

For KCC Use:
Effective Date: 2-26-07
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date FEB. 22 2007
month day year

Section NW-NW-NE-SW East
NE-SW - SW-SW West
Sec. 15 Twp. 20 S. R. 20
2830 feet from N / S Line of Section
3692 feet from E / W Line of Section
Is SECTION XX Regular Irregular?

OPERATOR: License# 33899 ✓
Name: PROVIDE ENERGY LLC
Address: 411 W. 1st AVE.
City/State/Zip: GARNETT, KS 66032
Contact Person: GENO THACKER
Phone: 785-760-2740

(Note: Locate well on the Section Plat on reverse side)
County: ANDERSON
Lease Name: WITTMAN Well #: 1
Field Name: GARNETT WILDCAT

CONTRACTOR: License# 31708 ✓
Name: ENSMINGER/KIMZEY

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): SQUIRREL

Well Drilled For: Oil Gas CWMO Seismic Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 185 ft
Ground Surface Elevation: 850 ft feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 ft
Depth to bottom of usable water: 100 ft / 125

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: NONE
Projected Total Depth: 850 ft

Formation at Total Depth: SQUIRREL
Water Source for Drilling Operations:
 Well Farm Pond Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35-1101. It is agreed that the following minimum requirements will be met:

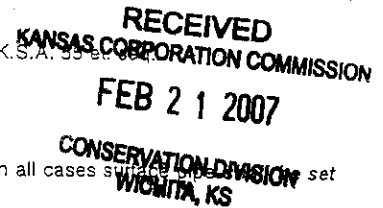
1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface casing shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEB. 20, 2007 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
API # 15 - 003-24409-0000
Conductor pipe required: None feet
Minimum surface pipe required: 20 feet per Alt. XO
Approved by: [Signature]
This authorization expires: 8-21-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____



15
20
20E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24409-000
 Operator: PROVIDE ENERGY LLC
 Lease: WITTMAN
 Well Number: 1
 Field: WILDCAT
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE SW SW SW

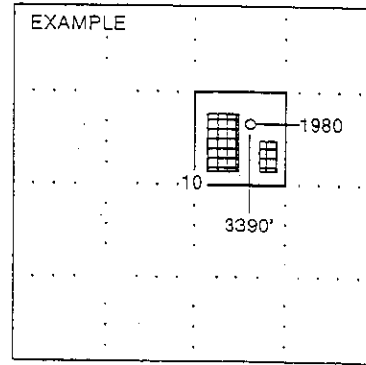
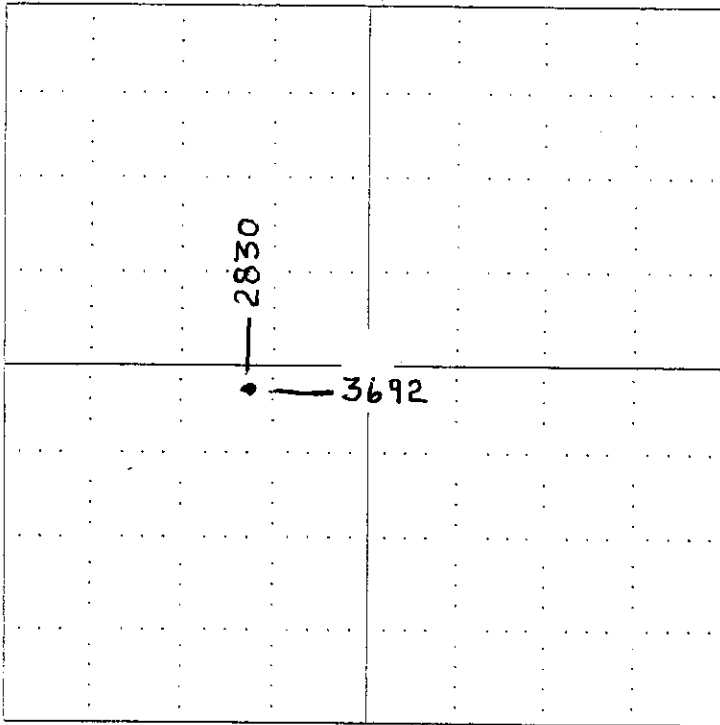
Location of Well: County: ANDERSON
2830 feet from N / S Line of Section
3692 feet from E / W Line of Section
 Sec. 15 Twp. 20 S. R. 20 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

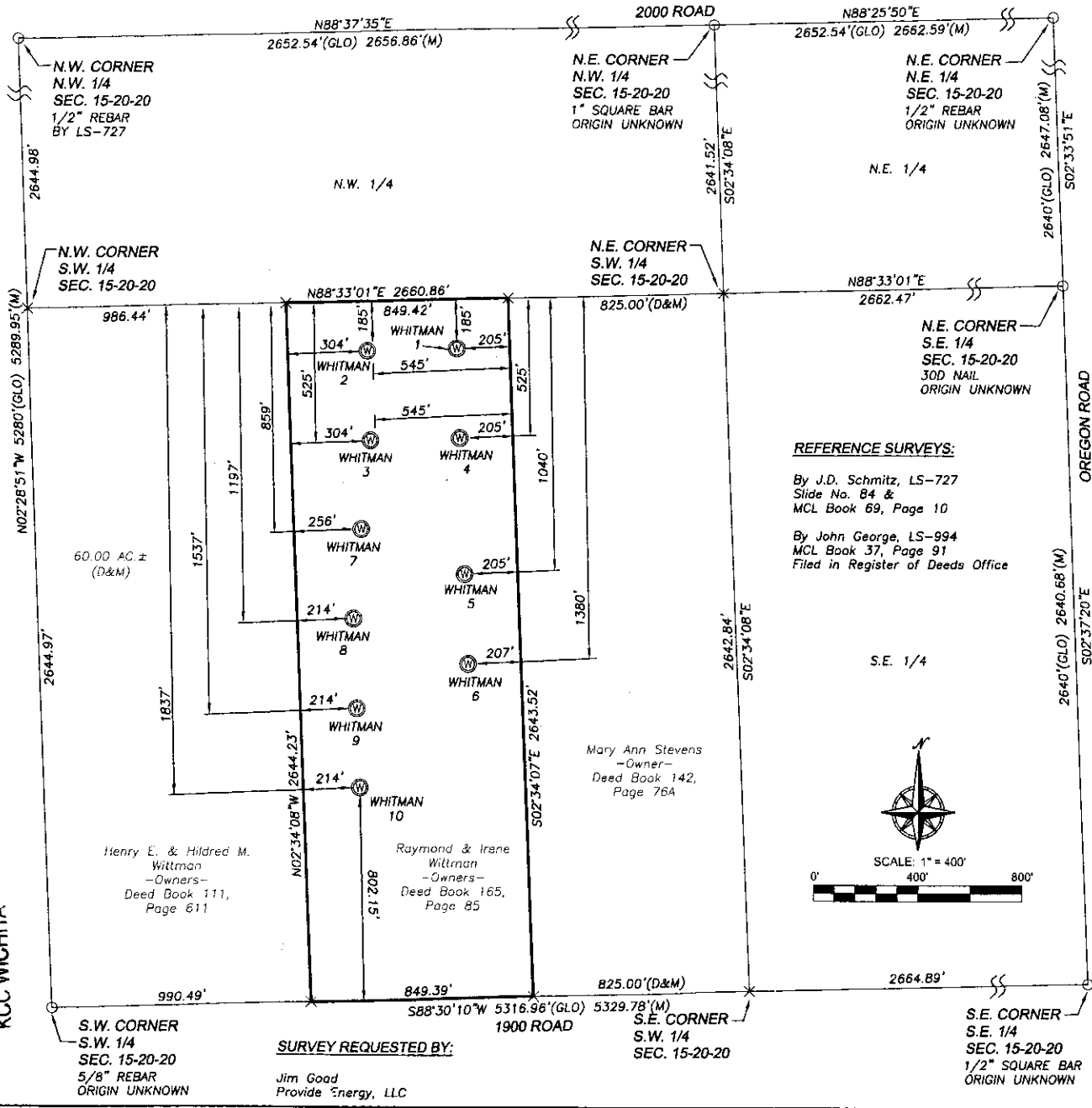
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-003-24409-000

FEB 16 2007

KCC WICHITA

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LEGEND:

- Existing Monument, as Labeled
- × Calculated Corner - No Monument Set
- (D) Deed (GLO) General Land Office (M) Measured
- ⊙ Well

NOTES:

This survey does not certify ownership.
 All distances are measured, unless otherwise noted.
 Section corners were found per County ties.

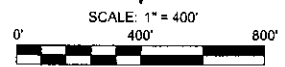
WELL LOCATION INFORMATION:

- Whitman-1
Latitude (N) 38°18'34"
Longitude(W) -95°11'20"
Northing 1927353.3543
Easting 2262247.4613
Elevation = 850.39
- Whitman-2
Latitude (N) 38°18'34"
Longitude(W) -95°11'24"
Northing 1927344.4599
Easting 2261887.3371
Elevation = 847.37
- Whitman-3
Latitude (N) 38°18'30"
Longitude(W) -95°11'24"
Northing 1927004.6439
Easting 2261902.5599
Elevation = 844.87
- Whitman-4
Latitude (N) 38°18'30"
Longitude(W) -95°11'20"
Northing 1927013.5647
Easting 2262242.7683
Elevation = 846.05
- Whitman-5
Latitude (N) 38°18'25"
Longitude(W) -95°11'20"
Northing 1926498.8384
Easting 2262266.2617
Elevation = 832.71
- Whitman-6
Latitude (N) 38°18'22"
Longitude(W) -95°11'20"
Northing 1926159.0573
Easting 2261869.9893
Elevation = 834.27
- Whitman-7
Latitude (N) 38°18'27"
Longitude(W) -95°11'25"
Northing 1926668.7789
Easting 2261869.9893
Elevation = 835.47
- Whitman-8
Latitude (N) 38°18'24"
Longitude(W) -95°11'25"
Northing 1926329.7719
Easting 2261843.2251
Elevation = 838.40
- Whitman-9
Latitude (N) 38°18'20"
Longitude(W) -95°11'25"
Northing 1925990.4667
Easting 2261858.7956
Elevation = 837.76
- Whitman-10
Latitude (N) 38°18'17"
Longitude(W) -95°11'25"
Northing 1925690.7179
Easting 2261872.0501
Elevation = 839.01

REFERENCE SURVEYS:

By J.D. Schmitz, LS-727
 Slide No. 84 &
 MCL Book 69, Page 10

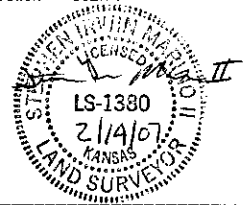
By John George, LS-994
 MCL Book 37, Page 91
 Filed in Register of Deeds Office



| NO. | DATE | REVISIONS |
|-----|------|-----------|
| | | |
| | | |
| | | |

- WELL LOCATION -
 IN THE S.W. 1/4
 SEC. 15-20-20, AN.CO., KS

Taylor Design Group, P.A.
 Surveyors • Engineers
 1120 East Logan • Channah, KS 66607
 785-241-0874 • Fax: 785-241-0832



Stephen Irwin Marino II, LS-1380

I, Stephen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the hereon described survey on the ground in February, 2007 and that said survey meets or exceeds current Kansas Minimum Standards adopted by Kansas State Board of Technical Professions.

| DRAWN | ALR |
|-----------|---------|
| DESIGNED | HA |
| CHECKED | SM |
| DATE | 2-09-07 |
| PROJECT | 18030 |
| SHEET NO. | 1 |

OF 1 SHEET

SURVEY REQUESTED BY:

Jim Good
 Provide Energy, LLC

S.W. CORNER
 S.W. 1/4
 SEC. 15-20-20
 5/8" REBAR
 ORIGIN UNKNOWN

S.E. CORNER
 S.W. 1/4
 SEC. 15-20-20

S.E. CORNER
 S.E. 1/4
 SEC. 15-20-20
 1/2" SQUARE BAR
 ORIGIN UNKNOWN

Mary Ann Stevens
 -Owner-
 Deed Book 142,
 Page 76A

Henry E. & Hildred M.
 Wittman
 -Owners-
 Deed Book 111,
 Page 611


Raymond & Irene
 Wittman
 -Owners-
 Deed Book 165,
 Page 85

60.00 AC. ± (D&M)

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|---|---|
| Operator Name: PROVIDE ENERGY LLC | | License Number: 33899 |
| Operator Address: 411 W. 1st AVE. GARNETT, KS 66032 | | |
| Contact Person: GENO THACKER | | Phone Number: (785) 760-2740 |
| Lease Name & Well No.: WITTMAN #1 | | Pit Location (QQQQ): <i>NW NW NE SW</i> NE SW SW SW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls) | Sec. 15 Twp. 20 R. 20 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2830 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 3692 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Anderson County |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? CLAY |
| Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2007 CONSERVATION DIVISION WICHITA, KS |
| Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet | Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR | 15-003-21409-000 |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 2 Abandonment procedure: AIRDRY & FILL Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| FEB. 20, 2007 Date |  Signature of Applicant or Agent | |

| | | | |
|-------------------------------|----------------------|-----------------------------|---|
| KCC OFFICE USE ONLY | | | |
| Date Received: 2/21/07 | Permit Number: _____ | Permit Date: 2/21/07 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202