

For KCC Use: 2-2607  
Effective Date: 2-2607  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 19 2007  
month day year

Spot  East  
SE SW SW Sec. 36 Twp. 08 S. R. 40  West  
200 feet from  N /  S Line of Section  
850 feet from  E /  W Line of Section

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75205  
Contact Person: Storm Sands  
Phone: 214-756-6606

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies, LLC

County: Sherman  
Lease Name: Isabel Well #: 01-36H  
Field Name: Goodland

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 200'

Ground Surface Elevation: 3,721' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 300'

Depth to bottom of usable water: 300'

Surface Pipe by Alternate:  1  2 375

Length of Surface Pipe Planned to be set: 375' RECEIVED

Length of Conductor Pipe required: None

Projected Total Depth: 3,300' FEB 13 2007

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  Well  Farm Pond Other XXX CONSERVATION DIVISION WICHITA, KS

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:	
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh. Rec	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input checked="" type="checkbox"/> Other: <u>Re-entry for additional laterals</u>			

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: 1,105'

Bottom Hole Location: A: 1,900' FSL 600' FWL

KCC DKT #: 07-CONS-108-CEXC

B: 2,350' FSL 1,200' FWL

G: 1,450' FSL 2,150' FWL

Lateral 'A' per intent

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 7, 2007 Signature of Operator or Agent: [Signature] Title: Lease Analyst

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

**For KCC Use ONLY**

API # 15 - 181-20383-02-00

Conductor pipe required None feet

Minimum surface pipe required 375 feet per Alt. 1 X

Approved by: [Signature]

This authorization expires: 8-2-107

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

36  
8  
40W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20383-02-00  
 Operator: Rosewood Resources, Inc.  
 Lease: Isabel  
 Well Number: 01-36H  
 Field: Goodland

Location of Well: County: Sherman  
200 feet from  N /  S Line of Section  
850 feet from  E /  W Line of Section  
 Sec. 36 Twp. 08 S. R. 40  East  West

Number of Acres attributable to well: 320  
 QTR / QTR / QTR of acreage: SE - SW - SW

Is Section:  Regular or  Irregular

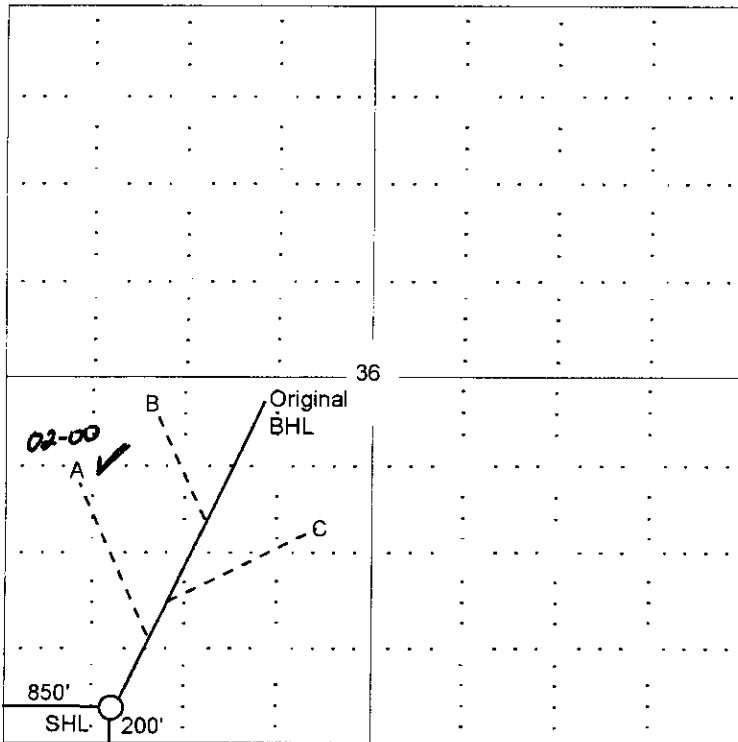
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

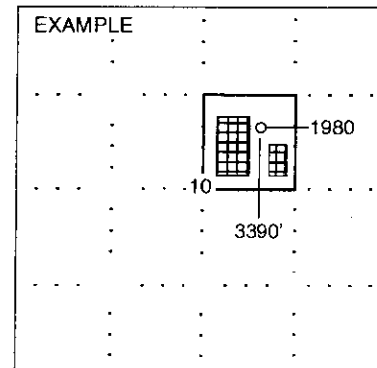
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**



SEWARD CO.

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**FEB 13 2007**

CONSERVATION DIVISION  
 TOPEKA, KS

**In plotting the proposed location of the well, you must show:**

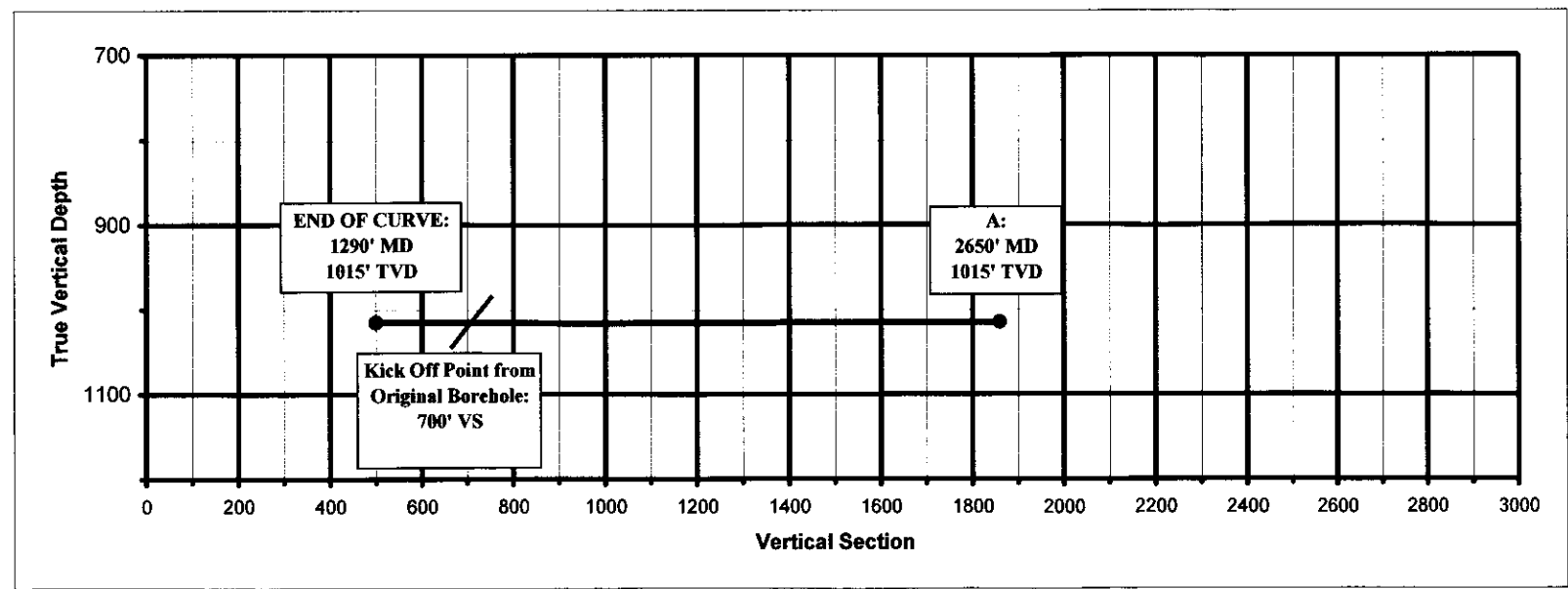
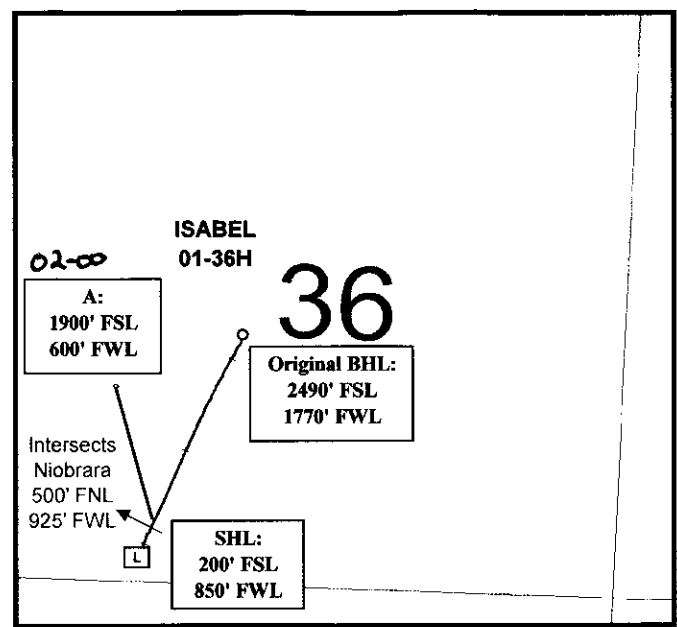
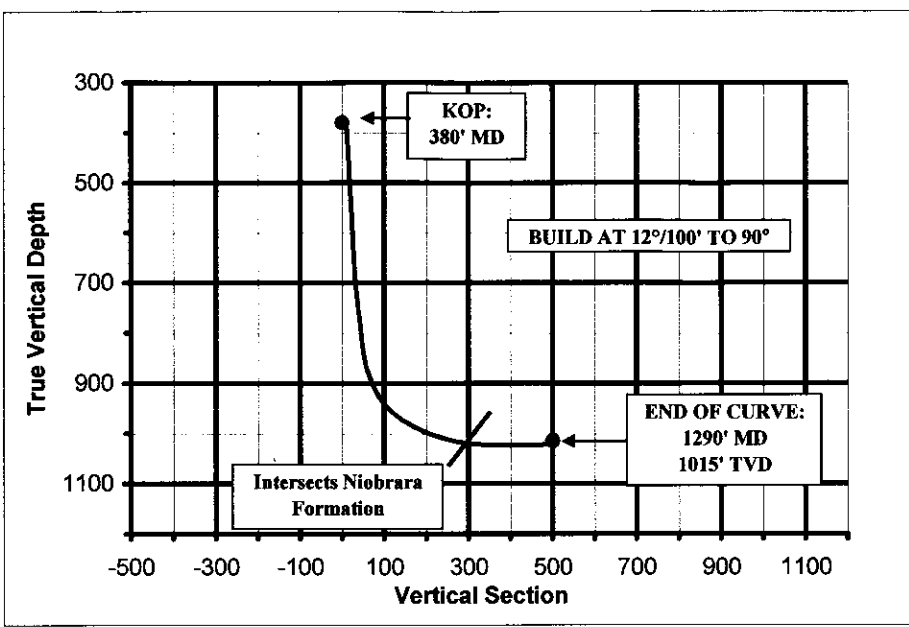
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

15-181-20383-02-00

# ROSEWOOD RESOURCES

ROSEWOOD RESOURCES  
ISABEL 01-36H  
SW 1/4 SW 1/4 SEC. 36, T8S, 40W  
SHL: 200' FSL, 850' FWL  
SHERMAN, KANSAS

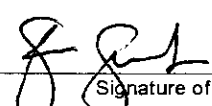
RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 13 2007  
CONSERVATION DIVISION  
WICHITA, KS



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Rosewood Resources, Inc.</b>		License Number: <b>33019</b>
Operator Address: <b>2711 N. Haskell Ave. Suite 2800, LB #22, Dallas, TX 75204</b>		
Contact Person: <b>Storm Sands</b>		Phone Number: ( <b>214</b> ) <b>756 - 6606</b>
Lease Name & Well No.: <b>Isabel 01-36H</b>		Pit Location (QQQQ): <b>SE SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbbls)	Sec. <b>36</b> Twp. <b>8S</b> R. <b>40</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>200</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>850</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Sherman</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>40</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1,750</b> <sup>1134</sup> feet    Depth of water well <b>265</b> feet		Depth to shallowest fresh water <b>227</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation &amp; Backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>FEB 13 2007</b> CONSERVATION DIVISION WICHITA, KS
February 7, 2007 Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>2/13/07</b>	Permit Number: _____	Permit Date: <b>2/13/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-181-20383-02-00

EXHIBIT A

**NOTICE OF INTENT TO DRILL**

Operator Name: Rosewood Resources, Inc. (License No. 33019)

Well Name: Isabel 01-36H

The undersigned hereby certifies the following with respect to the well described in this Notice of Intent to Drill (the "Intent to Drill"):

1. The point at which the well will contact the Niobrara formation is 500' FSL and 1,150' FWL of Section 36, Township 08 South, Range 40 West, Sherman County, Kansas.

2. All of the horizontal laterals that the undersigned presently intends to drill in the well that is the subject of this Intent to Drill, including the projected bottom hole locations at the end of each horizontal lateral that may be drilled in said well, are identified in the Intent to Drill.

3. No portion of any of the horizontal wellbore(s) within the Niobrara formation will be less than 330 feet from any lease or unit boundary.

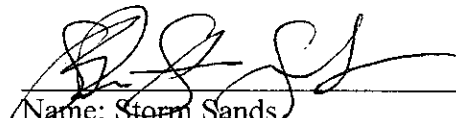
4. The projected true vertical depth of the well at the end of each horizontal lateral is set forth in the Notice of Intent to Drill.

5. A copy of the proposed directional survey(s) for the well and for each lateral wellbore(s) therein is(are) attached hereto.

6. A directional survey will be run in each horizontal section drilled in the well and a copy of the final directional survey(s) will be submitted to the Commission Staff after the conclusion of drilling operations.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02-12-07

  
Name: Storm Sands  
Title: Lease Analyst