For KCC Use:
Effective Date:
District #
2016 TV: 10

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed

Second Spud Gate MAR. 2 2007	SGA? Yes X No				INTENT ODMICE Form must be \$if the five (5) days prior to commencing well All blanks must be if the five (5) days prior to commencing well	
Second Compact Person Geno THACKER Second Section	Evpected Shud Data	MAR.			Shir Shi Alexia	
Secretarian	Expected Opad Date	month		year	אם פש פש אר אר אר אר אר	
Name		33899 /			3685 Sec. 15 Twp.20 S. R.20	
Name	OPERATOR: License#				- 3692 Teet from N / S Line of Section	ת
Convatic Presson GRNO THACKER Phone: TB5-760-2740 Convatic Presson GRNO THACKER Convatic Presson GRNO THACKER Convatic Presson GRNO THACKER Convatic Presson GRNO THACKER Well Differed For: West Class: Type Squament: Solid Internation of Converted Converted Formation GRNO THACKER Gast St. Converted Converted Converted Formation GRNO THACKER Gast St. Converted Converted Converted Formation GRNO THACKER Gast Mark Well Laboration Grno Thacker Converted Converted Converted Converted Formation GRNO THACKER Converted Converted Formation GRNO THACKER Converted Converted Formation GRNO THACKER Converted Converted GRNO THACKER Converted Converted GRNO THACKER Converted Converted GRNO THACKER Converted GRNO THACKER Converted GRNO THACKER Converted Converted GRNO THACKER Converted Converted GRNO THACKER Conv	Name: FROVIDE	1st AVE			reet from FE / W Line of Section	٦
Contact Person. SENO THACKER Phone: 785-760-2740 Contractors: Upsness 31708 Name: EMSNINGER KINNEY Well Drilled For: Well Class: Type Equipment: Got	Address: CAPN	FTT KS 6	56032		-	
PRODE_TREST_76.0 = 274.00	City/State/Zip: GEN	O THACKET	20032	·	(Note: Locate well on the Section Plat on reverse side)	
Feld Name MIDDAT	Contact Person: 351	2740				
CONTRACTOR: benness 31 / VS Name EMSNITHORER / KINZEY Wall Drilled For: Wall Class: 'Type Equipment: Graph Contract Sparse			<i></i>			
Target Formation(s) SQUIRREL	CONTRACTOR: License	e# 31708 ~			riold Hallie,	
Well Drilled For Well Class: Type Equipment: National Lease of unit broundary, 205 ft Sen Asc. Ground Surface Elevation, 832, 71 Sen Miss. Selection	Name: EMSMINGE	R/KINZEY			Is this a Prorated / Spaced Field?	ΚÎΝο
Sound Surface Elevation. 8.3.2,71 Sea MSL Start					Target Formation(s): SQUIRRED	
Water well within one-quarter mile: Yes No No No No No No No N	Well Drilled For:	Well Class	s: Type	e Equipment:	~ .~	
Poblic water supply well within one mis: Poblic within 120 by Alternation Note Poblic water supply well within one mis: Poblic water supply well within one mis: Poblic water supply well within one mis: Poblic within 120 by Alternation Poblic water supply well within Poblic water supply well within one mis: Poblic water supply well within one mis: Poblic water supply well within Poblic water	X Oil / Enh	Rec Infield	d X	Mud Rotary -		
Depth to bottom of fresh water: 10.0. ft	Gas Stor	rage Pool	Ext.	Air Rotary		
Depth to bottom of usable water: 160	OWO Disp	osal X Wildc	at 🖊 🗍	Cable		∡ No
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original	#	of Holes Other	r			
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Oward Permit a: Water Source for Onliting Operations: Water Source for Drilling Ope	Other					
Operator: Original Completion Date: Original C	If OWNO: ald well infor	restion on follows.				
Well Name: Original Completion Date: Original Total Depth: Stormation at Total Depth: SQUIRREL Projected Total Depth: SQUIRREL					Length of Conductor Rine required NONE	
Original Completion Date:Original Total Depth:						
Water Source for Dritting Operations: Water Source for Dritting Operation Dritting Dritting Operation Dritting Dritting Operation Dritting Dritting Operation Dritting Dritt						
Directional, Deviated or Horizontal wellbore? If Yes, Irve vertical depth: Sottom Hole Location: (Note: Apply for Permit with DWR) Will Cares be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SEANSE CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Norify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface window through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALITERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kansas surface casing order #133,391-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I heraby certify that the statements made herein are true and to the jest of my knowledge and belief. Date: FEB. 20, 20 & Grature of Operator or Agent: Title: PRESIDENT File Completion Form ACO-1, within 120 days of spud date; File Completion Form ACO-1, within 120 days of spud date; File Completion Form ACO-1, within 120 days of spud date; File acreage attribution plat according to field proration orders; Norify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is co	Original Completely	<u> </u>	_Onginal for		Water Source for Drilling Operations:	
If Yes, true vertical depth:					Well X Farm Pond Other	
Will Cores be taken?						
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 **** CORPORATION COMMISSION** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating dement to the top; in all cases surface production through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is demented in; 6. If an ALTERNATE II OOMPLETION, production, production, production pipe shall be cemented from below any useb water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II dementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the east of my knowledge and belief. Date: FEB. 20, 20 Qignature of Operator or Agent: For KCC Use ONLY API # 15 - 203 - 244/13 - 2000 Feet District office prior to any cementry. File Completion Form ACO-1, within 120 days of spud date; File acreage attribution plate according to file protration orders; Notify appropriate district office 48 hours prior to workover or treentry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - He this permit has expired (See: authorized expiration case) please check the box below and return to the address below. - Well Not Drill					(Note: Apply for Permit with OWR)	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SEANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office a prior to any cementing. I hereby certify that the statements made herein are true and to the est of my kngwledge and belief. Pare FEB. 20, 200 That are feet feet feet feet feet feet feet fe	KCC DKT #:		 		- Will Cores be taken? Yes	- No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5 ***ANSA** CORPORATION COMMISSION is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior in the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior in the surface prior in the specific prior in the completion of the prior in the surface prior in plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Date: FEB _ 20 _ 20 Signature of Operator or Agent: File Completion Form ACO-1, within 120 days of spud date; File acreage attribution plat according to fled proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging rege attribution plat according to fled proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging rege attribution plat according to fled proration orders; Obtain written approval before disposing or injecting salt water. If this permit has e						
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pure surface within 120 days of spud date. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the set of my knowledge and belief. Date: FEB. 20, 2007 gnature of Operator or Agent: Approved by: PRESIDENT File Completion Form ACO-1, whin 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required						
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Date: FEB. 20, 20 gignature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1, within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:					FEB 2 1 2007	
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface here through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the est of my knowledge and belief. Date: FEB. 20, 20 Signature of Operator or Agent: Conductor pipe required 10 feet per Alt. Approved by: 11 - 203 - 211 - 31 - 31 - 31 - 31 - 31 - 31 -	2 A copy of the cop	voved paties of in	- 111-1- مه هممه	h = 11 h = = = = = = = = = = = = = = = =	each drilling rig:	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NCTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the est of my knowledge and belief. Date: FEB. 20, 200 signature of Operator or Agent: For KCC Use ONLY API # 15 - 203 - 244/3 - 0000 Conductor pipe required	The minimum am	ount of surface pi	pe as specifi	ed below shall be	set by circulating cement to the top; in all cases surface pipe shall be set	M
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the est of my knowledge and belief. Date: FEB. 20, 2007 [In all cases, NOTIFY district office prior to any cementing.] For KCC Use ONLY API # 15 - 203 - 244/13 - 2000 Conductor pipe required feet Minimum surface pipe required feet Approved by: Approved by: Approved by: Fellow proved date; feet proved by: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date:						
6. If an ALTERNATE II COMPLETION, production pipe shall be demented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the lest of my knowledge and belief. Date: FEB. 20, 2007 Ignature of Operator or Agent: For KCC Use ONLY API # 15 - 003 - 244/3 - 0000 Conductor pipe required	The appropriate d	noie, an agreemer district office will b	nt between the	ne operator and the	e district office on plug length and placement is necessary <i>prior to pluggin</i> .	g;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the jest of my knowledge and belief. Date: FEB. 20, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 003 - 2444/3 - 0000 Conductor pipe required feet feet feet Minimum surface pipe required feet per Alt. Approved by: A	6. If an ALTERNATE	E II COMPLETION	l, production	pipe shall be ceme	ented from below any usable water to surface within 120 days of enud date.	
I hereby certify that the statements made herein are true and to the est of my knowledge and belief. Date: FEB. 20, 2007 nature of Operator or Agent: For KCC Use ONLY API # 15 - 003 - 244/13 - 0000 Conductor pipe required	Or pursuant to Ap	ppendix "B" - East	tern Kanşas	surface casing ord	er #133,891-C, which applies to the KCC District 3 area, alternate II cemen	itina
Date: FEB. 20, 2007 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 003 - 244/13 - 0000 Conductor pipe required	must be complete	ed within 30 days	of the spud o	iate or the well sha	all be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15	I hereby certify that the	statements made	herein are t	rue and to the est	t of my knowledge and belief.	
For KCC Use ONLY API # 15	- EED 20.	2007	/		2. M. 1. Sl	
For KCC Use ONLY API # 15 - OO3 - 2 444/3 - COOD Conductor pipe required	Date: FED. 201	Signature of	f Operator or	Agent:	Title: PRESIDENT	
API # 15					—, Remember to:	
API # 15		A				1
Minimum surface pipe required	API # 15 - 203	-24413-	<u> </u>		 File Completion Form ACO-1, within 120 days of spud date; 	1
Minimum surface pipe required	Conductor pipe require	edNone		eet -	- File acreage attribution plat according to field proration orders;	
Approved by: 24-2-1-57 This authorization expires: 8-21-57 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Date: Date:		7/	<u> </u>		Notify appropriate district office 48 hours prior to workover or re-entry;	7
This authorization expires: 8-91-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: Date: Date:				eet per Att. 12	- Obtain written approval before disposing or injecting soft water	1
Check the box below and return to the address below. Well Not Drilled - Permit Expired Spud date: Agent:	•	0.31 ~~	,			Q .
Spud date:Agent:	·			<u> </u>	the check the box below and return to the address below	22
Spud date: Agent: Signature of Operator or Agent: Date: Date: Signature of Operator or Agent: Signature of Operator or Signature or Signature or Signature or Signature or Signature or Sig	(I nis autnorization void i	ir ofilling not started	within 6 month	is of approval date.)		\ \
Date:	Spud date:	Adent '				6
						N
		Mail to: KCf	C - Conserv	ation Division 12		9

IN ALL CASES PLOTTHE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-244/3-0000	Location of Well: County: ANDERSON
Operator: PROVIDE ENERGY LLC Lease: WITTMAN	3685 feet from X N / S Line of Section
Well Number: 5 Field: WILDCAT	3692 feet from X E / W Line of Section Sec. 15 Twp. 20 S. R. 20 X East Wes
Number of Acres attributable to well:	Is Section: Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - SW SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

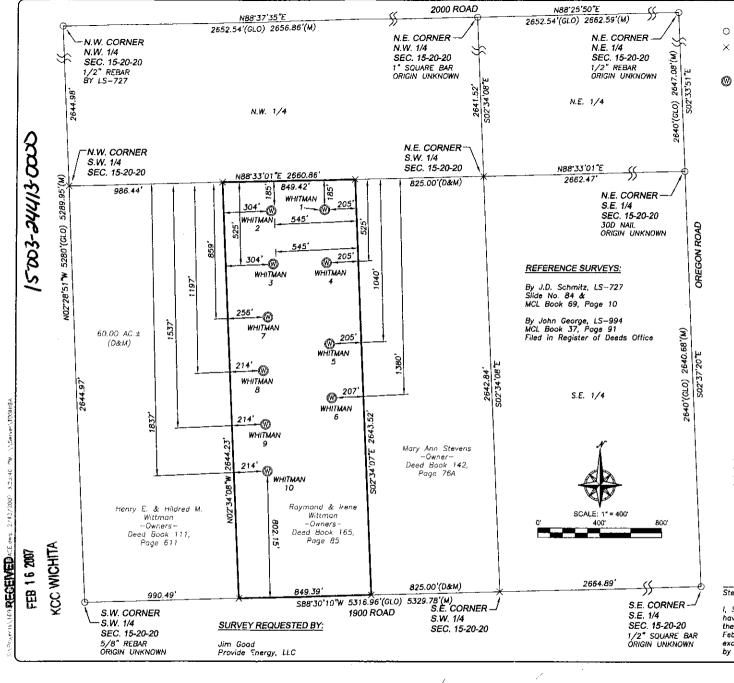
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	•	•	•	.	SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



LEGEND:

- O Existing Monument, as Labeled
- × Calculated Corner No Manument Set
 - (D) Deed (GLO) General Land Office (M) Measured



NOTES:

This survey does not certify ownership.

All distances are measured, unless otherwise noted.

Section corners were found per County ties.

WELL LOCATION INFORMATION:

Whitman-1 Lotitude (N) 38*18'34* Longitude(W) -95*11'20* Northing 1927353,3543 Easting 2262247.4613 Elevation = 850,39

Whitman-2 Latitude (N) 38°18'34" Longitude(W) -95'11'24" Northing 1927344.4599 Easting 2261887.3371 Elevation = 847.37

Whitman-3 Latitude (N) 38'18'30" Longitude(W) -95'11'24" Northing 1927004.6439 Easting 2261902.5599 Elevation = 844.87

Whitman-4 Latitude (N) 38'18'30" Longitude(W) -95'11'20" Northing 1927013.5647 Easting 226242.7683 Flevation = 846.05

Whitman-5 Latitude (N) 38*18'25* Longitude(W) -95*11'20* Northing 1926498.8384 Easting 2262265.2617 Elevation = 832.71 Whitman-6 Latitude (N) 38'18'22" Longitude(W) -95'11'20" Northing 1926159.0573 Easting 2262279.2731 Elevation = 834.27

Whitmon-7 Lotitude (N) 38'18'27" Longitude(W) -95'11'25" Northing 1926668.7789 Easting 2261889.9893 Elevation = 835.47

Whitman-8 Latitude (N) 38'18'24" Longitude(W) -95'11'25" Northing 1926329.7719 Easting 2261843.2251 Elevation = 838.40

Whitman-9 Latitude (N) 38'18'20" Longitude(W) -95'11'25" Northing 1925990.465' Easting 226'1858.7956 Elevation = 837.76

Whitman-10 Latitude (N) 38'18'17" Longitude(W) -95'11'25" Northing 1925690.7179 Easting 2261872.0501 Elevation = 839.01



Stephen Irwin Marino II, LS-1380

I, Staphen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the hereon described survey on the ground in February, 2007 and that said survey meets or exceeds current Kansas Minimum Standards adopted by Kansas State Board of Technical Professions.



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- WELL LOCATION -IN THE S.W. 1/4 SEC. 15-20-20, AN.CO.,



Taylor Design Group, P.4
Surveyors - Engineers
120 lead to the comments of the

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WANT.	KLR		
KENCHED:	HA		
DECKED:	257		
ATE:	2~08-07		
ROJECT: 18930			
SHEET NO.			
1			
** * *****			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PROVIDE ENERGY	7 110	License Number: 33899		
Operator Address: 411 W. 1st AVE. GARNETT, KS 66032				
Contact Person: GENO THACKER	J. GIIIII	Phone Number: (785)760 - 2740		
Lease Name & Well No.: WITTMAN #5		-	Pit Location (QQQQ):	
			NE SW SW SW	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit Settling Pit XXDrilling Pit	If Existing, date c	Sec. 15 Twp. 20 R. 20 X East West		
Workover Pit Haul-Off Pit	ii Challig, date c	onsu ucteu.	3685 Feet from K North / South Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	-	3692 Feet from K East / West Line of Section	
	150	(bbls)	Anderson County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
X Yes No	Yes X	No	CLAY	
Pit dimensions (all but working pits): 20	Length (fe	et) 8	Width (feet) N/A: Steel Pits	
	om ground level to de			
If the pit is lined give a brief description of the		T		
material, thickness and installation procedure		liner integrity, including any special monitoring. KECEIVED KANSAS CORPORATION COMMISSION		
		FEB 2 1 2007		
			CONSERVATION DIVISION	
			THE KS	
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh waterfeet. Source of information:		
NA feet Depth of water well	feet	measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:		!	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: DRILLING MUD		
Number of producing wells on lease:		Number of working pits to be utilized: 2		
Barrels of fluid produced daily:		Abandonment procedure: AIRDRY & FILL		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
FEB. 20, 2007 M. LINA				
Date Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 2/21/07 Permit Numb	oer:	Permi	t Date: 2/21/07 Lease Inspection: Yes K No	