

Permit Extension Request Received 2-23-07

CORRECTING LEASE NAME

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 09/17/06
Effective Date: 09/17/06
District # 4
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/15/06
month day year

OPERATOR: License# 33325
Name: Petroleum Development Corporation
Address: 103 E. Main Street, PO Box 26
City/State/Zip: Bridgeport, WV 28330
Contact Person: James Annable
Phone: 303-905-4340

CONTRACTOR: License# 8273 or 33532
Name: Excell Services, Inc. or Advanced Drilling Technologies

Spot SE SW NW Sec. 7 Twp. 2 S. R. 41 East West
2180 feet from N / S Line of Section
665 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Brunswig Well #: 12-7
Field Name: Cherry Creek Niobrara Gas Area

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 810'
Ground Surface Elevation: 3611' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: N/A
Projected Total Depth: 1690'

Formation at Total Depth: Niobrara
Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWD Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: NA
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: Lease name Brunswig
Is: " " Brunswig

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/14/06 Signature of Operator or Agent: [Signature] Title: Sr. Regulatory Consultant

RECEIVED
SEP 18 2006
KCC WICHITA

For KCC Use ONLY
API # 15 - 023-20721-0000
Conductor pipe required: None feet
Minimum surface pipe required: 250 feet per Alt. 1
Approved by: [Signature] 9-12-06 / [Signature] 9-12-07
This authorization expires: 3-12-07 9-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MIA