For KCC	Use:	2 21.07
Effective	Date: _	2-26-07
District #		<u>/</u>
SGA?	Yes	✗ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 5-15-07	Spot
month day year	SW - NW - NE Sec. 1 Twp. 11 S. R. 18 West
20527	990' feet from N / S Line of Section
OPERATOR: License# 30537 V	2310 feet from VE / W Line of Section
Name: Venture Resources, Inc.	Is SECTION RegularIrregular?
Address: P. O. Box 101234	is Sectionnegular
Address: City/State/Zip: Denver CO 80250	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ron Mackey	County: Ellis
Phone: 303-722-2899	Lease Name: Burnett Well #: 2
CONTRACTOR: License# 33493	Field Name: Bemis-Shutts
Name: American Eagle Drilling, LLC	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Infield Mud Rotary	Ground Surface Elevation: 1978.3' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWD Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water:
Ottei	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 220
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 3535'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Truck
If Yes, true vertical depth:	DWR Permit #: 20060346
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	ii fes, proposed zorie.
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
 Notify the appropriate district office prior to spladding of well, A copy of the approved notice of intent to drill shall be posted on each 	ch drilling rig:
	of by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	
	listrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;
	ed from below any usable water to surface within 120 days of spud date.
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
0.45.07	MAIN Marla - CEO
Date: 2-15-07 Signature of Operator or Agent:	ritle: CEO
Proceedings of the Control of the Co	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
ABILLIS 051-25622-0000	- File Completion Form ACO-1 within 120 days of spud date;
Alana	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt.	 Submit plugging report (CP-4) after plugging is completed;
Approved by: 24 2-21-07	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 8-21-07	- If this permit has expired (See: authorized expiration date) please
(This authorization expires: (This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.
This assisting the state with a month of approved tate.	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
	Date:
Mail to: KCC - Conservation Division, 130 S	S. Market - Room 2078, Wichita, Kansas 67202

FEB 2 0 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

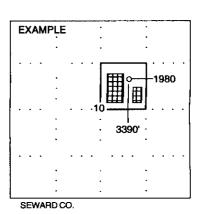
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25622-0000	Location of Well: County: Ellis
Operator: Venture Resources, Inc.	
Lease: Burnett	990' feet from VN/S Line of Section 2310 feet from VE/W Line of Section
Well Number: 2 Field: Bemis-Shutts	Sec1 Twp11 S. R18 East 🗾 Wes
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW NE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

			,	
		•	1	•
1		•	-0	•
	-	•	0 40	•
			· o - · · · · · · · · ·	
			1	
	· · · · ·		0-2310	
				•
• • •				
	•	÷		•
1	•	•		•
		•		•
1				
1				
			1	•
			L	-
1		-		
' ' '				
1		•		•
	•	•		:
				-
		-		
				-
			•	•
	•	•	· ·	-
] :	
1	•	•		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-REGEWED CG-8 for gas wells).

 FEB 2 0 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Venture Resources	, Inc.	License Number: 30537				
Operator Address: P. O. Box 101234 Denver CO. 80250						
Contact Person: Ron Mackey			Phone Number: (303) 722 - 2899			
Lease Name & Well No.: Burnett #2			Pit Location (QQQQ):			
Type of Pit:	Pit is:	-	SW _ NW _ NE			
Emergency Pit Burn Pit	✓ Proposed		Sec. 1 Twp. 11S R. 18 East West			
Settling Pit	If Existing, date constructed:		990' Feet from 🗹 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit	Dit canacity:		2310 Feet from 🗸 East / West Line of Section			
(if WP Supply API No. or Year Drilled)	Pit capacity: 1000	(bbls)	Ellis			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: 32000 mg/l			
is the pit located in a defisitive Globila viale.	, tied:	J 110	(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
✓ Yes No	Yes 🗸	No	Natural clays and muds			
Pit dimensions (all but working pits):10	00 Length (fe	eet) 50	Width (feet) N/A: Steel Pits			
	om ground level to de					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining including any special monitoring.			
NA		NA				
Distance to nearest water well within one-mile NA 433 5 Left Depth of water well	·	Source of infor	west fresh water NA L5 feet. mation: liredwell ownerelectric logKDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	<u></u>	Type of material utilized in drilling/workover: Fresh water mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: Hauled liquids to swd				
Does the slope from the tank battery allow all	spilled fluids to	Refill with original clays and soils				
flow into the pit? Yes No		Drill pits must I	pe closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2-15-07 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 2/80/c7 Permit Number: Permit Date: 2/20/o7 Lease Inspection: Yes X No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 2 0 2007