ RegularIrregular?
Address: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Neosho
Phone: (405) 286-9316	Lease Name. Pontious, Barney D. Well #: 12-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Class. Two Soulaments	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 981feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other	Depth to bottom of usable water 200 /50
✓ Other Coalbed Methane	Surface Pipe by Alternate: ☐ 1 🗸 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on e	ach drilling rig:
3. The minimum amount of surface pipe as specified below <i>shall be</i>	set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	ugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be ceme.	nted from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the soud date or the well shall	If be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
I hereby certify that the statements made herein are true and to the yest	· · · · · · · · · · · · · · · · · · ·
	~ 100
Date: February 8, 2007 Signature of Operator or Agent:	Sar VV ala Title: VP
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 133 - 26826-000	- File Completion Form ACO-1 within 120 days of spud date;
Mana	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 20 feet per Alt. χ	- Submit plugging report (CP-4) after plugging is completed;
Approved by WH2-13-07	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 8-13-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

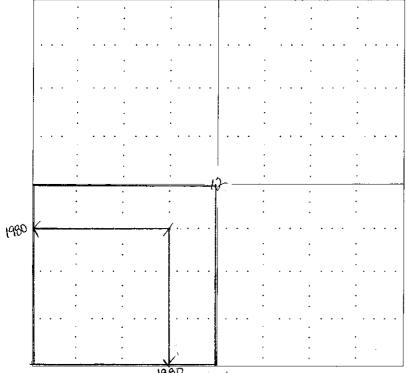
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-26826-000	Location of Well: County: Neosho		
Operator: Quest Cherokee LLC	1980 feet from N / 📝 S Line of Section		
Lease: Pontious, Barney D.	1980 feet from E / W Line of Section		
Well Number: 12-1	Sec. 12 Twp. 30 S. R. 19 ✓ East Wes		
Field: Cherokee Basin CBM			
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular		
QTR / QTR / QTR of acreage: NE SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

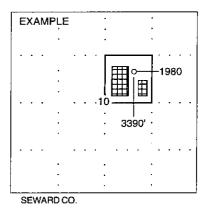
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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April 2004
FEB 1 3 2007 rm must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee LLC		License Number: 33344			
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120					
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316			
Lease Name & Well No.: Pontious, Ba	arney D. #12-	-1	Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 12 Twp. 30 R. 19 🗸 East 🗌 West		
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		1980 Feet from North / ✓ South Line of Section 1980 Feet from East / ✓ West Line of Section Neosho County		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:				
(If WP Supply API No. or Year Drilled)	300 (bbls)				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration:	mg/l	
	1		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plast	ic liner is not used?	
Pit dimensions (all but working pits):	Length (fe	eet) 10	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation lasting approx 3 days					
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh watermation:	feet.		
NA feet Depth of water well feet meass		redwell owner	electric log KDWR		
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONL		
Producing Formation: Type of material		rial utilized in drilling/workover: Air Drilled			
		rking pits to be utilized: One			
Barrels of fluid produced daily: Abandonment produced		procedure: Air Dry, Back Fill a	and Cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
February 8, 2007 Date Page Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: 2/13/07 Permit Number: Permit Date: 2/13/07 Lease Inspection: Yes X No					