## KANSAS CORPORATION COMMISSION

Form C-1

December 2002 OIL & GAS CONSERVATION DIVISION Form must be Typed Effective Date: 27-NOTICE OF INTENT TO DRILL Form must be Signed Must be approved by KCC five (5) days prior to commencing well All blanks must be Filled Spot East 2-27-07 NE SE Sec 14 Two 34 S.R. N/S X Line of Section feet from feet from XE/W Line of Section OPERATOR: License # ECG Resources, Inc. Name: X \_ Regular Irregular? Is SECTION 3817 NW Expressway, Suite 500 Address: (Note: Locate well on Section Plat on Reverse Side) Oklahoma City, Oklahoma 73112 City/State/Zip: STEVENS County: MINDY BLACK Contact Person: MID-AMERICA 14 #2 246-3130 Lease Name: Well #: Phone: Field Name: 30684 CONTRACTOR: License #: Is this a Prorated/Spaced Field? Yes X No ABERCROMBIE RID, INC. MORROW Target Formation(s): Nearest Lease or unit boundary: 719' Well Class: Type Equipment: Well Drilled For: Ground Surface Elevation: 3188' feet MSL Water well within one-quarter mile: Enh Rec Infield Mud Rotary Oil X no Public water supply within one mile: X Pool Ext. Air Rotary Gas Storage Depth to bottom of fresh water: 600 ' owwo Wildcat Cable Disposal Depth to bottom of usable water: 620 Seismic: Other # of Holes Surface Pipe by Alternate: Other Length of Surface Pipe Planned to be set: 1700' If OWWO: old well information as follows: Length of Conductor pipe required: 40' Operator: -<u>\_6800</u> ' Projected Total Depth: Well Name: MISSISSIPPIAN Formation at Total Depth: Original Total Depth\_ Original Completion Date: . Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well X Farm Pond Other. If yes, true vertical depth: DWR Permit #:\_ **Bottom Hole Location** K(Note: Apply for Permit with DWR KCC DKT # Yes X No Will Cores Be Taken?: PRORATED & SPACED HULDTON & PANOMA if yes, proposed zone: -**AFFIDAVIT** RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 1014 COMMISSION It is agreed that the following minimum requirements will be met: FEB 2 2 2007 Notify the appropriate district office prior to spudding of well; 1. CONSERVATION DIVISION A copy of the approved notice of intent to drill shall be posted on each drilling rig; 2. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the top; in all cases surface piperise set by circulating cement to the contract of the contract certain certa 3. through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4 The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. OPERATIONS ASSISTANT \_ Signature of Operator or Agent: \_ Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required \_\_\_\_\_ File acreage attribution plat according to field proration orders; Minimum surface pipe required Notify appropriate district office 48 hours prior to workover or re-entry Approved by: [442-22-07 Submit plugging report (CP-4) after plugging is completed; This authorization expires: 8-22-07 Obtain written approval before disposing or injecting salt water. (This authorization void if drilling not started within 6 months of effective date.) If permit has expired (See: authorized expiration date) please check the box below and return to the address below Spud date: \_ Agent

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_

#### IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

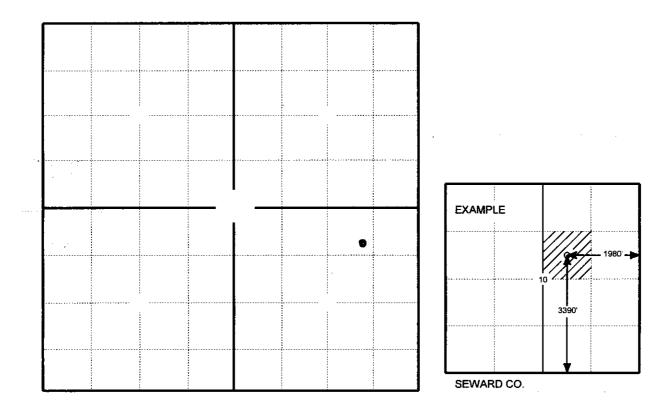
If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- Operator EOG Resources, Inc.	Location of Well: County: STEVENS  2150 feet from N/S X Line of Section
Lease MID-AMERICA CATTLE	
Well Number 14 #2 Field	Sec 14 Twp 34 S. R 38 East X West
Number of Acres attributable to well:	Is Section X Regular or Irregular
QTR/QTR/QTR of acreage: NW NE SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to nearest lease or unit boundary line)



## In plotting the proposed location of the well, you must show;

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south/north and east/west; and3.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within prorated or spaced field a certificate of acreage attribution plat mus be attached: (CO-7 for oil wells; CG-8 for gas wells).

## **APPLICATION FOR SURFACE PIT**

### Submit in Duplicate

Operator Name:		License Number:		
ECG Resources, Inc.		5278		
Operator Address:				
3817 NW Expressway, Suite 500 Oklahoma City, OK 73112				
Contact Person:		Phone Number:		
MINDY BLACK		( 405 ) 246–3130		
Lease Name & Well No.:		Pit Location (QQQQ):		
MID-AMERICA CATTLE 14 #2	<u> </u>		SE NW NE SE	
Type of Pit:	Pit is			
Emergency Pit Burn Pit	X Proposed  Existing		Sec. <u>14</u> Twp. <u>345</u> R. <u>38</u> East 🔀 West	
Settling Pit X Drilling Pit	If existing, date constructed		Feet fromNorth/ South Line of Section	
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity		Feet from X East/  West Line of Section	
(If WP Supply API No. or Year Drilled)	(bbls)		STEVENS County	
Is the pit located in a Sensitive Ground Wate	r Area? Yes	X No	Chloride concentration:mg/l	
			(For Emergency Pits and Settling Pits, only)	
is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?	
🗓 Yes 🔲 No	☐ Yes	X No		
Pit dimensions (all but working pits):	Len	gth (feet)	Width (feet) X N/A Steel Pits	
	Depth from ground le	val to deenest noir	nt (feet)	
If the pit is lined give a brief description material, thickness and installation procedure			edures for periodic maintenance and determining accluding any special monitoring.  RECEIVED  KANSAS CORPORATION COMMISSION  FEB 2 2 2007	
			CONSERVATION DIVISION allowest fresh water (50) 000 Wighin KS	
Source of int		Depth to sha Source of infor	<u>- 79.233</u> feet.	
		ed well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drillin		Drilling, Worko	Orilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover		
Number of producing wells on lease: Nu		Number of worl	Number of working pits to be utilized NONE	
Barrels of fluid produced daily: Aband		Abandonment p	Abandonment procedure: HAUL TO HAUL-OFF PIT.	
Does the slope from the tank battery allow all spilled fluids to				
flow into the pond? Yes No Drill pits mus		t be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
		ind. Black		
2/21/07		of Applicant or Agent		
Date Signature of Applicant or Agent  KCC OFFICE USE ONLY  Steel PIT				
,				
Date Received: 2/22/07 Permit N	umber:	Permit Date	: थ/a2/c7 Lease Inspection: ☐Yes 🗓 No	

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

## NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

- "The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."
- 1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
- 2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
- 3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
- 4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
- 5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.