| For KCC Use: | 7.2767 |
|-----------------|----------|
| Effective Date: | 2-27-07 |
| District # | <u> </u> |
| | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
Ali blanks must be Filled

| Name. To R. Construction, Inc. Afficials: 1077 N. 1st Street East City/Stant/Op. Louisbury, NS. 58053 Contract Person. Hance Town Phone; 913-710-5400 CONTRACTOR: Licenses 33715 Name; Town Olifield Service, Inc. Well Diffield For: Well Class: Type Equipment: Own Olifield Service, Inc. Well Diffield For: Well Class: Type Equipment: Own Olifield Service, Inc. Well Diffield For: Well Class: Type Equipment: Own Olifield Service, Inc. Well Diffield For: Well Class: Type Equipment: Own Olifield Service, Inc. Well Amer. I well Class: Type Equipment: Own Olifield Service, Inc. Well Seismic: a of Holes Other Other: Other: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Service Se | SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signary All blanks must be Signary | | | | |
|--|---|---|--|--|--|
| OPERATOR: License# 32218 Name. 1267 N. 1's Street East Address: 1 | Must be approved by KCC five | ∍ (5) days prior to commencing well | | | |
| OPERATOR: License# 32218 Name. TORK Construction, Inc. 13070. It's Street East Address. The Control | Europeted Study Data 2 2 27 67 | Snot Z East | | | |
| OPERATOR: Ucensee 32218 3300 leet trom | month day year | C-572-N1/2 Sec 32 Twn 15 S.B. 21 West | | | |
| Contraction New Proposed Pr | 32218 | 3300feet from N / ✓ S Line of Section | | | |
| SECTION Regular Irregular? | OPERATOR: License# OPERATOR: TDP Construction Inc | | | | |
| Mote: Locate well on the Section Plat on reverse side) | Name: 1207 N. 1st Street East | , — — — | | | |
| Country: Franklin Is dis American Well Cases Field Name. Paola-Rantoul Is this a Froated / Spaced Field? Target Formation(s): Squ'fring Nearest Lease or unit boundary: 990' Nearest Lease or unit boundary: 990' Water well within one-quarter mile: Public water supply well withi | Address: Louisburg, KS. 66053 | | | | |
| Lease Name: Coons Well #: W-27 | Contact Borson: Lance Town | | | | |
| Field Name Poole Rantoul Forward Name Poole Rantoul Forward Name Poole Rantoul Forward Name Poole Rantoul Forward Name Forward Name Poole Rantoul Forward Name F | Phone: 913-710-5400 | Lease Name: Coons Well #: W-27 | | | |
| Taggs Formation(s): Squirrel Nearest Lease or unit boundary: 990' Nearest Lease: 900' Nearest Lease: 900' Nearest Lease: 900' Nearest Lease or unit boundary: 990' Nearest Lease or unit boundary: 990' | | Field Name: Paola-Rantoul | | | |
| Taggs Formation(s): Squirrel Nearest Lease or unit boundary: 990' Nearest Lease: 900' Nearest Lease: 900' Nearest Lease: 900' Nearest Lease or unit boundary: 990' Nearest Lease or unit boundary: 990' | CONTRACTOR: License# 33/15 | | | | |
| Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: feet MSL | Name: Town Officed Service, Inc. | | | | |
| Goil | Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: | | | |
| Gas Storage Pool Ext. Air Rotary OWNO Disposal Wildcat Cable Cable Depth to bottom of tresh water: 100 Depth to bottom of tres | | | | | |
| OWNO Disposal Wildcat Cable Selsamic: # of Holes Other | | · · · · · · · · · · · · · · · · · · · | | | |
| Selsmic; | | | | | |
| Other Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2 | | | | | |
| If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B'- Eastern Kansas surface casing order #133,891-C, which applies the KCC District 3 area, atternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by: Lett-2-207 Approved by: Lett-2-207 This authortzernon variers. Secure for Conductor pipe required appraison date please. Length of Conductor Pipe required in Confidence or the event of the set of the prior to workeyer or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain writer approvals before disposing or injecting salt water. It his permit has expired (See: authorized expiration orders; Notify approvals before disposing or injecting salt water. It his permit has expired (See: authorized expiration orders; | - Land | | | | |
| Length of Conductor Pipe required: None | | Surface Pipe by Alternate: 1 2 | | | |
| Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Prilling Operations: Well Farm Pond Other X DWR Permit #: Water Source for Prilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, true vertical depth: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 8° - Casteria Kenasas surface casing order #133,891-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API #15 - O.59 - 2.519 5 2000 For KCC Use ONLY API #15 - O.59 - 2.519 5 2000 For KCC Use ONLY API with a system plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If the subnotzed expiration expires: 1. Which application (form CDP-1) with Intent to Drill; Conductor pipe required Approved by: PHL2-22-07 File Completion For | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? (Note: Apply for Permit with DWR) | Operator: | Length of Conductor Pipe required: 11010 | | | |
| Water Source for Drilling Operations: Wes No Wes Farm Pond Other Wes No | | Frojected lotal Depth: Squirrel | | | |
| If Yes, true vertical depth: | Original Completion Date:Original Total Depth: | | | | |
| If Yes, true vertical depth: | Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other X | | | |
| Bottom Hole Location: Will Cores be taken? Yes No | If Yes, true vertical depth: | | | | |
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| Date: 2-19-07 Signature of Operator or Agent: | must be completed within 30 days of the spud date or the well shall | I be plugged. In all cases, NOTIFY district office prior to any cementing. | | | |
| For KCC Use ONLY API # 15 - 059-25195-0000 Conductor pipe required None feet Minimum surface pipe required 1 feet per Alt. Approved by: Put 2-22-07 This sutherization expires: 8-22-07 Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please | I hereby certify that the statements made herein are true and to the best | of my knowledge and belief. | | | |
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| For KCC Use ONLY API # 15 - 059-25195-0000 Conductor pipe required | Date: Signature of Operator or Agent: | Title: Agent | | | |
| API # 15 - 059-25195-0000 Conductor pipe required | | Remember to: | | | |
| Conductor pipe required 100 feet Minimum surface pipe required 20 feet per Alt. Approved by: Put 2-22-07 This suthorization expires: 8-22-07 This suthorization expires: 8-22-07 | For KCC Use ONLY | | | | |
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| Approved by: Put 2-22-07 - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please | 20 1/0 | | | | |
| This authorization expires: 8-22-07 - If this permit has expired (See: authorized expiration date) please | (this in the property of the | . 55 5 | | | |
| I Ink alimonization expires: A Provide I | C 22 | | | | |
| check the box below and return to the address below. | | | | | |
| (This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired | (I nis authorization void if drilling not started within 6 months of approval date.) | Well Not Drilled - Permit Expired | | | |
| รักษณ์ เป็งนั้น เลี้ยนกับ Signature of Operator or Agent: | Simpi (liili) Šaloni | | | | |
| Date: | <u> </u> | | | | |
| Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 | Mail to: KCC - Conservation Division, 130 |) S. Market - Room 2078, Wichita, Kansas 67202 | | | |

RECEIVED YANSAS CORPORATION COMMISSION

FEB 2 2 2007

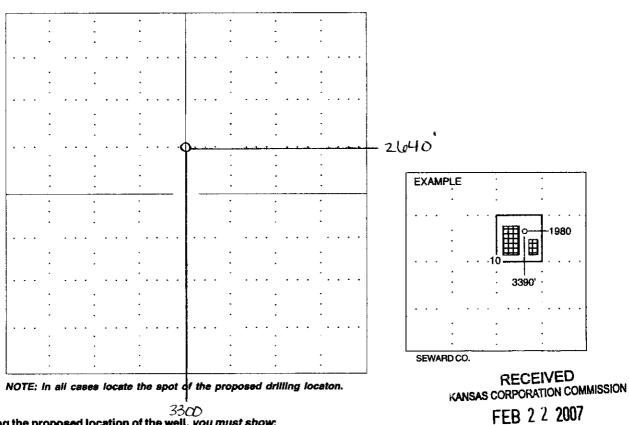
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 059-25195-0000 | Location of Well: County: Franklin | | | |
|--|--|--|--|--|
| Operator: TDR Construction, Inc. | · | | | |
| Lease: Coons | 3300 feet from N / V S Line of Section 2640 feet from V E / W Line of Section | | | |
| Well Number: W-27 | Sec. 32 Twp. 15 S. R. 21 | | | |
| Field: Paola-Rantoul | | | | |
| Number of Acres attributable to well: | Is Section: 📝 Regular or 🔲 Irregular | | | |
| QTR / QTR / QTR of acreage: C - N1/2 - | if Section is irregular, locate well from nearest corner boundary. | | | |
| | Section corner used: NE NW SE SW | | | |

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



3300 In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 CHASTON 4 sections, etc. WICKITA, KS
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: TDR Construction, Inc. | | | License Number: 32218 | | |
|--|--------------------------------|---|---|--|--|
| Operator Address: 1207 N. 1st Street East Louisburg, KS. 66053 | | | | | |
| Contact Person: Lance Town | | | Phone Number: (913) 710 - 5400 | | |
| Lease Name & Well No.: Coons W | '-27 | | Pit_Location (QQQQ): | | |
| Type of Pit: | Pit is: | 10 B. 10 B. | | | |
| Emergency Pit Burn Pit | ✓ Proposed Existing | | Sec. 32 Twp. 15 R. 21 | | |
| Settling Pit | If Existing, date constructed: | | 3300 Feet from North / 🗸 South Line of Section | | |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit capacity: | | 2640 Feet from 🗸 East / 🗌 West Line of Section | | |
| (If VVP Supply API No. or feat United) | 100 | (bbls) | <u>Franklin</u> County | | |
| Is the pit located in a Sensitive Ground Water Area? Yes Vo | | | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? ✓ Yes No | Artificial Liner? Yes ✓ | No | How is the pit lined if a plastic liner is not used? | | |
| | | | Pits not lined unless not holding fluid | | |
| Pit dimensions (all but working pits): 8 Length (feet) 12 Width (feet) N/A: Steel Pits | | | | | |
| Depth fr | om ground level to de | eepest point: 3 | (feet) | | |
| Distance to nearest water well within one-mik | e of pit | Depth to shallo | west fresh water | | |
| | | Source of information: | | | |
| 4935 feet Depth of water well 60 feet | | | redwell owner electric logKDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh water | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: 2 | | | |
| ABLIAIS SI NITIS BLEATICAS ABINE | | Abandonment procedure: Pits filled as soon as well is completed | | | |
| 計畫書 計畫 新聞客 社会出 社會 建基格 医基础管理 副原屬 副川 医阿伯曼 相识ds to | | Drill pits must be closed within 365 days of spud date. | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | | |
| 2-19-07 Date Signature of Applicant of Appl | | | | | |
| KCC OFFICE USE ONLY | | | | | |
| Date Received: 2/22/c7 Permit Number: Permit Date: 2/22/c7 Lease Inspection: Yes V No | | | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita Kassen RECEIVED

FEB 2 2 2007

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.