For KCC Use: SGA? Yes No

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Target Formation(s): Cherckee Cools	Must be approved by KCC five	(5) days prior to commencing well Devon
Column Name Address Sassa Sa	Expected Soud Date 2/26/07	Snot
Georgia Geor		- F
1880	33583	
SECTION Regular Imagular?	OPEHATOR: License#	
Contact Person: CR 30-sec Contact Person: CR 30-sec County: Southon Southon County: Southon	Name: 7060-B So Turson Way	
Country. Country Southern Sout	Address: Centennial CO 80112	•
Phone: 393-90-1255 CONTRACTOR: License# 5786 Name: Wildoat Well Drilled For: Well Class: Type Equipment: Fleid Name: Wildoat Value Storage	City/State/Zip:	Pauthon
ContractOre: Licenses S786 ContractOre: Licenses S786 ContractOre: Licenses S786 ContractOre: Molification Mode	202_350_1255	Dontogoe 3-1
Section Sect	Phone:	Lease Name:
Target Formation(s): Checked Code	CONTRACTOR: Licerise# 5786	ried name:
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Doy See Feel MSL Well Carbon Disposal Policity Ground Surface Elevation: Doy See Feel MSL Well Carbon Policity Ground Surface Elevation: Doy See Feel MSL Well carbon Disposal Policity Ground Surface Elevation: Doy See Feel MSL Well carbon Disposal Policity Ground Surface Elevation: Doy See Feel MSL Well carbon Disposal Policity Ground Surface Elevation: Doy See Feel MSL Well carbon Disposal Policity Ground Surface Elevation: Doy See Feel MSL Well carbon Depth Dottom of usable water: Doy Depth Dept	McGown Drilling	
Courd Surface Elevation. 930		
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Mas Storage Pool Ext Cable Own	Oil Enh Rec Infield Mud Rotary	Ground Garrage Elevation.
Depth to bottom of fresh water:	Gas Storage Pool Ext. Air Rotary	
Seismic;	OWWO Disposal Wildcat Cable	
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	Seismic: # of Holes Other	Depth to bottom of fresh water.
If OWWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and evertual plugging of this well will comply with MANSASCEREGRATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahali be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases and the minimum source of the completed within 30 days of spud date: Or pursuant to Appendix 19" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases. NOTIFY district affice prior to any cementing. For KCC Use ONLY API # 15 - O11 - 23238-0000 For Exceller Date: Approved by: *WE = 714-77 This authorization expires: \$144-07 This authorization viol if drilling not started within 6 months of effective date. Spud date: Agent: Agent: Agent: Agent: Agent: Spud date: Agent: Age	Other	Depth to bottom or usable water:
Operator: Well Name: Original Completion Date: Original Completion Da		Surface Pipe by Alternate: 1 2 20
Well Name: Original Completion Date: Original Total Depth: Yes	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippian Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Vis Farm Pond Other Water Source for Drilling Operations: Well Vis Farm Pond Other Will Cores be taken? While Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? Well Vis Farm Pond Other Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MANAGEOREPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office or prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swifermingsshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kanasas surface casing order #133,881-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - O11 - 2	Operator:	Length of Conductor Pipe required: None
Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? Wes FIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MASASCORPATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sufferings shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the will is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTHEY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O 11 - 2 3 2 3 8 - 0000 Conductor pipe required	Well Name:	Projected Total Depth:
Water Source for Drilling Operations: Water Saver Sav	Original Completion Date: Original Total Depth:	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR Test Tes		Water Source for Drilling Operations:
RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MANASCREGRATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases synthetrujngsshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 2/13/07 Signature of Operator or Agent: Approved by: Appr	Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KANASCOPPORATION COMMISSION It is agreed that the following minimum requirements will be met: FEB 1 4 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swipsmplyceshall be set through all unconsolidated materials plus a minimum of 20 lefel into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API * 15 - OII - 23 2 3 8 - 0000 Field Completion Form ACC-I within 120 days of spud date; File Completion Form ACC-I within 120 days of spud date; File Completion Form ACC-I within 120 days of spud date; File Completion Form ACC-I within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this	If Yes, true vertical depth:	DWR Permit #:
If Yes, proposed zone: RECEIVED RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MANASSOR PROPATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swipproprints shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kensas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 213/07 Signature of Operator or Agent: Approved by: 4ut = 2-14-07 This authorization expires: 8-14-07 This authorization expires: 8-14-07 This authorization expires: 8-14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Spud date: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	Bottom Hole Location:	(Note: Apply for Permit with DWR
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KNNAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swifety prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office uping length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or producin casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY Approved by: Let 2-14-07 This authorization expires: 8-14-07 (This authorization expires: 8-14-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: AFFIDAVIT REVEALED FOR IT To appropriate district office will be met. FEB 1 4 2007 CONSERVATION DIVISION FEB 1 4 2007 CONSERVATION DIVISION FEB 1 4 2007 CONSERVATION DIVISION FOR IT To appropriate district office on plug length and placement is necessary prior to plugging; as a part to surface within 120 days of spud date; File Completion Fo	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MANASCRIPGRATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swightningsshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: Approved by: Let 3/14-07 This authorization expires: 8/14-07 This authorization expires: 8/14-07 This authorization expires: 8/14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with MANASCRIPGRATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swightningsshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: Approved by: Let 3/14-07 This authorization expires: 8/14-07 This authorization expires: 8/14-07 This authorization expires: 8/14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spud date: Agent: Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	A 1997	RECEIVED
ti is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swightingshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B** - Eastern Kensas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: For KCC Use ONLY API * 15 - O 11 - 2 3 2 3 8 - 0000 For KCC Use ONLY API * 15 - O 11 - 2 3 2 3 8 - 0000 Minimum surface pipe required	AFF	WANGAS CORPORATION COMMISSION
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases <i>swippringshall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 2/13/07 Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API # 15 - O11 = 232338-0000 Approved by: Lat 3-14-07 This authorization expires: 8-14-07 This authorization expires: 8-14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent	the undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants and the falls are a significant and eventual plants are a significant and eventual plants.	lugging of this well will comply with Arama as at seq. "
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swintingshall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O11 - 2.3.2.3.8 - 0000 Conductor pipe required	•	FEB 1 4 2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases swipsymptics hall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: Title: Land Administrator Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent: - Well Not Drilled - Permit Expired - Signature of Operator or Agent:		
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: Title: Land Administrator Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to filed proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry: - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent.		ch drilling rig; CONSERVATION DIVISION
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 2/13/07 Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API # 15 - 011 - 23238-0000 Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. (2) Approved by: Last 3-14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Title: Land Administrator Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired - Signature of Operator or Agent: Signature of Operator or Agent.	6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Date:	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API * 15 - O I - 23238-0000 Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. (2) Approved by: W 2-14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: AREMEMber to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
For KCC Use ONLY API * 15 - O I - 23238-0000 Conductor pipe required None feet Minimum surface pipe required 2D feet per Alt. (2) Approved by: W 2-14-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: AREMEMber to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	0	
For KCC Use ONLY API # 15 - O I I - 23238-0000 Conductor pipe required	Date: 2/13/07 Signature of Operator or Agent: 1/2/10/10	Title: Land Administrator
For KCC Use ONLY API # 15 - O I I - 23238-0000 Conductor pipe required		Remember to:
API # 15 - OII - 23238-0000 Conductor pipe required	For KCC Use ONLY	
Conductor pipe required	$ \sim$ $1.22220 \sim$ \sim $-$	
Conductor pipe required		
Approved by: 44 2-14-07 This authorization expires: 8-14-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent: Signature of Operator or Agent:		- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires: 8-14-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		 Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 8-14-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:		- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	0-111_07	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent \	11119 GUUNT EAUNT BAPTIES	in the second se
Spud date:Agent:Signature of Operator or Agent:	(This audionization void it drining not statistic within 6 mornins of energive date.)	Well Not Drilled - Permit Expired
)	Spud date: Agent:	
Date:		

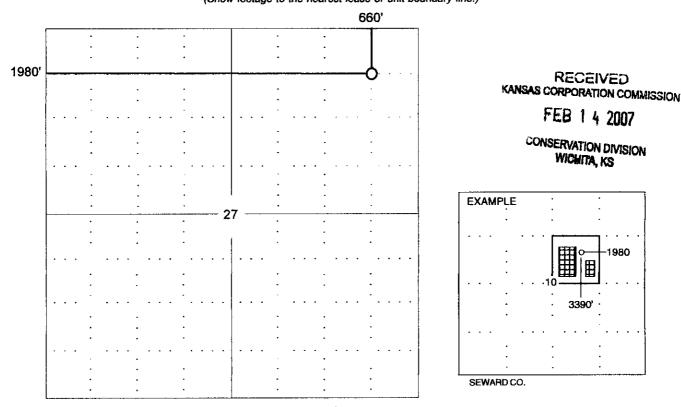
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23238-0000	Location of Well: County: Bourbon
Operator: Admiral Bay (USA) Inc	
Lease: Rastegar	
Well Number: 3-1	Sec. 1 Twp. 27 S. R. 23 Vest
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Admiral Bay (USA) Inc.		License Number: 33583	
Operator Address: 7060-B So. Tuc	son Way, Ce	entennial, C	O 80112
Contact Person: Carol Sears		Phone Number: (303)327 - 7016	
Lease Name & Well No.: Rastegar	3-1		Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 1 Twp. 27 R. 23
Settling Pit	If Existing, date or	onstructed:	660 Feet from 🗸 North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1980 Feet from East / 📝 West Line of Section
(If WP Supply API No. or Year Drilled)	150	(bbls)	Bourbon County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 20 Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to de	eepest point:	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.
, , , , , , , , , , , , , , , , , , , ,		west fresh waterfeet.	
N/A feet Depth of water well feet measurements		mation: ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
		Type of materia	over and Haul-Off Plts ONLY: al utilized in drilling/workover: Native mud
I		King pits to be utilized:	
Barrels of fluid produced daily: Abandonment		procedure: air dry and back fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of s			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED KANSAS CORPORATION COMMISSION.			
2/13/07 Date		Carol a	FEB 1 4 2007 Signature of Applicant or Agent CONSERVATION DIVISION WIGHTA, KS
KCC OFFICE USE ONLY			
Date Received: 214 07 Permit Num	nber:	Perm	it Date: 2/14/07 Lease Inspection: Yes X No