## For KCC Use: 1-16-07 Effective Date: \_

## KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form C-1 December 2002

		NOTICE O	FINTENT TO	<i>y</i>			est be Filled
A? Yes 🛣 No	Mus	st be approved by KC				- designation of	ISC DO I MICO
		• •	RECTED				_
pected Spud Date	16, 2007		Snot	011 011		40 00	<b>√</b> East
ecito chas sais	month o	tay year				5. Fl. 22	
5885			$\frac{110}{100}$	94	feet from	N / XS Line of E / √ W Line of	Section
ERATOR: License# 5885 ne: Susie Glaze dhe R.S. Glaz	ze Drilling			_	-	_	Section
22130 Swith Virtory Ros	ari		Is SECTI	ONRegul	ırirregula	ur?	
/State/Zip: Spring Hill, KS 660	063			(Note: Locate	wall on the Section	Plat on reverse side)	
tact Person: Susie Glaze			County:	noandat			
(913) 592-2033			Lease No	ame: Hale		Weil #: 1	
			Field Nar	ne: wildcat			
TRACTOR: License# 588	5			Proreted / Spaced			Yes 🗸 No
ne: Susie Glaze dhe R.S. G	leze Unling		Target Fo	ormation(s): Bart	<b>Beville</b>	<u> </u>	
Wall Drilled For:	Well Class:	Type Equipment:		Lease or unit bou			
_	infield	Mud Rotary		Surface Elevation:.			feet MSL
Oil Enh Rec	Pool Ext.	Air Rotery		all within one-quan		<del> </del>	Yes ✓ No.
Gas Storage    ONNO   Disposal	Wildcat /	Cable		ster supply well wi			les Allen
Seismic: of Hole	<u> </u>			bottom of fresh w			
Other			-	bottom of usable		<u> </u>	
		<del></del> -		Pipe by Alternate: f Surface Pipe Pl		20'	
WWO: old well information	as tollows:		Length o	Conductor Pipe	nanulrad, none		
Operator:			Longui u	Total Depth: 900	)'		
Well Name:				n at Total Depth:_	ملائمه مطاعمه با		
Original Completion Date:_	Origi	inal Total Depth:		ource for Drilling C			
ectional, Deviated or Horizon	ntal wellbore?	Yes ✓	] <b></b>	ell 🗸 Farm Po	•		
es, true vertical depth:	RECEIVE	ED					
68' ((no Anithm nohii:			DWR PA				
tom Hole I continu KANSAS	S CORPORATION		DWR Per		Apply for Permit w	ith DWR 🗍 )	
tom Hole Location:KANSAS		COMMISSION			Apply for Permit w	ith DWR   )	Yes √No
tom Hole Location:KANSAS	FEB 1 9 2	COMMISSION	Will Core	(Note:	•	NA DWR ()	Yes No
tom Hole Location:(ANSA) C DKT #:	FEB 1 9 2	COMMISSION 2007		<i>(Note:</i> s be taken?	•	RECE	EIVED
tom Hole Location: SANSAS C DKT #:	FEB 1 9 2	COMMISSION 2007	Will Core If Yes, pr	(Note: s be taken? roposed zone:		RECE KANSAS CORPORA	EIVED
tom Hole Location: SANSASC DKT #:	FEB 1 9 2	2007	Will Core If Yes, pr	(Note: s be taken? roposed zone:  is well will comple	with K.S.A. 55	RECE KANSAS CORPORA	EIVED
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tom Hole Location: KANSAK C DKT #:	FEB 1 9 2 ONSERVATION D TIS th WIGHTHAND MINIMUM TEQUIPER	OUT  OVISION Scompletion and even	Will Core If Yes, pr  AFFIDAVIT Intual plugging of the  (WIA5: 3/2-3/2	(Note: s be taken? roposed zone: s well will comply NWW 125	r with K.S.A. 55 o 5'FNL   1666'FWL 1'FSL 422 FW	RECE KANSAS CORPORA et. seq. JAN 1	EIVED PRION COMM 1 2007
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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name: Susie Glaze dba R	.S. Glaze Drillir	License Number: 5885  KS 66083  Phone Number: ( 913 ) 592 - 2033				
Operator Address: 22139 South Vi	ctory Road, S	Spring Hill,	KS 66083			
Contact Person: Susie Glaze		Phone Number: ( 913 ) 592 - 2033				
Lease Name & Well No.: Hale #1		Pit Location (QQQQ):				
Type of Pit: Pit is:		***	NE NW SW SW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 15 Twp. 13 R. 22			
Settling Pit  Drilling Pit	If Existing, date constructed: *		1194 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply AP! No. or Year Drilled)	Pil capacity:	* * *	422 Feet from East /  West Line of Section  Johnson County			
is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)				
is the bottom below ground level?  Yes No	Artificial Liner?	How is the pit lined if a plastic liner is not used?  native clay				
Pit dimensions (an out working pits).	• .	-	Width (feet) N/A: Steel Pits			
Depth f	rom ground level to de	epest point: 0	(feet)			
Distance to nearest water well within one-mile	e of pit	west fresh waterfeet.				
NA feet Depth of water well _	feet	Source of information:				
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:						
Does the slope from the tank battery allow at flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state  January 11, 2007  Date	ements are true and o	) onno	t of my knowledge and belief.  Ananda ignature of Applicant or Agent			
	KCC	OFFICE USE O	NLY			
Date Received: 1/u/07 Permit Num	nber:	Perm	it Date: 1/11/07 Lease Inspection: Yes ( No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION

FEB 1 9 2007

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 1 2007

CONSERVATION DIVISION

CONSERVATION DIVISION WICHITA; KS