For KCU US. Effective Date: 4

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date		5 2007 day year	Spot	NIE CIAI	22	15	30 [East
		iay year	NE 2299	- NE - SW	000.	Twp. 15 S.	_	West
OPERATOR: License# 6039			1988		feet from		Line of Se	
Name: L. D. DRILLING, INC.		RECEIV		T.O.L. J. D.	feet from		/ Line of Se	ction
Address: 7 SW 26 AVE	07500	VECEIV	EU Is SEC	TION <u></u> Regu	larIrre	gular?		
Address: GREAT BEND, KS (6/530	EB 2 0	2007		e well on the Sec	ction Plat on revei	se side)	
Contact Person: L. D. DAVIS		* ""D F 0	County	GOVE				
Phone: 620-793-3051		3/00 MI	Lease I	Name: YORK TRU	S1 "V"		Well #:_2	
CONTRACTOR: License# 6039		KCC WIC	. 10 10 0	ame: DOLL NORT				
Name: L. D. DRILLING, INC.				a Prorated / Space		/	Yes	√ No
Name.			Target I	Formation(s): MIS	6535IPPI	<u> </u>		
Well Drilled For:	Well Class:	Type Equipment		t Lease or unit bo				
V Oil ✓ ☐ Enh Rec	✓ Infield ✓	✓ Mud Rotary		Surface Elevation				eet MSL
Gas Storage	Pool Ext.	Air Rotary	water v	vell within one-qua				V No
OWWO Disposal	Wildcat	Cable		water supply well v			Yes	√ No
Seismic; # of Holes	Other			o bottom of fresh o bottom of usable		1100		
Other						2		
				Pipe by Alternate of Surface Pipe F				
If OWWO: old well information as			Longth	of Conductor Pipe	required. No	ONE		
•			Lerigui	ed Total Depth: 45	: 16qa116a			
Well Name:				on at Total Depth:	MISSISSIP	PI /		
Original Completion Date:	Origi	nal lotal Depth:		Source for Drilling			•	
Directional, Deviated or Horizonta	al wellbore?	Yes	1 / 1 1	Well Farm Po	operations. and Other	HAUL		
If Yes, true vertical depth:			L	ermit #:	J.10			
Bottom Hole Location:					· Apply for Perm	nit with DWR 🗂	}	
KCC DKT #:				res be taken?	. 1.0019 1011 0111	"" "" <i>"</i>		√ No
				proposed zone:				
			,					
			AFFIDAVIT					
	that the drilling	, completion and ϵ	ventual plugging of t	his well will comp	y with K.S.A.	55 et. seq.		
The undersigned hereby affirms It is agreed that the following min	•							
It is agreed that the following min 1. Notify the appropriate dist 2. A copy of the approved no 3. The minimum amount of s through all unconsolidated 4. If the well is dry hole, an a 5. The appropriate district off 6. If an ALTERNATE II COMI Or pursuant to Appendix ' must be completed within	trict office prior office of intent to surface pipe as a materials plus agreement between the motifice will be notified. "B" - Eastern K 30 days of the	to spudding of we drill shall be pos specified below s a minimum of 20 ween the operator ied before well is uction pipe shall bansas surface cas spud date or the	II; ed on each drilling ri nall be set by circula eet into the underlyir and the district office ither plugged or pro- e cemented from be ing order #133,891-0 vell shall be plugged	ating cement to the different to the dif	and placement cemented in; ater to surface the KCC Dis	is necessary p within 120 day strict 3 area, all	orior to plug vs of spud d ternate 11 ce	i ging; ate. menting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

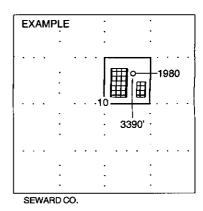
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 063-21651-0000	Location of Well: County: GOVE
Operator: L. D. DRILLING, INC.	2299 feet from N / V S Line of Section
Lease: YORK TRUST "V"	1988 feet from E / 🗸 W Line of Section
Well Number: 2 Field: DOLL NORTHWEST	Sec. 33 Twp. 15 S. R. 30 East ✓ Wes
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NE _ NE _ SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED FEB 2 0 2007 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.			License Number: 6039		
Operator Address: 7 SW 26 AVE,	GREAT BEN	ID, KS 675	30		
Contact Person: L.D. DAVIS			Phone Number: (620) 793 - 3051		
Lease Name & Well No.: YORK TRUST 'V' #2			Pit Location (QQQQ):		
Type of Pit: Pit is:			<u>NE . NE . SW</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 15 R. 30 ☐ East ✓ West		
Settling Pit	If Existing, date constructed:		2299 Feet from North / V South Line of Section		
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		Feet from ☐ East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)		(bbls)	COVE		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration:mg/l		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Ves No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite & Solids From Drlg Operations		
	<u> </u>	70			
Pit dimensions (all but working pits):7	om ground level to de				
If the pit is lined give a brief description of the		1	edures for periodic maintenance and determining		
material, thickness and installation procedure		1	ncluding any special monitoring.		
IF REQUIRED 10 MIL PLASTIC	LINER	VISUAL CHECK			
l e e e e e e e e e e e e e e e e e e e		VIOUNE OI	FER 2000		
EDGE COVERED WITH DIRT		VIOONE	FEB 2 0 2007		
l e e e e e e e e e e e e e e e e e e e		VICONE	FEB 2 0 2007 KCC WICHITA		
l e e e e e e e e e e e e e e e e e e e			KCC WICHTA		
EDGE COVERED WITH DIRT	e of pit	Depth to shallo Source of infor			
EDGE COVERED WITH DIRT Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor measu Drilling, Work	mation: uredwell owner electric logKDWR over and Haul-Off Pits ONLY:		
Distance to nearest water well within one-mile	e of pitfeet	Depth to shallo Source of infor measu Drilling, Work	mation: uredwell owner electric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: DRILLING FLUID CUTTINGS		
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