

For KCC Use:
 Effective Date: 2-26-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: MAR. 4 2007
month day year

OPERATOR: License# 33899
 Name: PROVIDE ENERGY LLC
 Address: 411 W. 1st AVE.
 City/State/Zip: GARNETT, KS 66032
 Contact Person: GENO THACKER
 Phone: 785-760-2740

CONTRACTOR: License# 31708
 Name: EMSMINGER/KIMZEY

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QAWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot NW-NW-SE-SW East
NE-SW-SW-SW Sec. 15 Twp. 20 S. R. 20 West
4025 feet from N / S Line of Section
3694 feet from E / W Line of Section
 Is SECTION xx Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: ANDERSON
 Lease Name: WITTMAN Well #: 6
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): SQUIRREL
 Nearest Lease or unit boundary: 207 ft

Ground Surface Elevation: 834.27 ft feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100ft
 Depth to bottom of usable water: 100 ft (25)
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20 ft
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 850 ft
 Formation at Total Depth: SQUIRREL

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED KANSAS CORPORATION COMMISSION**

It is agreed that the following minimum requirements will be met:

FEB 21 2007
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEB. 20, 2007 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
 API # 15 - 003-24414-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. XO
 Approved by: [Signature] 2-21-07
 This authorization expires: 8-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

15
20
20E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24414-0000
 Operator: PROVIDE ENERGY LLC
 Lease: WITTMAN
 Well Number: 6
 Field: WILDCAT

Location of Well: County: ANDERSON
4025 feet from N / S Line of Section
3694 feet from E / W Line of Section
 Sec. 15 Twp. 20 S. R. 20 East West

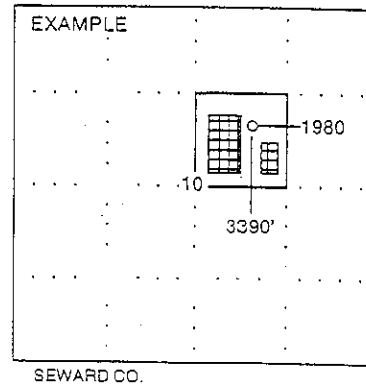
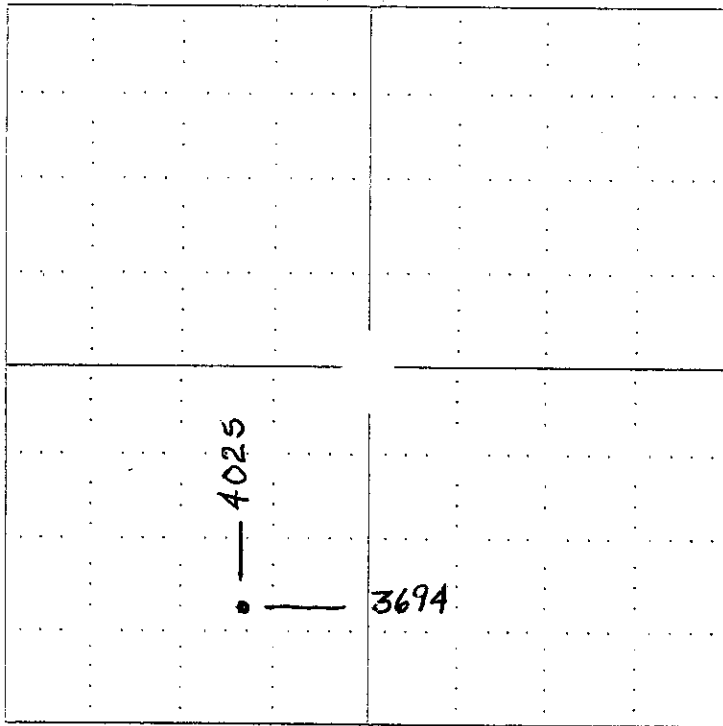
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE - SW - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



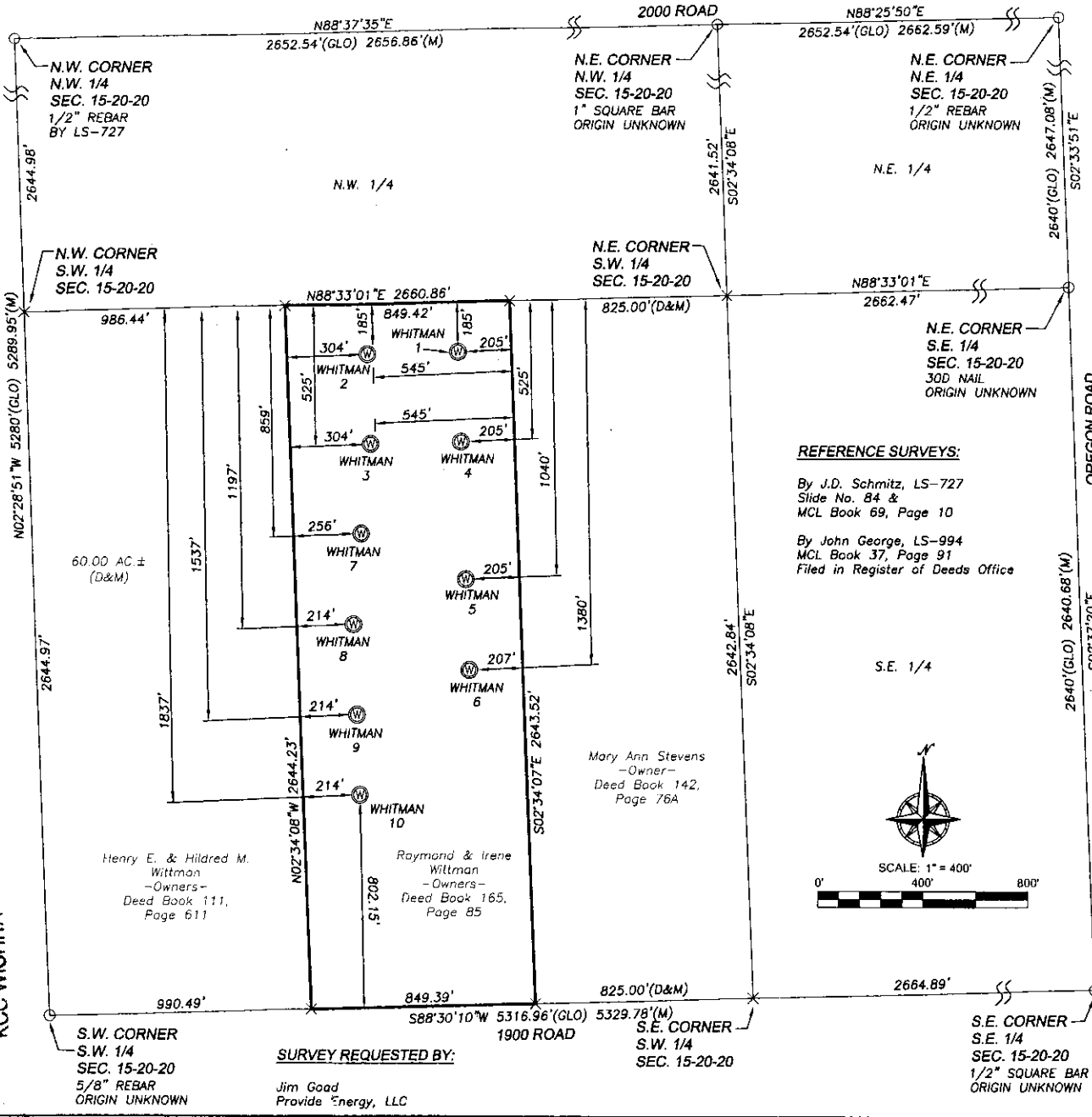
NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-003-24414-000

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KCC WICHITA



LEGEND:

- Existing Monument, as Labeled
- × Calculated Corner - No Monument Set
- (D) Deed (GLO) General Land Office (M) Measured
- ⊙ Well

NOTES:

This survey does not certify ownership.
All distances are measured, unless otherwise noted.
Section corners were found per County ties.

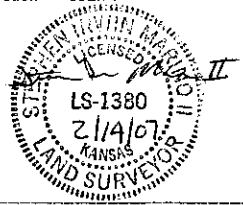
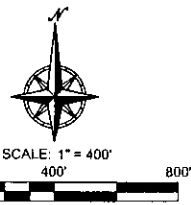
WELL LOCATION INFORMATION:

Well Name	Latitude (N)	Longitude (W)	Northing	Easting	Elevation
Whitman-1	38°18'34"	-95°11'20"	1927353.3543	2262247.4613	850.39
Whitman-2	38°18'34"	-95°11'24"	1927344.4599	2261887.3371	847.37
Whitman-3	38°18'30"	-95°11'24"	1927004.6439	2261902.5599	844.87
Whitman-4	38°18'30"	-95°11'20"	1927013.5647	2262242.7983	846.05
Whitman-5	38°18'25"	-95°11'20"	1926498.8384	2262266.2617	832.71
Whitman-6	38°18'22"	-95°11'20"	1926159.0573	2262279.2731	834.27
Whitman-7	38°18'27"	-95°11'25"	1926668.7789	2261869.9893	835.47
Whitman-8	38°18'24"	-95°11'25"	1926329.7719	2261843.2251	838.40
Whitman-9	38°18'20"	-95°11'25"	1925990.4667	2261858.7956	837.76
Whitman-10	38°18'17"	-95°11'25"	1925690.7179	2261872.0501	839.01

REFERENCE SURVEYS:

By J.D. Schmitz, LS-727
Slide No. 84 &
MCL Book 69, Page 10

By John George, LS-994
MCL Book 37, Page 91
Filed in Register of Deeds Office



Stephen Irwin Marino II, LS-1380

I, Stephen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the herein described survey on the ground in February, 2007 and that said survey meets or exceeds current Kansas Minimum Standards adopted by Kansas State Board of Technical Professions.

NO.	DATE	REVISION

- WELL LOCATION -
IN THE S.W. 1/4
SEC. 15-20-20, AN. CO., KS


Taylor Design Group, P.A.
Surveyors • Engineers
1120 East Logan • Olathe, KS 66067
TEL: 781-6804 • FAX: 781-681802

DRAWN	REA
DESIGNED	NA
CHECKED	SM
DATE	2-08-07
PROJECT	14830
SHEET NO.	1
OF 1 SHEET	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PROVIDE ENERGY LLC		License Number: 33899
Operator Address: 411 W. 1st AVE. GARNETT, KS 66032		
Contact Person: GENO THACKER		Phone Number: (785) 760-2740
Lease Name & Well No.: WITTMAN # 6		Pit Location (QQQQ): NW NW SE NE SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 15 Twp. 20 R. 20 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4025 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 3694 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Anderson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and describe how you will ensure liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2007 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	15-003-24114-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 2 Abandonment procedure: AIRDRY & FILL Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
FEB. 20, 2007 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 2/21/07	Permit Number: _____	Permit Date: 2/21/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202