* _C	ÖRRECTIN	G LEASE NAME	Permit Cut	
For KCC Use: KA	ANSAS CORPO	RATION COMMISSION SERVATION DIVISION	Permit Ext quest Received_	2-23-07 Form C-1
SGA? Yes No	IOTICE OF IN	ITENT TO DRILL 9 (5) days prior to commencing	CORPE	Form must be Typed Form must be Signed of Dimes must be Filled
Expected Spud Date 10/30/06		Spot		East
month day	year	•	Sec. 6 Twp. 2	
OPERATOR: License# 33325 Name: Petroleum Development Corporation Address: 103 E. Main Street, PO Box 26		950	feet from N / [feet from E / [✓ S Line of Section
City/State/Zip: Bridgeport, WV 26330		•	rell on the Section Plat on i	reverse side)
Contact Person: James Annable		County: Cheyenne		<u> </u>
Phone: 303-905-4340		Lease Name: Brunswig		Well #; 14-6
CONTRACTOR: License# 33532		Field Name: Cherry Creek N		
Name: Advanced Drilling Technologies		is this a Prorated / Spaced Target Formation(s): Niobra		Yes 🗸 No
		Nearest Lease or unit bound		
	Equipment:	Ground Surface Elevation: 3		feet MSL
	Mud Rotary	Water well within one-quarte		Yes V No
	Air Rotary	Public water supply well with		Yes V No
	Cable	Depth to bottom of fresh wa	ter: 150'	
Seismic:# of Holes Other		Depth to bottom of usable vi	vater: 150'	
Other		Surface Pipe by Alternate:		
If OWWO: old well information as follows:		Length of Surface Pipe Plan	nned to be set: 200'	
Operator: NA		Length of Conductor Pipe re		
Well Name:		Projected Total Depth: 1630	Attabases	
Original Completion Date:Original Total	Depth:	Formation at Total Depth:		
Directional, Deviated or Horizontal wellbore?	Yes 🗸 No	Water Source for Drilling Op		
If Yes, true vertical depth:		Well Farm Pond		
Bottom Hole Location:		DVVR Permit #;	apply for Permit with DWR	
KCC DKT #		Will Cores be taken?	pply for Fernik with DWA	Yes ✓ No
NAS: Lease name Burnswig		If Yes, proposed zone:		RECEIVE
11 11 0		11P. A1 /19	•	VECEIVED
		IDAVIT	31 × 5 4 F5 · ·	SEP 18 2000
The undersigned hereby affirms that the drilling, comp		olugging of this well will comply t	with K.S.A. 55 et. seq.	2006
It is agreed that the following minimum requirements w 1. Notify the appropriate district office <i>prior</i> to spu	dding of well;	1. 1.30	K	C WICHITA
 A copy of the approved notice of intent to drill s. The minimum amount of surface pipe as specific through all unconsolidated materials plus a minimum. If the well is dry hole, an agreement between the surface propriate district office will be notified before. 	ed below shall be s mum of 20 feet into the re operator and the r ore well is either plu	et by circulating cement to the t the underlying formation. district office on plug length and gged or production casing is cet	d placement is necessa mented in;	ry prior to plugging;
 If an ALTERNATE II COMPLETION, production Or pursuant to Appendix "B" - Eastern Kansas must be completed within 30 days of the spud of 	surface casing order late or the well skall	#133,891-C, which applies to the plugged. In all cases, NOT	the KCC District 3 area	, alternate II cementing
I hereby certify that the statements made herein are to	ue and to the beside	of my knowledge and belief.		
Date: Signature of Operator or	Agent:	5 /6	Title: Sr. Regula	tory Consultant
	-	Remember to:		
For KCC Use ONLY		File Drill Pit Application (for File Completion Form ACC)	· ·	· ·
API # 15 - 023-20700-0000		 File Completion Form ACO File acreage attribution pla 	• •	(67
	eet	- Notify appropriate district o		
	eet per Alt. 1 2	 Submit plugging report (CF Obtain written approval bel 		
Approved by: But 9-1-00 / Part 9-19-00/Res	ダードン・ リー	, ,		, T
This authorization expires: (This authorization void if drilling not started within 6 month	s of approval date.)	- If this permit has expired (check the box below and r		
	•	Well Not Drilled - Peri	*	f 👟
Spud date: Agent:		Signature of Operator or Ag		
Mail to: KCC - Conserv	ation Division, 130	S. Market - Room 2078, Wich	ate: Ita, Kansas 67202	