

	For KCC Use:	2-20-07	
	Effective Date: _	2-20-07	
+	District #	<u>a</u>	
		VA 41-	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date February 6, 2007  month day year	Spot SW NE Sec. 17 Twp. 18 S. R. 28
	2,540 teet from N / S Line of Section
OPERATOR: License# 33806	2,540 feet from VE / W Line of Section
Name: O'Brien Energy Company	
P. O. Box 6149	Is SECTION Regular Irregular?
Chrysport   A 71136-6149	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip: Sileveport, E.: Trisconton	County: Lane
Phone: (318) 865-8568	Lease Name: Walker 17 Well #:Well #:
. /	Field Name: Wildcat
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
Name: WW Drilling, LLC	Target Formation(s): Mississippian
(401)104	Nearest Lease or unit boundary: 2,540'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2.751 feet
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Gibblid Sariass Elevation.
Gas Storage Pool Ext. Air Rotary	Viate, with them, one degree time.
	Depth to bottom of fresh water: 180°
	Depth to bottom of usable water: 1,325
Other	Surface Pipe by Alternate: 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4,800
Well Name:Original Total Depth:	Formation at Total Depth: Mississipplan
<del>-</del>	Marian Causes for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drining Operations.  ✓ Well Farm Pond Other Trucking in water
If Yes, true vertical depth:	OWR Permit #:
Bottom Hole Location:	- (Note: Apply for Permit with DWR )
	Will Cores be taken?
KCC DKT #:	
Oil ! bas Leases w/ pooling clauses attached	If Yes, proposed zone: RECEIVED
NICTELL : K DISTELL AFF	IDAVIT KANSAS CORPORATION COMMISSIO
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