For KCC Use: 2-26-07
Effective Date:
District #
SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

E	FEB.	28	2007	Spot SW-NW-NE	_s.)	
Expected Spud Date	month	day	vear			X East
,		<u> </u>	,	NE SW-SW SW 3170		
OPERATOR: License#_	33099			~ ~ ~ ~ ~ ~ ~ ~ ~ ~	feet from N /	S Line of Section
Name: PROVIDE 1	ENERGY LI	LC			feet from E /	W Line of Section
Address: 411 W.	IST AVE.	66022		is SECTION X Regula	ir /rregular?	
City/State/Zip: GARN	CTT, NO C	50032	······································	(Note: Locate	well on the Section Plat or	n reverse side)
Contact Person: GEN	OTACKE	· · · · · · · · · · · · · · · · · · ·		County: ANDERSON	2.7	
Phone: 785-760-	2/40	/		Lease Name: WITTMA	.N	Well #: 4
CONTRACTOR: License	رِ 31708 م			Field Name: WILDCAT	····	···
Name: EMSMINGE	R/KIMZEY			is this a Prorated / Spaced	Field?	Yes 💥 No
170110.				Target Formation(s): SQU	JIKKEL JIKKEL	
Well Drilled For:	Well Class	: Type	Equipment:	Nearest Lease or unit bou	ndary: 205 IL	
XOil Enh	Rec Infield	x	Mud Rotary	Ground Surface Elevation:		feet MSL
Gas Stora	ige Pooli	===	Air Rotary	Water well within one-quart		Yes 🗶 No
	osal 😿 Wildow	at 🖊 🧮	Cable	Public water supply well wit		Yes 🗶 No
Seismic:# o	of Holes Other			Depth to bottom of fresh w		125
Other				Depth to bottom of usable		123
				Surface Pipe by Alternate:	1 X 2	ft /
If OWWO: old well inform				Length of Surface Pipe Pla		<u> </u>
Operator:				Length of Conductor Pipe		
Well Name:				Projected Total Depth: 8		
Original Completion [Date:	_Original Tota	al Depth:	Formation at Total Depth:_		<u> </u>
Directional, Deviated or H	orizontal wellbore	?	Yes X No	Water Source for Drilling O		
If Yes, true vertical depth:				Well X Farm Pon	o Other	
Bottom Hole Location;				DWR Permit #:	4	
KCC DKT #:					Apply for Permit with DWF	
				Will Cores be taken?		Yes No
				If Yes, proposed zone:		
						ロロヘミル /でっ
	•			IDAVIT	KANRAR	RECEIVED
The undersigned hereby	affirms that the d	frilling, compl		TIDAVIT	**************************************	CORPORATION COMMIS
			letion and eventual p		**************************************	CORPORATION COMMIS
It is agreed that the follows: 1. Notify the appropri	wing minimum red late district office	quirements w <i>prior</i> to spu	letion and eventual p vill be met: dding of well;	lugging of this well will comply	**************************************	FEB 2 1 2007
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It is agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amode through all uncons 4. If the well is dry he 5. The appropriate did 6. If an ALTERNATE Or pursuant to Approve the completed 6. Hereby certify that the services FEB. 20, For KCC Use ONLY API # 15 - 203 - Conductor pipe required Minimum surface pipe re Approved by: 444-2 This authorization expire	wing minimum reviate district office roved notice of intount of surface pipelidated materials ole, an agreemen strict office will be II COMPLETION pendix "B" - East d within 30 days of statements made 2007 attempt of 244/2-6 dequired 2007 of drilling not started	quirements w prior to sputent to drill si pe as specific so plus a minir of between the notified before, production from Kansas softhe spud distribution are trial operator or	letion and eventual prill be met: dding of well; hall be posted on exemum of 20 feet into the operator and the ore well is either plupipe shall be cemer surface casing order late or the well shall rue and to the best of Agent: Agent: 2	ch drilling rig; et by circulating cement to the he underlying formation. district office on plug length an aged or production casing is cetted from below any usable wat #133,891-C, which applies to be plugged. In all cases, NO of my knowledge and belief. File Drill Pit Application (for File Completion Form ACC File acreage attribution plate in Notify appropriate district to Submit plugging report (C Obtain written approval be left this permit has expired check the box below and Well Not Drilled - Per Signature of Operator or Agents.	top; in all cases surface displacement is necess amented in; er to surface within 12 the KCC District 3 are TIFY district office process. Title: PRES Title: PRE	CORPORATION COMMISSION SERVATION DIVISION TO PRICE TO PLUGGING; TO days of spud date. The sea, alternate II comenting for to any cementing. IDENT Divili; Spud date; Stration orders; Workover or re-entry; Dimpleted; Ing sait water. Sign date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

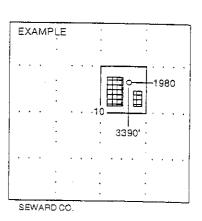
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OQ3-244/2-OOO Operator: PROVIDE ENERGY LLC Lease: WITTMAN	Location of Well: County: ANDERSON 3170 Feet from N / S Line of Section
Well Number: 4 Field: WILDCAT	
Number of Acres attributable to well: QTR / QTR of acreage: NE SW SW	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: SW SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

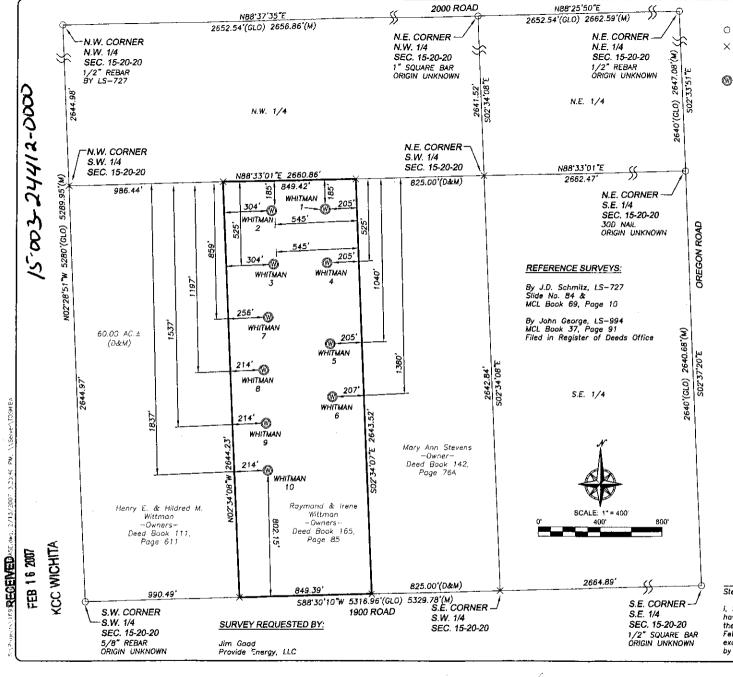
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LEGEND:

- O Existing Monument, as Labeled
- X Calculated Corner No Manument Set
 - (D) Deed (GLO) General Land Office (M) Measured
- ₩ Well

NOTES:

This survey does not certify ownership.

All distances are measured, unless otherwise noted.

Section corners were found per County ties.

WELL LOCATION INFORMATION:

Whitman-1 Latitude (N) 38'18'34" Longitude(W) -95'11'20" Northing 1927353.3543 Easting 2262247.4613 Elevation = 850.39

Whitman-2 Latitude (N) 38'18'34" Longitude(W) -95'11'24" Northing 1927344.459 Easting 2261887.3371 Elevation = 847.37

Whitman-3 Latitude (N) 38'18'30" Longitude(W) -95'11'24" Northing 1927004.6439 Easting 2261902.5599 Elevation = 844.87

Whitman-4 Latitude (N) 38'18'30" Longitude(W) -95'11'20" Northing 1927013.5647 Easting 2262242.7683 Elevation = 846.05

Whitman-5 Latitude (N) 38'18'25" Longitude(W) -95'11'20" Northing 1926496.8384 Easting 2262266.2617 Elevation = 832.71 Whitmon-6 Latitude (N) 38*18'22" Longitude(W) -95'11'20" Northing 1926159.0573 Easting 2262279.2731 Elevation = 834.27

Whitmon-7 Lotitude (N) 38*18'27" Longitude(W) -95*11'25" Northing 1926668.7789 Easting 2261869.9893 Elevation = 835.47

Whitman-8 Latitude (N) 38'18'24" Longitude(W) -95'11'25' Northing 1926329.7719 Easting 226'1843.2251 Elevation = 838.40

Whitman-9 Latitude (N) 38*18'20" Longitude(W) -95*11'25" Northing 1925990.4667 Easting 2261858.7956 Elevation = 837.76

Whitman-10 Latitude (N) 38*18'17" Longitude(W) -95'11'25" Northing 1925690.7179 Easting 2261872.0501 Elevation = 839.01



Stephen Irwin Marino II, LS-1380

i, Stephen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the hereon described survey on the ground in February, 2007 and that said survey meets or exceeds current Kansas Minimum Standards adopted by Kansas State Board of Technical Professions.



- WELL LOCATION -IN THE S.W. 14 SEC. 15-20-20, AN.CO., KS



Taylor Design Group, P.A. Surveyors - Engineers 122 Taylors - Engineers - Engi

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DRAWN:	KLR	
DESIGNED:	HL.	
CHECKED:	94	
DATE:	2-06-07	
PROJECT:	16930	
SHEET NO.		
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Ø11	SHEET)	

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PROVIDE ENERGY	LLC	License Number: 33899)	
Operator Address: 411 W. 1st A	VE. GARNI	ETT, KS 6	6032	
Contact Person: GENO THACKER			Phone Number: (785)	760.2740
Lease Name & Well No.: WITTMAN #4			Pit Location (QQQQ):	
Type of Pit:			NE SW S₩ SW	
Emergency Pit Burn Pit	X Proposed Existing		Sec. 15 Twp. 20 R. 2	20 X East West
Settling Pit X Drilling Pit	If Existing, date o	onstructed:	3170 Feet from X	North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		3692 Feet from X	East / West Line of Section
iff WP Supply API No. or Year Drilled)	150	(bbls)		دم County
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:	mg/l
la the batter below to the latest the latest to the latest term of the				Pits and Settling Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plasti	c liner is not used?
			CLAY	
Pit dimensions (all but working pits): 20	Length (fe	eet)8	Width (feet)	N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	4 (feet)	
material, thickness and installation procedure		liner integrity, in	ncluding any special monitoring KA	RECEIVED NSAS CORPORATION COMMISSION FEB 2 1 2007
Distance to nearest water well within one-mile				CONSERVATION DIVISION
	of pit		west fresh water	CONSERVATION DIVISION feet WICHITA, KS
NA feet Depth of water well	·	Source of infon	mation:	feet.WICHITA, KS
	·	Source of infon	mation: redwell owner	feet.WCMITA, KS
Emergency, Settling and Burn Pits ONLY:	feet	Source of information measu Drilling, Works	mation: redwell owner over and Haul-Off Pits ONLY	feet. ***CMITA, KS electric log KDWR :
Emergency, Settling and Burn Pits ONLY: Producing Formation:	feet	Source of infon measu Drilling, Worke Type of materia	mation: red well owner over and Haul-Off Pits ONLY if utilized in drilling/workover:	feet. ***CMITA, KS electric log KDWR :
Emergency, Settling and Burn Pits ONLY:	feet	Drilling, Worke Type of materia	mation: red well owner over and Haul-Off Pits ONLY il utilized in drilling/workover: king pits to be utilized:2	feet.WCMITA, KSelectric logKDWR : DRILLING MUD
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	feet	Drilling, Worke Type of materia Number of work Abandonment p	mation: red well owner over and Haul-Off Pits ONLY il utilized in drilling/workover: king pits to be utilized:2	feet.WCMITA, KSelectric logKDWR : DRILLING MUD FILL
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	feet	Drilling, Worked Type of material Number of work Abandonment p	mation: redwell owner over and Haul-Off Pits ONLY if utilized in drilling/workover: king pits to be utilized:2 procedure:AIRDRY & ne closed within 365 days of sp	feet.WCMITA, KS electric log KDWR : DRILLING MUD FILL
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state	feet	Drilling, Worked Type of material Number of work Abandonment p	mation: redwell owner over and Haul-Off Pits ONLY if utilized in drilling/workover: king pits to be utilized:2 procedure:AIRDRY & ne closed within 365 days of sp	feet.WCMITA, KS electric log KDWR : DRILLING MUD FILL
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	feet	Drilling, Worked Type of material Number of work Abandonment p Drill pits must be	mation: redwell owner over and Haul-Off Pits ONLY if utilized in drilling/workover: king pits to be utilized:2 procedure:AIRDRY & ne closed within 365 days of sp	feet.WCMITA, KS electric log KDWR : DRILLING MUD FILL
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state FEB. 20, 2007	spilled fluids to	Drilling, Worked Type of material Number of work Abandonment p Drill pits must becomed to the best	mation: redwell owner over and Haul-Off Pits ONLY if utilized in drilling/workover: king pits to be utilized:2 orocedure:AIRDRY & ne closed within 365 days of sp of my knowledge and belief. gnature of Applicant or Agent	feet.WCMITA, KS electric log KDWR : DRILLING MUD FILL
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