For KCC Use.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Expedied option Minitial Community C	OUM: LITES M	1110	iviusi de aj	proved by the K.C.C. II	ve (5) days prior to commencing well	
Comparison Co	Expected Spud Date	MARCH	5	2007	10'S & 80' E of CENTER	☐ East
OPERATOR: Lecense 3 S882		month	day	year	N/2 - NW - NW Sec. 20 Twp.	<u>18</u> S. R9 🔀 West
SAMUEL CARY JR. & ASSOCIATES, INC. Is SECTION X Pegular Irregular?						
Address: 1578 BROADWAY, SUITE 3300 Contact Person: TOM FERTAL County: FICE	OPERATOR: License	# 3882	_			W Line of Section
Country Excess the second and process and the second and process a	Name: S	SAMUEL GARY JR. 8	ASSOCIATE	S, INC.	Is SECTION X Regular Irr	egular?
CONTRACTOR: License 30141 Name: SUMMIT DRILLING Well Dilled For: 303 831-4673	Address: 1	1670 BROADWAY, S	UITE 3300		(Note: Locate well on the Section P.	lat on Reverse Side)
Phone:	City/State/Zip: [DENVER, CO 80202				ar on the relies ender
Field Name: WILDCAT	Contact Person:T	OM FERTAL			County: RICE	
Field Name: WILDCAT						
Is this a Prorested / Spaced Field? Yes N Nume: SUMMIT DRILLING Summary Yes N Nume: SUMMIT DRILLING Summary Summary Yes N Nume: Summary Su	Phone: (303) 831-4673				Well #:1-20
Name: SUMMIT DRILLING Well Deliad For: Well Class: Type Equipment: Namest Lease or und boundary: 340'						
Name Section	CONTRACTOR: Licer	nse <u>30141</u>		<u> </u>	•	∐ Yes ⊠ No
Most Deliver For: Well Class: Type Equipment: Ground Surface Elevation: EST 1725 test MS Water well within one equariser mile: Yes Yes Set Most Class Storage Pool Est. Alf Rotary Class Most Most Class Most Class Most Most Class Most M	Name: SUMMIT DE	RILLING				
Soli						
Gas Storage Pool Ext. Cable	_ / _					
Depth to bottom of fresh water: Depth to bottom of water Depth to bottom of water Depth to bottom of water Depth Depth to bottom of water Depth Depth to bottom of water Depth D				=	•	<u> </u>
Seismic;	= =	=		= '		∐ Yes ∐ No
Griter Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	= -	· =		Cable		
If OWNO: old well information as follows: Operator: Well Name: Original Completion Date: Origi		# of Holes L (Other			
If OWWO: old well information as follows: Operator: Operator: Viet Name: Original Completion Date:	Other				. — — —	
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Complet					·	
Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X						
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation						
Greational, Deviated or Horizontal wellbore? Yes No Well Farm Pond Cither Farm Pond Cither Farm Pond Cither Farm Pond Cither Farm Pond Farm Pond Cither Farm Pond Farm Pond Cither Farm Pond Farm Pond Farm Pond Farm Pond Farm Pond Cither Farm Pond Farm Pond Pond Farm Pond Farm Pond Pond Farm Pond Pond Farm Pond Pond Pond Pond Pond Pond Pond Pond						ICKLE
Directional, Deviated or Horizontal wellbore?	Original Comple	etion Date:	_ Original To	tal Depth:		
If yes, true vertical depth:	B) in the balance	((:' .	-0	□va □Na		
Bottom Hole Location: Will Cores Be Taken? Yes No.						b DWR [])
AFFIDAVIT RECEIVED **CANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging, 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" — Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. For KCC use ONLY API # 15						
AFFIDAVIT RECEIVED ANSAS CORPORATION COMMISSIO The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. FEB 1 5 2007 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by direction or the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "b" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belight. Date: FEBRUARY 9, 2906 Signature of Operator or Agent: Title: SR. GEOLOGIST Remember to: - File Completion Form ACO-1 within 120 days of spud date; - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:					-	
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved Notice of Intent to Drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be specified</i> below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be specified</i> below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be specified</i> below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be specified</i> below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be specified</i> below any usable water to surface within 30 days of spud date. 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate Il cementing must be completed within 30 days of spud date or the well shall be plugged. 7. In hereby certify that the statements made herein are true and to the best of my knowledge and belight. 8. FEBRUARY 9, 28067 8. Signature of Operator or Agent: 9. File Drill Pit Application (Form CDP-1) with Intent to Drill; 9. File Completion Form ACO-1 within 120 days of spud date; 9. File Completion Form ACO-1 within 120 days of spud date; 9. Submit plugging report (CP-4) after plugging is completed; 1. Obtain written approval before disposing or injecting salt water. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 1. Well Not Drilled – Permit Expired 1. Signature of Operator or Agent: 1. Signature of Operator or Agent: 1. Signature of Operator or Agent: 1. Signature o				ion and eventual plugging	PARMAN	CORPORATION COMMISSION
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Date: FEBRUARY 9, 2006 Signature of Operator or Agent: Title: SR. GEOLOGIST Remember to: For KCC use ONLY API # 15 - 159 - 22531 - OOO Conductor pipe required feet Minimum surface pipe required feet per Alt 1 Approved by: PW 2-1507 This authorization expires: 8-15-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Title: SR. GEOLOGIST Remember to: - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the ap The minimum a through all unce If the well is a d The appropriate If an ALTERNA Or pursuant to a must be complete 	pproved Notice of Inte imount of surface pipe onsolidated materials try hole, an agreemer e district office will be ITE II COMPLETION, Appendix "B" – Easte eted within 30 days of	ent to Drill sh, e as specified plus a minim nt between the notified befor , production pern Kansas su f spud date or	all be posted on each drift below shall be set by cium of 20 feet into the unce operator and the district e well is either plugged of ipe shall be cemented frought frace casing order #133,6 the well shall be plugged	reculating cement to the top; in all cases surface pipe sha lerlying formation; office on plug length and placement is necessary prior ; reproduction casing is cemented in; melow any usable water to surface within 120 days of 1991-C, which applies to the KCC District 3 area, alternated in. In all cases, NOTIFY district office prior to any ceme	Il beverchita, KS to plugging; spud date. Il cementing
FEBRUARY 9, 2006 Signature of Operator or Agent:	I nereby certify that the		erein are true	and to the best of my kind	Swiedge and belief	
For KCC use ONLY API # 15	Date: FEBRUARY		of Operator	or Agent: Non	ras Ateval Title:	SR. GEOLOGIST
API # 15 ·					Remember to:	
API # 15 ·					- File Orill Pit Application (Form CDP-1) with Intent to	Drill:
Conductor pipe required			7/2/2		• • • • • • • • • • • • • • • • • • • •	ud date:
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required	API # 15 · <u>/ 3 /</u>				•	tion orders;
Minimum surface pipe required	Conductor pipe rec	101104		feet		
Approved by: **DWF* 2-15-07** This authorization expires: **S-15-07** (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:			100 <u> </u>	feet per Alt (1) X		
This authorization expires: 8-15-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled – Permit Expired Signature of Operator or Agent:	Approved by:	2-1507				
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Spud date: Agent: Signature of Operator or Agent: Signature or Operator or Agent: Signature of Operator or Agent: Signature or				ths of effective date.)	·	T
Spud date: Agent: Signature of Operator or Agent:	(Trib Rontonzanon v	arming not otalio		3. 55		
Spud date Agent		-				Ļ
Date.	Spud date:	Age	π:			
<u> </u>					Date:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 159-22531-0000	Location of Well: County: RICE					
Operator: SAMUEL GARY JR & ASSOCIATES, INC.	feet from N / S Line of Section					
Lease: FREES	740 feet from E / W Line of Section					
Well Number: 1-20	Sec20Twp18S. R9					
Field:	 Is Section: ⊠ Regular or ☐ Irregular					
Number of Acres attributable to well:	<u></u>					
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: □NE □NW □SE □SW					
	DI AT					

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

RICE C	OUNTY	RO	W			_	340	fus	PH 2	rone	at
740-	O - O -4°,						340 Lead	se b	ocm	dor	y
							EXAMPLE		:		
						T				–1980 [,]	
		-2t	5 —			18		10	3390'		
									:		
							SEWARD (EIVED ATION CO	MMISSION
				:						5 2007	

NOTE: In all cases locate the spot of the proposed drilling location.

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR	. AND ASSOCI	License Number: 3882						
Operator Address: 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838								
Contact Person: TOM FERTAL			Phone Number: (303) 831 -4673					
Lease Name & Well No.: FREES 1-20)		Pit Location (QQQQ):					
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 18 R. 9 ☐ East 🗸 West					
Settling Pit	If Existing, date co	onstructed:	340 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		740 Feet from East / V West Line of Section					
(If WP Supply API No. or Year Drilled)	2000	(bbls)	DICE					
is the pit located in a Sensitive Ground Water	Area? Yes ✓] No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?					
✓ Yes No	☐ Yes 🗸	No	NATIVE MUD AND CLAY					
Pit dimensions (all but working pits):	Length (fe	eet)50	Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	epest point: 3	(feet)					
If the pit is lined give a brief description of the		•	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
material, thickness and installation procedure	;.	inter integrity, modaling any special mornioring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 32 feet. Source of information:						
	42 feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover: FRESH MUD						
Number of producing wells on lease:		Number of working pits to be utilized: 0 (STEEL TANKS)						
Barrels of fluid produced daily:	•	Abandonment procedure: ALLOW TO DRY, THEN BACKFILL						
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION								
FEB 1 5 2007								
FEBRUARY 9, 2007		Chon	ras 8 terlas Conservation division					
Date Signature of Applicant or Agent WICHITA, KS								
KCC OFFICE USE ONLY								
Date Received: 2//5/07 Permit Num	iber:	Perm	it Date: 3/15/07 Lease Inspection: Yes No					