For KCC Use: Effective Date: District #\_ SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

xpected Spud Date February 19, 2007	_ Spot East
month day year	SESW NE NE Sec. 4 Twp. 9 S. R. 18 ✓ West
PERATOR: License# 8914 V	1180 feet from N / S Line of Section
PERAIOR: License#	750feet from ✓ E / W Line of Section
ddress: P.O. Box 86	Is SECTION Regular Irregular?
ity/State/Zip: Plainville, KS 67663	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Charles R. Ramsey	County: Rooks
hone: (785) 434-7434	Lease Name: Love Well #: 4-3
/	Field Name: Yoho
ONTRACTOR: License# 33493 /	Is this a Prorated / Spaced Field? ✓ Yes ✓ No
ame. American Eagle Drilling, LLC	Target Formation(s): Arbuckle
	Nearest Lease or unit boundary: 750'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2,010 est. feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180'
Seismic;# of Holes Other	Depth to bottom of usable water: 820'
Other	Surface Pipe by Alternate: 1 2
OWNO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+
OWWO: old well information as follows:	Langeth of Conductor Dina required, JUIC
Operator:	Projected Total Depth: 3,500'
Well Name:Original Total Depth:Original Total Depth:	Formation at Total Depth: Arbuckle
Original Completion Date:Original lotal Depth:	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore? Yes	
Yes, true vertical depth:	
	— DWR Parmit #*
	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR 🔟)
ottom Hole Location:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☑ No  If Yes, proposed zone: ☐ RECEIVED
Oction Hole Location:  CCC DKT #:  A  The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR ☐)  Will Cores be taken? ☐ Yes ☑ No  If Yes, proposed zone: ☐ RECEIVED  KANSAS CORPORATION COMM  all plugging of this well will comply with K.S.A. 55 et. seq.
CC DKT #:  The undersigned hereby affirms that the drilling, completion and eventuatis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	(Note: Apply for Permit with DWR ☐)  — Will Cores be taken? ☐ Yes ☑ No  If Yes, proposed zone: ☐ RECEIVED  AFFIDAVIT KANSAS CORPORATION COMN  Lal plugging of this well will comply with K.S.A. 55 et. seq.  FEB 1 4 2007
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

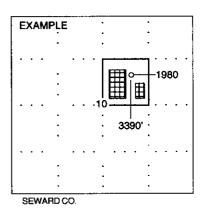
API No. 15 - 163-23586-0000	Location of Well: County: Rooks
Operator: H & C Oil Operating, Inc.	1180 feet from VN / S Line of Section
Lease: Love	750 feet from 🗸 E / W Line of Section
Well Number: 4-3	Sec. 4 Twp. 9 S. R. 18 East 🗸 Wes
Field: Yoho	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SESW - NE - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: H & C Oil Operating, Inc.		License Number: 8914		
Operator Address: P.O. Box 86, Pl		3		
Contact Person: Charles R. Ramsey			Phone Number: ( 785 ) 434 - 7434	
Lease Name & Well No.: Love 4-3		Pit Location (QQQQ):	*	
Type of Pit:	Pit is:		SE . SW . NE . NE	
Emergency Pit Burn Pit	Proposed Existing		Sec. 4 Twp. 9 R. 18 East	✓ West
Settling Pit	If Existing, date constructed:		1180 Feet from North / South L	Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from ✓ East / ☐ West t	Line of Section
(II WE Supply Activo. of feat billieu)	200	(bbis)	Rooks	County
Is the pit located in a Sensitive Ground Water	Area? Yes V No		Chloride concentration:(For Emergency Pits and Settling Pits or	•
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	<del></del>
✓ Yes  No	Yes V No		natural gumbo sealed	
If the pit is lined give a brief description of the material, thickness and installation procedure		cribe proce	dures for periodic maintenance and determining any special monitoring.	
	Dai	ily inspe	ction while drilling is in progress.	
			pection after drilling operations.	
Distance to nearest water well within one-mil 205 <sup>니</sup> n/a feet Depth of water well	e of pit Dep Sou	oth to shallou	pection after drilling operations.	, KDWR
ابر .	e of pit Dep Sou n/a 73 feet	oth to shallowarce of information measu	pection after drilling operations.  west fresh water 10 6 feet. mation:	, KDWR
m/a feet Depth of water well _ Emergency, Settling and Burn Pits ONLY:	e of pit Dep Sou n/a 73 feet Dril	oth to shallor urce of infor measu	pection after drilling operations.  west fresh water 10 6 feet. mation: redwell owner electric log	
n/a feet Depth of water well	e of pit Dep Sou	oth to shallow Irce of infont measu Iling, Worke e of materia mber of work	pection after drilling operations.  west fresh water 10 6 feet. mation: red well owner electric log ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: drilling mud and walking pits to be utilized: 2,124	
n/a feet Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	e of pit Dep Sou	oth to shallow Irce of infont measu Iling, Worke e of materia mber of work	pection after drilling operations.  west fresh water 10 6 feet. mation: redwell ownerelectric logver and Haul-Off Pits ONLY: If utilized in drilling/workover: drilling mud and water	
n/a feet Depth of water well	e of pit  Dep Sou  n/a 73 feet  Type Nun  Aba I spilled fluids to	oth to shallowarce of information measualling, Worker of material modern of workandonment paporate and	pection after drilling operations.  west fresh water 10 6 feet. mation: red well owner electric log ver and Haul-Off Pits ONLY: Il utilized in drilling/workover: drilling mud and walking pits to be utilized: 2,124	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allowed the slope from the tank battery allowed the slope from the	e of pit  Dep Sou  n/a 73 feet  Type Nun  Aba I spilled fluids to  Drill	oth to shallow Irce of information measualling, Worke e of material moder of work andonment paporate and I pits must b	west fresh water 10 6 feet.  mation:  red well owner electric log  over and Haul-Off Pits ONLY:  If utilized in drilling/workover: drilling mud and water in the drilling mud and water in the drilling mud and water in the drilling when dry.  The closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?	e of pit  Dep Sou  n/a 73 feet  Type Nun  Aba I spilled fluids to  Drill	oth to shallource of information measurabling, Worke e of material andonment paporate and I pits must be to the best	west fresh water 10 6 feet.  mation:  redwell owner electric log  over and Haul-Off Pits ONLY:  If utilized in drilling/workover: drilling mud and water to be utilized: 2,124  orocedure: Remove mud from drill site, let water backfill when dry.  the closed within 365 days of spud date.  of my knowledge and belief.  Remove mud from Critical Remove Consequence of Applicant or Agent Consequence Con	RECEIVED