

For KCC Use: 3-11-06
 Effective Date: 3-11-06
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

CORRECTED
 2-14-07

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 16, 2006
 month day year

OPERATOR: License# 8061
 Name: Oil Producers Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Contact Person: Lori Wedel
 Phone: 316-681-0231

CONTRACTOR: License# 33375
 Name: Cheyenne Drilling, LP

Well Drilled For: Oil Enh Rec Gas OWMO Seismic; # of Holes Other
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

* WAS: 1980' FNL 660' FNL
 IS: 2332' FNL 330' FNL

Spot _____ East
 _____ SW _____ NW Sec. 1 Twp. 33S S. R. 32 West
 * 1980' 2332' feet from N / S Line of Section
 * 660' 330' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Seward
 Lease Name: Olds Roehr Well #: 2-1
 Field Name: Massoni
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Chase Group
 Nearest Lease or unit boundary: 660'

Ground Surface Elevation: Est. 2773 feet MSK
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 440'
 Depth to bottom of usable water: 520'
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1600' **RECEIVED**
 Length of Conductor Pipe required: _____ **KANSAS CORPORATION COMMISSION**
 Projected Total Depth: 2800' **FEB 14 2007**
 Formation at Total Depth: Chase Group
 Water Source for Drilling Operations: Well Farm Pond Other Haul **CONSERVATION DIVISION WICHITA, KS**

DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT Unit description attached.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/24/2006 Signature of Operator or Agent: [Signature] Title: Vice President

For KCC Use ONLY
 API # 15 - 175-22035-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 540' feet per Alt. 1
 Approved by: DPW 3-6-06/PH2-14-07
 This authorization expires: 9-6-06
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

RECEIVED
FEB 27 2006
KCC WICHITA

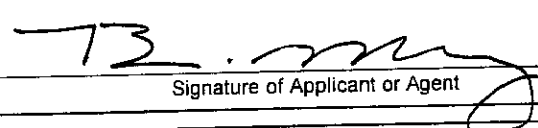
1
 33
 326

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Wedel		Phone Number: (316) 681 - 0231
Lease Name & Well No.: Olds Roehr #2-1		Pit Location (QQQQ): _____ SW _____ NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used? _____		
Pit dimensions (all but working pits): 80 _____ Length (feet) 8 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION FEB 14 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1873 feet Depth of water well 374 feet		Depth to shallowest fresh water 195 feet. Source of information: _____ _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2/24/2006 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: 2/14/07	Permit Number: _____	Permit Date: 2/14/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202