For KCC Use:	2-26-07
Effective Date: _	ar - 20-01
District #	3
SGA? Yes	<b>₹</b> №

# Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed
All blanks must be Silled

Epperted Source Date  PEB. 22 2007  protein only protein only protein Source Date  All Sourcess 111 W. 1st AVE.  28.308.99 /  Name PROVIDE ENERGY LILC  Address: 411 W. 1st AVE.  ClinyStateCip. GARNETT, KS 600.32  Command Paragam. GENO THACKER  Phone. 785-760-2740  CONTACTOR: Licenses 3170.8  CONTACTOR: Licenses 3170.8  CONTACTOR: Licenses 3170.8  CONTACTOR: Licenses 3170.8  Contractor Protein Contractor Medicass.  Well Onlike for:  Well Internation as folioes:  Oreaton.  Well Name.  Contractor Protein Contractor Cont			Must be ap	proved by KCC fit	e (5) days prior to commencir	ng well	All blanks must be Filled
OVERATOR SAME AND	Expected Spud Date	FEB.	22	2007	and NW-NW-NE	-SW	₹ <b>7</b> 1500
OFFERON DE ENERGY LLC  Address, 411 W. 1St AVE.  Carted Person.  GENO THACKER  Contract Person.  GENO THACKER  Contract Desire.  John Rec   Mark Desire.  Well College For   Wale Cases:   Type Equipment:   Wale Policy For   Sanged Field?   Wale Policy For   Wale Po		month	day	year			0 0 20 ∑ East
Section   Sect		33899			2830	. Sec  wp	S. H. <b>20</b> West
SECTION ALL Regular introjular?  Was Carried Parson. GENO THACKER Constat Parson. GENO THACKER CONTRACTOR: Licenses 31708  Name: ENSMININGER/KIMZEY  Name: ENSMININGER/KIMZEY  Well Dirice for Well Class:  Wolf Well Class:  Wolf Dirice for Well Class:  Wolf Well Class:  Other  Order  Well Class:  Other  Order  Order  Order  Well Value  Order  Order  Order  Order  Order  Order  Order  Order  Well Value  Well Value  Well Value  Order  Order  Order  Order  Well Value  Well Value  Well Value  Well Value  Order  Well Value  Order  Well Value  Order  Well Value  Well Value  Well Value  Well Value  Well Value  Well Value  Order  Order  Order  Order  Order  Order  Order  Order  Well Value  Well Value  Well Value  Well Value  Well Value  Well Value  Order  Order  Order  Order  Order  Order  Order  Order  Well Value  Well	DD(AV LARCA		T.C		3692	ieet from X N	S Line of Section
Contract Person. GENO THACKER Phone:GENO THACKER CONTRACTOR:	Name: 110111	Ist AVE.			In DECEMBER XX From	reet from X E	/ IW Line of Section
CONTRACTOR. Losses #3 1708  CO	Address: CADNI	FTT KS	66032	···		· ·	
Received	City/State/Zip: GARIVI				(Note: Locati	e well on the Section Pla	i on reverse side)
CONTRACTOR: Lineansee 31708   Same Render	Contact Person: GEN	-2740					
Sont Rectangle   Specific   Speci	Phone: 703-760				Lease Name: <b>WITTM</b>	IAN	Well #:
Name: ENSMINGERY RIMERY   Taget Formation(s):   SQUIRREL   Taget Formation(s):   Taget	CONTRACTOR: Linear	31708			Field Name: <b>GARNET</b>	T WILDCAT	
Total	FNCMTNCE:	R/KIMZE	7				Yes XNC
Solid   Sink Rec	Name:	K) KILIDD			Target Formation(s):S	QUIRREL	
Ground Surface Elevation: \$50 It	Well Drilled For:	Well Clas	s: Tvoe	Equipment:	Nearest Lease or unit bo	undary: 185 ft	
Mater well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	▼Oil / □Enh B				Ground Surface Elevation:	850 ±t	feet MSL
Public water supply well within one mite:			=	•	Water well within one-qua	rter mile:	`
Depth to bottom of tresh water.   100   Tt   25				•	Public water supply well w	vithin one mile:	
Depth to bottom of usable water 190 ftt 125  Surface Pipé by Alternate: 1 1 2 2  Length of Sundace Pipe Planned to be set: 20 ft 1  Length of Conductor Pipe required. NONE  Projected Total Depth: SO ftt  Conginal Completion Date: Original Total Depth: Projected Total Depth: SOUTREL  Directional, Deviated or Horizontal wellbore?		<u></u>		,abie	Depth to bottom of fresh	water: <u>100 ft</u>	
Surface Ripe by Alternate: 1		noies Uthe	r				125
If OWWOC: old well information as follows:  Operator:  Operator:  Original Completion Date:  Original	Other						
Length of Conductor Pipe required:   NONE	If OWWO: old well information	ation as follows:					ft 🖊
Well Name:Original Completion Date:Original Total Depth:Formation at Total Depth: SQUIRREL							
Directional, Deviated or Horizontal wellbore?				and the second s			
Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Source for Drilling Operations:   Water Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for Permit with DWR   DWR Permit #:   (Nate: Apply for P							
Specifical   Deviated or Horizontal wellbore?   Yes   X   No   Well   X   Farm Pond   Other	Triginal Completion 20						
If Yes, true vertical depth:    DWRI Permit #:   (Note: Apply for Permit with DWR   )	Directional, Deviated or Ho	orizontal wellbore	e?	Yes 🗶 No		•	
Note: Apply for Permit with DWR   Note: Apply for Permit Note:	If Yes, true vertical depth:_	<del></del>		<del></del>		JII	<u> </u>
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 33 CORPORATION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases within K.S.A. 33 CONSTRUCTION of the prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases within 20 constructions as specified below shall be set by circulating cement to the top; in all cases within 18 cases surface within 30 days of set of right in the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production agains is cemented in;  6. If an ALTERNATE if COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,831-C, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  For KCC Use ONLY  API # 15 - CO3 SH49-CO00  For KCC Use ONLY  API # 15 - CO3 SH49-CO00  For KCC Use ONLY  API # 15 - CO3 SH49-CO00  I feet per Alt.	Bottom Hole Location:				·	: Apply for Permit with Di	A/R
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. S. S. CORPATION COMMISSION It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases switch in the properties of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases switch in the properties of the state of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating ement to the top; in all cases switch in the properties of the state of intent to drill shall be posted on each drilling rig; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be completed within 30 days of the spud date.  Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C; which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: FEB. 20, 20 grature of Operator or Agent:  For KCC Use ONLY  API 15 -	KCC DKT #:				·	. ripply for t entire with Or	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K SASS CORPORTION COMMISSION  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: FEB 20, 209/ghature of Operator or agent:  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File across according to field protation orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written coording to field protation orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is complete							1es <b>&amp;</b> 140
For KCC Use ONLY  API # 15 - OO3 - 2/1409-0000  Conductor pipe required	1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appmust be completed I hereby certify that the st	tte district office wed notice of in unt of surface pillidated material le, an agreement trict office will be COMPLETION endix "B" - Eas within 30 days atements made	prior to spuditent to drill shipe as specified so plus a minimal to the enotified before the production petern Kansas suof the spud data therein are tru	ding of well;  all be posted on e d below shall be s um of 20 feet into re operator and the re well is either plu ipe shall be cemel urface casing orde te or the well shall e and to the best	ach drilling rig; set by circulating cement to the the underlying formation. district office on plug length a gged or production casing is o ated from below any usable we r #133,891-C, which applies to be plugged. In all cases, No	consection of the contract of	B 2 1 2007  COLDINGION Set  COLDINA, KS  SSARY prior to plugging;  120 days of spud date.  Area, alternate II cementing prior to any cementing.
API # 15		Olghatule o	, Operator or &	Ayelli,	Remember to:	fille: TREE	
API # 15		~!!!!~~			- File Drill Pit Application (f	form CDP-1) with Intent	to Driff;
File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	API # 15 - 003 -	<i>^५५७५-0</i> 0	<b>22</b>		- File Completion Form AC	0-1 within 120 days o	f spud date;
Minimum surface pipe required	Conductor pine required	Non	£		- File acreage attribution p	lat according to field p	proration orders;
Approved by: 244 2 21-07  This authorization expires: 8-21-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Date:			<del></del> າສເ	1/-	<ul> <li>Notify appropriate district</li> </ul>	office 48 hours prior to	o workover or re-entry;
This authorization expires: 8-21-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Date:			¥fee	et per Alt. 🖟 (2)	- Submit plugging report (0	CP-4) after plugging is	completed;
Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	Approved by:	<b>~</b>			<u> </u>		
Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:	This authorization expires	<u>8-21-07</u>			- If this permit has expired	l (See: authorized expir	ation date) please 🔌
Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if o	drilling not started	within 6 months	of approval date.)			below.
Date:							•
Date:	Spud date:	Agent; _	·	<del></del> ·	Signature of Operator or A	Agent:	
					1		

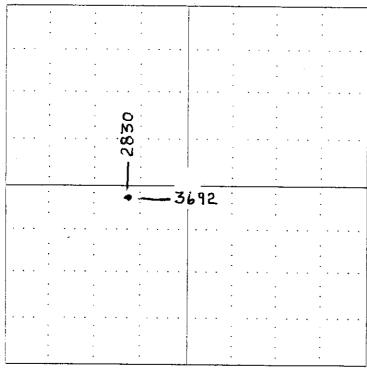
## IN ALL CASES PLOTTHE INTENDED WELL ON THE PLAT BELOW

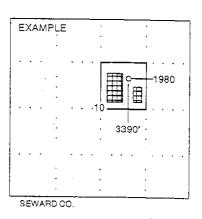
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24409-0000	Location of Well: County: ANDERSON
Operator: PROVIDE ENERGY LLC	
Lease: WITTMAN Well Number: 1 Field: WILDCAT	
Number of Acres attributable to well:	ls Section: 🕱 Regular or 📗 Irregular
QTR / QTR / QTR of acreage: NE SW SW SW SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

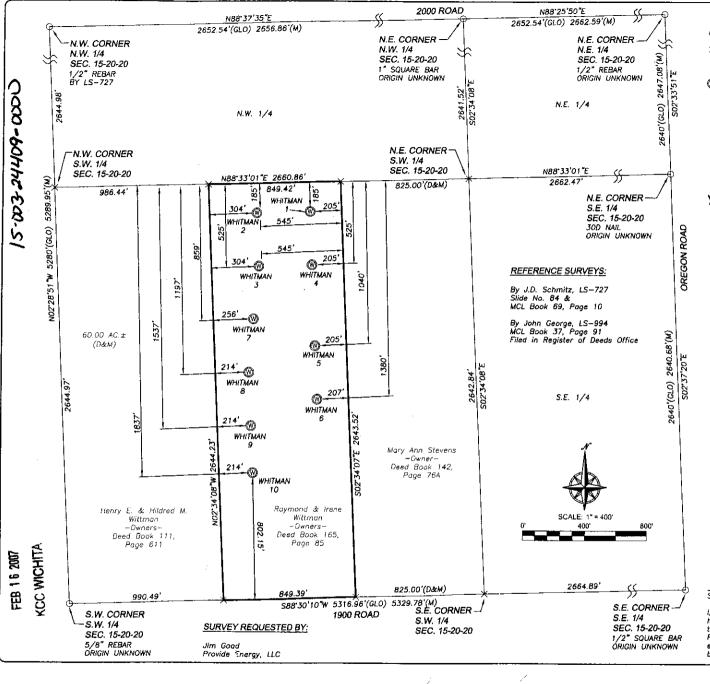




NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



O REGENTED ASE

#### LEGEND:

- O Existing Monument, as Labeled
- X Calculated Corner No Monument Set
  - (D) Deed (GLO) General Land Office (M) Measured
- ₩ Well

### NOTES:

This survey does not certify ownership.

All distances are measured, unless otherwise noted.

Section corners were found per County ties.

#### WELL LOCATION INFORMATION:

₩ Whitmon-1 Latitude (N) 38'18'34" Langitude(W) -95'11'20" Northing 1927353.3543 Easting 2262247.4613 Elevation = 850.39

Whitman-2 Latitude (N) 38'18'34" Longitude(W) -95'11'24" Northing 1927344.4599 Easting 2261887.3371 Elevation = 847.37

Whitman-3 Latitude (N) 38'18'30" Longitude(W) -95'11'24" Northing 1927004.6439 Easting 2261902.5599 Elevation = 844.87

Whitman-4 Latitude (N) 38'18'30" Longitude(W) -95'11'20" Northing 1927013.5647 Easting 2262242.7683 Elevation = 846.05

Whitman-5 Latitude (N) 38'18'25" Longitude(W) -95'11'20" Northing 1926498.8384 Easting 2262266.2617 Elevation = 832.71 Whitmon-6 Latitude (N) 38'18'22" Longitude(W) -95'11'20" Northing 1926159.0573 Easting 2262279.2731 Elevation = 834.27

Whitman-7 Latitude (N) 38'18'27" Longitude(W) -95'11'25" Northing 1926568.7789 Easting 2261869.9893 Elevation = 835.47

Whitman-8 Latitude (N) 38°18'24" Longitude(W) -95'11'25" Northing 1926329.7719 Easting 2261843.2251 Elevation = 838.40

Whitman-9 Latitude (N) 38'18'20" Longitude(W) -95'11'25" Northing 1925990.465' Easting 2261858.7956 Elevation = 837.76

Whitman-10 Latitude (N) 38\*18'17" Longitude(W) -95'11'25" Northing 1925690.7179 Easting 2261872.0501 Elevation = 839.01



Stephen Irwin Marino II, LS-1380

I, Stephen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the hereon described survey on the ground in February, 2007 and that said survey meets or exceeds current Konsas Minimum Standards adopted by Kansas State Board of Technical Professions.



- WELL LOCATION -IN THE S.W. 1/4 SEC. 15-20-20, AN.CO., KS



Taylor Design Group, P.A. Surveyors - Engineers 120 February Commissions of Residual Property Commissions of Residual Property of Property Property Property of Property Property of Property Property of Property Property of Property of

=				
DRAWN	KLP.			
DESIGNED.	HA			
CHECKED:	SM			
DATE:	2-08-07			
PROJECT:	18930			
SHEET NO.				
1				
OF I SHEET				

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

		Dillit III Duplicat			
Operator Name: PROVIDE ENERG	Y LLC		License Number:3 3 8 9 9		
Operator Address: 411 W. 1st AVE. GARNETT, KS 66032					
Contact Person: GENO THACKER			Phone Number: ( 785 )760-2740		
Lease Name & Well No.: WITTMAN #1			Pit Location (QQQQ): Nいとことできる		
Type of Pit is:			NE SW SW SW		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 15 Twp. 20 R. 20 X East West		
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	2830 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3692 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	150	(bbis)	Anderson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
	<b></b>		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  X Yes No	Artificial Liner?  Yes X	No	How is the pit lined if a plastic liner is not used?  CLAY		
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to d	eepest point:	(feet)		
			KANSAS CORPORATION COMMISS FEB 2 1 2007 CONSERVATION DIVISION		
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.		
NA feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haui-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: DRILLING MUD			
Number of producing wells on lease:		Number of working pits to be utilized: 2			
Barrels of fluid produced daily:		Abandonment (	procedure: AIRDRY & FILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and	correct to the best	of my knowledge and belief.		
FEB. 20, 2007  Date  Signature of Applicant or Agent					
KCC OFFICE USE ONLY					
Date Received: $\frac{2}{21/01}$ Permit Num	har:	Do conti	Date: 2/21/07 Lease Inspection: Yes K No		
Date Neceived / Perint Num	neı	rermi	Date. S/ATO: Lease dispersion. Tes X 140		