

For KCC Use: 2-26-07
 Effective Date: 2-26-07
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAR. 6 2007
month day year

OPERATOR: License# 33899
 Name: PROVIDE ENERGY LLC
 Address: 411 W. 1st AVE.
 City/State/Zip: GARNETT, KS 66032
 Contact Person: GENO THACKER
 Phone: 785-760-2740

CONTRACTOR: License# 31708
 Name: EMSMINGER/KIMZEY

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot SE-NW-SW
NE-SW SW SW Sec. 15 Twp. 20 S. R. 20 East West
3504 feet from N / S Line of Section
1242 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: ANDERSON
 Lease Name: WITTMAN Well #: 7
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): SQUIRREL

Nearest Lease or unit boundary: 256 ft
 Ground Surface Elevation: 835.47 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 ft
 Depth to bottom of usable water: 100 ft / 125

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20 ft

Length of Conductor Pipe required: NONE
 Projected Total Depth: 850 ft

Formation at Total Depth: SQUIRREL
 Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR #1)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEB. 20, 2007 Signature of Operator or Agent: [Signature] Title: PRESIDENT

For KCC Use ONLY
 API # 15 - 003-24415 0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. XO 2
 Approved by: [Signature] 2-21-07
 This authorization expires: 8-21-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

15
20
20E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

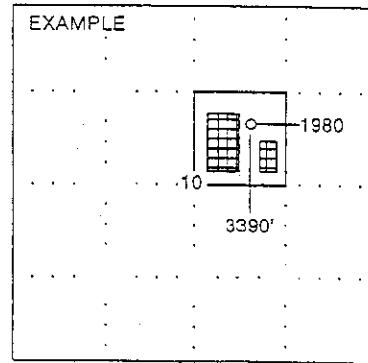
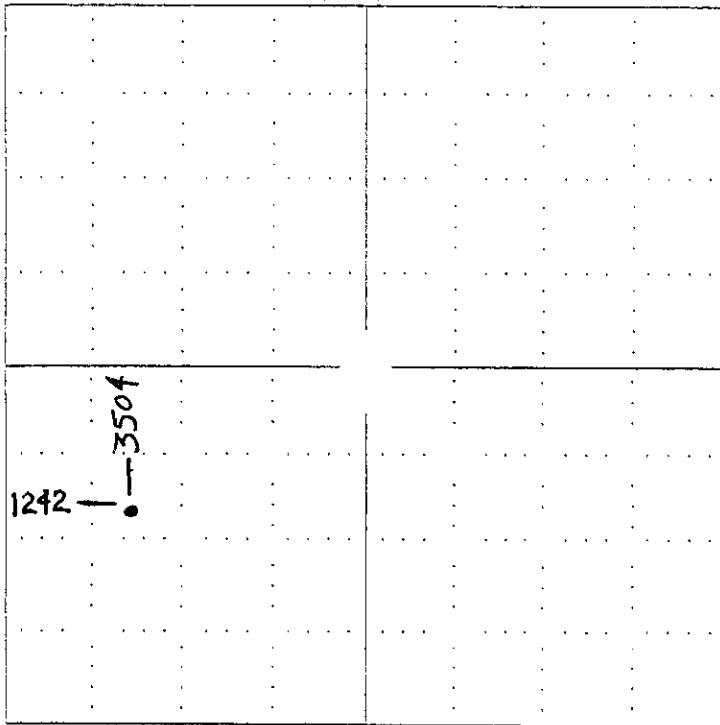
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 003-24415-000
 Operator: PROVIDE ENERGY LLC
 Lease: WITTMAN
 Well Number: 7
 Field: WILDCAT
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NE SW SW

Location of Well: County: ANDERSON
3504 feet from N / S Line of Section
1242 feet from E / W Line of Section
 Sec. 15 Twp. 20 S. R. 20 East West
 Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

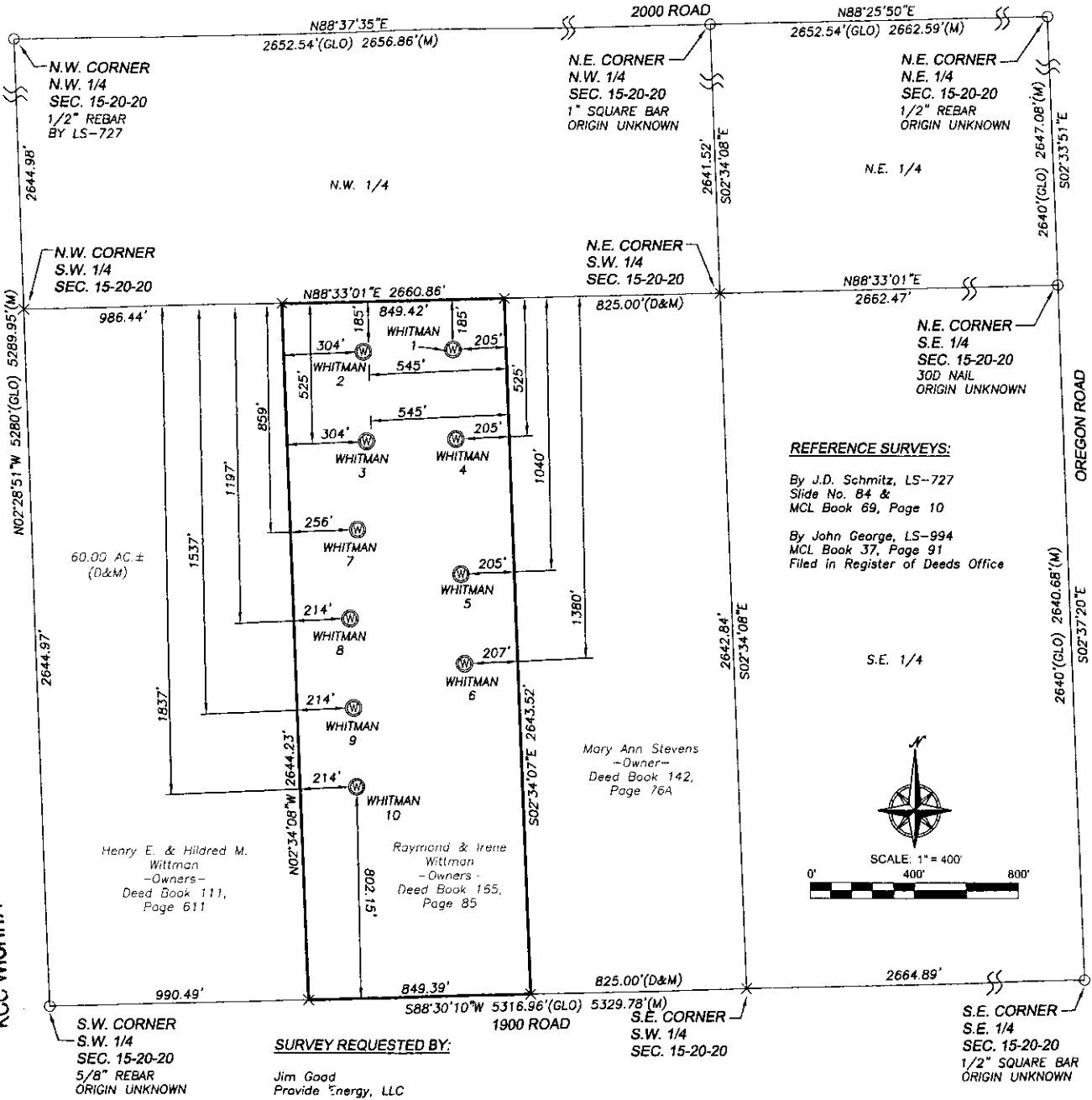
\\Server\103HBA

2/15/2007 5:23:44 PM

15-003-24415-000

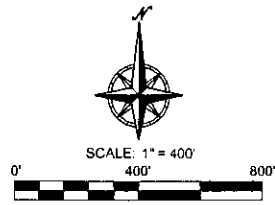
FEB 16 2007

KCC WICHITA



SURVEY REQUESTED BY:
 Jim Goad
 Provide Energy, LLC

REFERENCE SURVEYS:
 By J.D. Schmitz, LS-727
 Slide No. 84 &
 MCL Book 69, Page 10
 By John George, LS-994
 MCL Book 37, Page 91
 Filed in Register of Deeds Office



LEGEND:

- Existing Monument, as Labeled
- × Calculated Corner - No Monument Set
- (D) Deed (GLO) General Land Office (M) Measured
- ⊙ Well

NOTES:

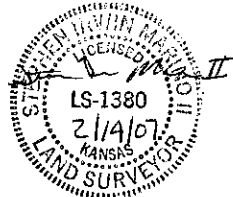
This survey does not certify ownership.
 All distances are measured, unless otherwise noted.
 Section corners were found per County ties.

WELL LOCATION INFORMATION:

Whitman-1	Whitman-6
Latitude (N) 38°18'34"	Latitude (N) 38°18'22"
Longitude(W) -95°11'20"	Longitude(W) -95°11'20"
Northing 1927353.3543	Northing 1926159.0573
Easting 2262247.4613	Easting 2262279.2731
Elevation = 850.39	Elevation = 834.27
Whitman-2	Whitman-7
Latitude (N) 38°18'34"	Latitude (N) 38°18'27"
Longitude(W) -95°11'24"	Longitude(W) -95°11'25"
Northing 1927344.4599	Northing 1926668.7789
Easting 2261887.3371	Easting 2261869.9893
Elevation = 847.37	Elevation = 835.47
Whitman-3	Whitman-8
Latitude (N) 38°18'30"	Latitude (N) 38°18'24"
Longitude(W) -95°11'24"	Longitude(W) -95°11'25"
Northing 1927004.6439	Northing 1926329.7719
Easting 2261902.5599	Easting 2261843.2251
Elevation = 844.87	Elevation = 838.40
Whitman-4	Whitman-9
Latitude (N) 38°18'30"	Latitude (N) 38°18'20"
Longitude(W) -95°11'20"	Longitude(W) -95°11'25"
Northing 1927013.5647	Northing 1925990.4667
Easting 2262242.7683	Easting 2261858.7956
Elevation = 846.05	Elevation = 837.76
Whitman-5	Whitman-10
Latitude (N) 38°18'25"	Latitude (N) 38°18'17"
Longitude(W) -95°11'20"	Longitude(W) -95°11'25"
Northing 1926498.8384	Northing 1925690.7179
Easting 2262266.2617	Easting 2261872.0501
Elevation = 832.71	Elevation = 839.01

Stephen Irwin Marino II, LS-1380

I, Stephen Irwin Marino II, do hereby certify that I have made or had made under my direct supervision the hereon described survey on the ground in February, 2007 and that said survey meets or exceeds current Kansas Minimum Standards adopted by Kansas State Board of Technical Professions.



REV.	DATE	DESCRIPTION

**- WELL LOCATION -
 IN THE S.W. 1/4
 SEC. 15-20-20, AN.CO., KS**


Taylor Design Group, P.A.
 Surveyors • Engineers
 1110 East Lynn • Olathe, KS 66067
 783-241-8866 • Fax: 783-241-8832

DRAWN	PER
DESIGNED	NA
CHECKED	SM
DATE	2-08-07
PROJECT	16930
SHEET NO.	1
OF 1 SHEET	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PROVIDE ENERGY LLC		License Number: 33899
Operator Address: 411 W. 1st AVE. GARNETT, KS 66032		
Contact Person: GENO THACKER		Phone Number: (785) 760-2740
Lease Name & Well No.: WITTMAN #7		Pit Location (QQQQ): NE SE NW SW SW SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 15 Twp. 20 R. 20 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3504 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1242 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Anderson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION FEB 21 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 2 Abandonment procedure: AIRDRY & FILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
FEB. 20, 2007 Date		 Signature of Applicant or Agent

15-003-24415-0000

KCC OFFICE USE ONLY			
Date Received: 2/21/07	Permit Number: _____	Permit Date: 2/21/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202