

For KCC Use:
Effective Date: 2-26-07
District # 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Oww Form C-1
December 2002
**Form must be Typed
Form must be signed
All blanks must be Filled**

Expected Spud Date 02/22/07
month day year

Spot: East West
~~NE~~ - NE - SE Sec. 29 Twp. 33S R. 33

OPERATOR: License # 5447

1983 feet from N / S Line of Section
660 feet from E / W Line of Section

Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Contact Person: Rafael Bacigalupo
Phone: (620) 629-4229

Is SECTION X Regular Irregular
(Note: Locate well on the Section Plat on reverse side)
County: Seward
Lease Name: Preifert Well #: 1
Field Name: Evalyn-Condit

CONTRACTOR: License # 30606

Is this a Prorated / Spaced Field? Yes No

Name: Murfin Drilling Inc.

Target Formation(s): St. Louis
Nearest Lease or unit Boundary: 660 FEL

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other Reentry: Original Preifert 1 API #15-175-20110

Ground Surface Elevation: Grade=2845.9 / TOC=2843.8 feet MSL

Water well within one-quarter mile Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 580

Depth to bottom of usable water: 580

Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~Plugged to be set:~~ 1354 4750

Length of Conductor Pipe Required: _____

Projected Total Depth: 6600

Formation at Total Depth: St. Louis

Water Source for Drilling Operations: Well Farm Pond Other _____

DWR Permit # _____

**(Note: Apply for Permit with DWR)*

Will Cores be Taken? Yes No

If Yes, Proposed zone: _____

If OWWO: old well information as follows:
Operator: Mallonee-Mahoney
Well Name: Preifert 1
Original Completion Date: 06/12/1970 Original Total Depth: 6440

Directional, Deviated or Horizontal wellbore? Yes No

IF Yes, true vertical depth _____

Bottom Hole Location _____

KCC DKT #: _____

PRORATED & SPACED HUBBARD

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/20/07 Signature of Operator or Agent: _____ Title: Capital Project

For KCC Use ONLY
API # 15 - 175-20110-00-01
Conductor pipe required None feet
Minimum Surface pipe required 1354 feet per Alt. 1
Approved by: RH 2-21-07
This authorization expires: 8-21-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

29-33-33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

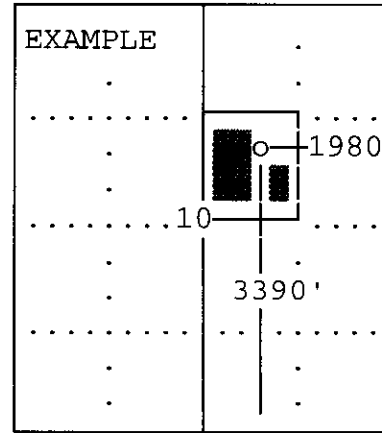
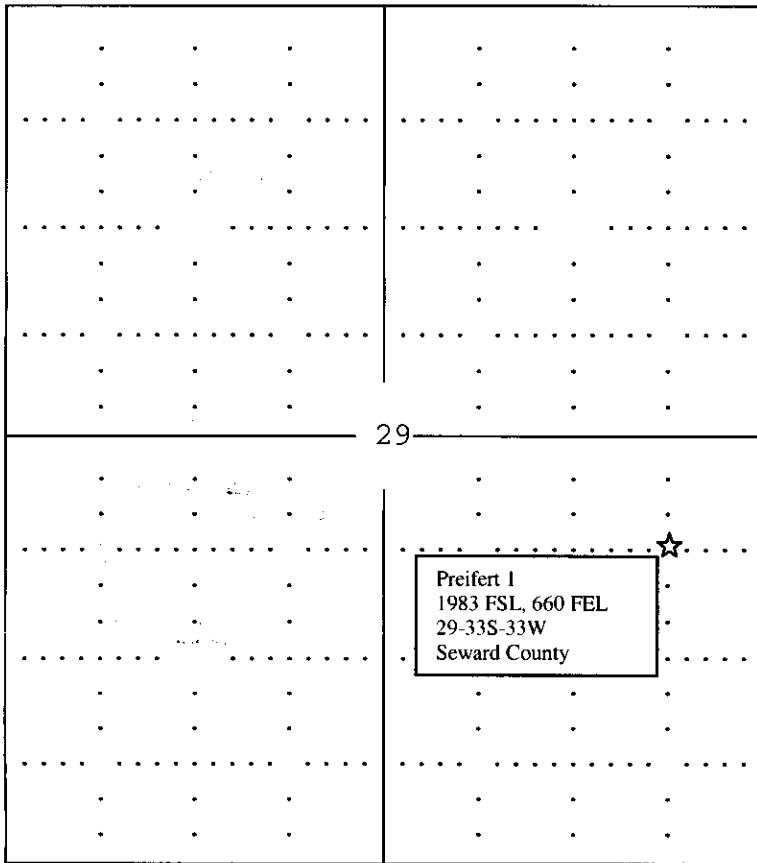
API No. 15 - 175-20110-00-01
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Location of Well: County _____
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. _____ Twp. _____ R. _____ East West
 Is Section Regular or Irregular
IF Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OXY USA Inc.		License Number: 5447	
Operator Address: P. O. Box 2528, Liberal, KS 67901			
Contact Person: Wes Willimon		Phone Number: (620) 629 - 4200	
Lease Name & Well No.: Preifert 1		Pit Location (QQQQ): APR NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 16000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Bentonite & Cuttings			
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <u>N/A</u> : Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2341</u> feet Depth of water well <u>360</u> feet		Depth to shallowest fresh water <u>160</u> feet. Source of information: <u>1</u> _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water Mud</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Evaporation and Backfill</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 18 2007	
KCC OFFICE USE ONLY			
Date Received: <u>1/18/07</u>		Permit Number: _____ Permit Date: <u>2/21/07</u>	
		Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

15-175-20110-00-01

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-175-20110-0000

WELL LOG

COMPANY Mallonee-Mahoney, Inc.

SEC. 29-33S-33W

FARM Preifert

NO. 1

LOC. C-NE-SE

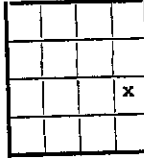
TOTAL DEPTH 6445 ft.

COUNTY Seward

COMM. May 26, 1970

COMP. June 12, 1970

CONTRACTOR Zenith Drilling Corporation, Inc.



CASING

8 5/8" @ 1,354' W/775 sx.

ELEVATION

PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

1345 Red Bed & Andhy.

2100 Shale & Red Bed

2871 Red Beds & Andhy,

2985 Lime

3210 Dolomite

3400 Lime

4302 Dolomite

5409 Lime

5456 Lime & Shale

5890 Shale

6190 Shale & Lime

6445 Lime

TD

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 23 1970
 CONSERVATION DIVISION
 Wichita, Kansas

State of Kansas }
 County of Sedgwick } ss

I, C. Robert Buford of Wichita, Kansas

upon oath state the above and foregoing is a true and correct copy of the log of the Preifert #1 well.

C. Robert Buford

Subscribed and sworn to before me this 16 day of June, 19 70

My Commission Expires: Aug. 15, 1971

Myrna S. Murphy
 NOTARY PUBLIC

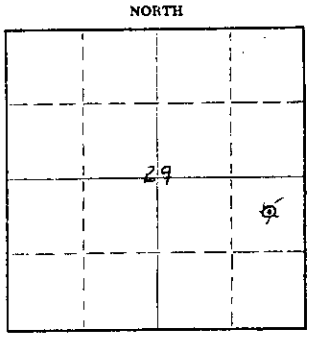
15775-20110-00-00

Form CP-4

WELL PLUGGING RECORD

STATE OF KANSAS
 CORPORATION COMMISSION
 All Information Completely
 as Required Affidavit
 Shall or Deliver Report to:
 Conservation Division
 State Corporation Commission
 211 No. Broadway
 Wichita, Kansas

SEWARD County, Sec. 29 Twp. 33S Rge. 33 (X) W (W)
 Location as "NE/CNW/SE" or footage from lines C NE SE
 Lease Owner MALLONEE-MAHONEY, INC.
 Lease Name PREIFERT Well No. 1
 Office Address 925 SUTTON PLACE, WICHITA, KANSAS 67202
 Character of Well (completed as Oil, Gas or Dry Hole) D & A
 Date well completed 6-12 1970
 Application for plugging filed 6-12 1970
 Application for plugging approved 6-12 1970
 Plugging commenced 6-12 1970
 Plugging completed 6-12 1970
 Reason for abandonment of well or producing formation DRY HOLE



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well ED EVES
 Producing formation Depth to top Bottom Total Depth of Well 6,336 Feet
 Show depth and thickness of all water, oil and gas formations. 6445

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	PULLED OUT

RECEIVED
 STATE CORPORATION COMMISSION IN
 JUN 16 1970
 CONSERVATION DIVISION
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

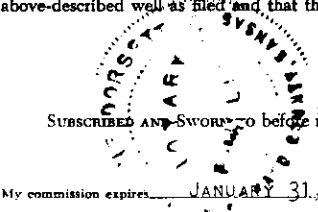
CEMENTED WITH 35 SX COMMON @ 1,000', 15 SX COMMON FROM 45' TO 0'

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor ZENITH DRILLING CORPORATION
 Address WICHITA, KANSAS

STATE OF KANSAS, COUNTY OF SEWARD, ss.
 I, T. W. MAHONEY, (employee of owner) of (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. W. Mahoney
 Box 1257, LIBERAL, KANSAS 67901
 (Address)

SUBSCRIBED AND SWORN to before me this 15TH day of JUNE, 1970



Thomas W. Mahoney
 Notary Public.

My commission expires JANUARY 31, 1971