

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22531-0000

Operator: SAMUEL GARY JR & ASSOCIATES, INC.

Lease: FREES

Well Number: 1-20

Field:

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

Location of Well: County: RICE

340 feet from [X] N / [] S Line of Section

740 feet from [] E / [X] W Line of Section

Sec. 20 Twp. 18 S. R. 9 [] East [X] West

Is Section: [X] Regular or [] Irregular

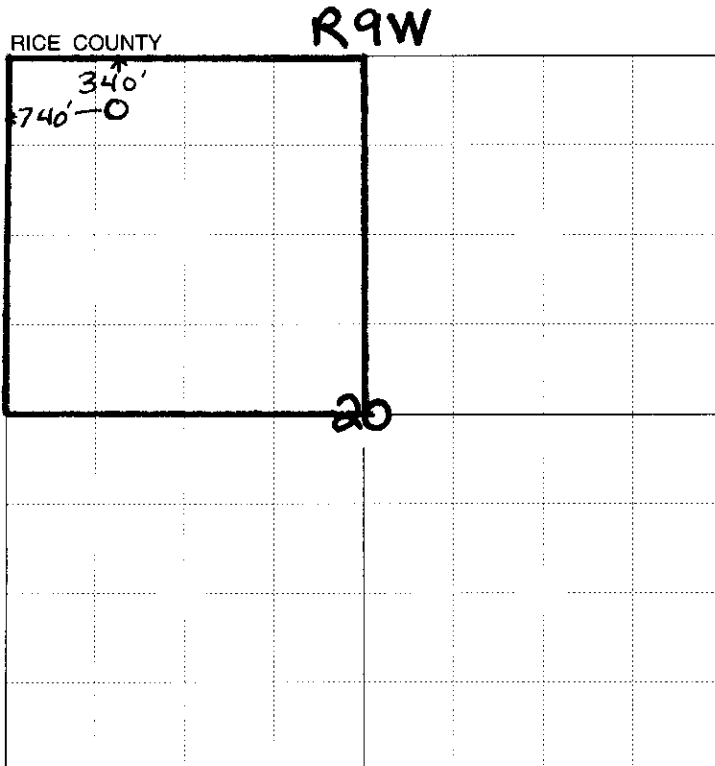
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [] NE [] NW [] SE [] SW

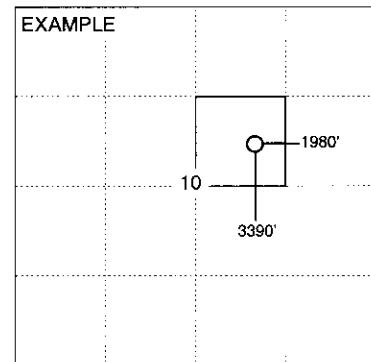
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



340' from nearest lease boundary



SEWARD CO.

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FEB 15 2007

CONSERVATION DIVISION WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

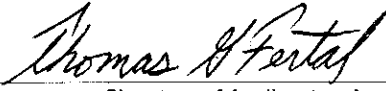
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: SAMUEL GARY JR. AND ASSOCIATES, INC.		License Number: 3882
Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838		
Contact Person: TOM FERTAL		Phone Number: (303) 831 - 4673
Lease Name & Well No.: FREES 1-20		Pit Location (QQQQ): N/2 NW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 2000 (bbls)	Sec. 20 Twp. 18 R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 340 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 740 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE MUD AND CLAY
Pit dimensions (all but working pits): 75 Length (feet) 50 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1725 feet Depth of water well 42 feet		Depth to shallowest fresh water 32 feet. Source of information: _____ measured _____ well owner <input checked="" type="checkbox"/> electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD Number of working pits to be utilized: 0 (STEEL TANKS) Abandonment procedure: ALLOW TO DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.
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I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION		
FEBRUARY 9, 2007 Date	 Signature of Applicant or Agent	FEB 15 2007 CONSERVATION DIVISION WICHITA, KS

15759-22531-0250

KCC OFFICE USE ONLY			
Date Received: 2/15/07	Permit Number: _____	Permit Date: 2/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202