For KCC Effective District #	Use: Date:	12-3-06	
SGA?	Yes	Ñ No	

KANSAS CORPORATION COMMISSION COLL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Expected Spud DateMA	RCH ·	16	2006	Spot
	onth (day	year	NW - NE - SW Sec. 20 Twp. 15 S. R. 30 V West
6039				2310 feet from N / VS Line of Section
OPERATOR: License# 6039				# 1480feet from E / / W Line of Section
Name: L. D. DRILLING, INC.				Is SECTION ✓ Regularirregular?
Address: 7 SW 26 AVE City/State/Zip: GREAT BEND, KS 6	7530			•
City/State/Zip:				(Note: Locate well on the Section Plat on reverse side)
Contact Person: L. D. DAVIS Phone: 620-793-3051				County: GOVE ROEMER "R" 1
Phone: 020-733-3031				Lease Name: ROEMER "B" Well #: 1
CONTRACTOR: License# 6039				Field Name:
Name: L. D. DRILLING, INC.				Is this a Prorated / Spaced Field? Yes ✓ No
Name.				Target Formation(s): MISSISSIPPI
Well Drilled For: W	Vell Class:	Туре Еди	ipment:	Nearest Lease or unit boundary: 330'
	✓ Infield	_	Rotary	Ground Surface Elevation: EST. 2653' feet MSL
	Pool Ext.	Air R	•	Water well within one-quarter mile:Yes ✓ No
Gas Storage		Cable	•	Public water supply well within one mile:
OWWO Disposal	Wildcat	Lable	3	Depth to bottom of fresh water: 150'
Seismic; # of Holes	Other			Depth to bottom of usable water: 1025
Other				Surface Pipe by Alternate: 1 2
If OWWO: old well information as	follows:			Length of Surface Pipe Planned to be set: 300'
Operator:	10110113			Length of Conductor Pipe required: NONE
Well Name:				Projected Total Depth: 4550'
	O-1	inal Tatal Day	nėh.	Formation at Total Depth: MISSISSIPPI
Original Completion Date:	Origi	mai iotar Dej	pui	Water Source for Drilling Operations:
Directional, Deviated or Horizontal	l wellbore?	[Yes ✓ No	Well Farm Pond Other HAUL
If Yes, true vertical depth:				- DWR Permit #:
Bottom Hole Location:				
KCC DKT #:				- (Note: Apply for Permit with DWR ☐) - Will Cores be taken? ☐ Yes ✓ No
			-	- Will Cores be taken?Yes ✓ No
				If Non-accepted many
WAS: 1650' FWL				If Yes, proposed zone:
WAS: 1650' FWL			AF i	If Yes, proposed zone:
WAS: 1650' FWL Is: 1480' FWL	that the drilling	. completion		FIDAVIT
WAS: 1650' FWL Is: 1480' FWL The undersigned hereby affirms t			and eventual	
WAS: /650' FWL Is: /480' FWL The undersigned hereby affirms t It is agreed that the following min	nimum requirer	nents will be	and eventual met:	FIDAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW



Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063 - 21641-0000	Location of Well: County: GOVE
Operator: L. D. DRILLING, INC.	2310feet fromN / ✓ S Line of Section
Lease: ROEMER "B"	★ 1480 feet from E / ✓ W Line of Section
Well Number: 1	Sec. 20 Twp. 15 S. R. 30 ☐ East West
Field:	_
Number of Acres attributable to well: 10	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NW - NE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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		·490	23.10				
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						•	

EXAMPLE	: :
•	
	1980
	3390'
•	
•	•
SEWARD CO.	• •

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

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- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. CG-8 for gas wells).

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.			License Number: 6039		
Operator Address: 7 SW 26 AVE,		ID, KS 675	30 PA		
Contact Person: L.D. DAVIS		Phone Number: (620) 793 - 3051			
Lease Name & Well No.: ROEMER "B" #1			Pit Location (QQQQ):		
Type of Pit:	Pit is:		NWNESW		
Emergency Pit Burn Pit	✓ Proposed ☐ Existing		Sec. 20 _{Twp.} 15 _{R.} 30 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		2310 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✔ West Line of Section		
(If WP Supply API No. or Year Drilled)	0.400	(bbis)	COVECounty		
Is the pit located in a Sensitive Ground Water		/No	Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	NI.	How is the pit lined if a plastic liner is not used?		
Yes No	Yes	No 	Bentonite & Solids From Drlg Operations		
Pit dimensions (all but working pits):7			Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	(feet)		
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
IF REQUIRED 10 MIL PLASTIC EDGE COVERED WITH DIRT	LINER	VISUAL CHECK			
EDGE COVERED WITH DIKT					
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh waterfeet. Source of information:			
		measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS			
Number of producing wells on lease:		Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE			
Barrels of fluid produced daily:		Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL			
Does the slope from the tank battery allow all	spilled fluids to	DRY THEN BACKFILL WHEN CONDITIONS ALLOW			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
FEBRUARY 9, 2007		25	RECEIVED		
Date		8	ignature of Applicant of Agent)		
KCC OFFICE USE ONLY					
Date Received: ユーローローローローローローローローローローローローローローローローローローロ	ber:	Permi	t Date: 2 (2 01 Lease Inspection: Yes (No		