

CORRECTING LEASE NAME Permit Extension Request Received 2-23-07

For KCC Use:
 Effective Date: 09/17/06
 District # 4
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/15/06
month day year

Spot
 W2 - W2 - SW Sec. 7 Twp. 2 S. R. 41 East West
1320 feet from N / S Line of Section
330 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33325
 Name: Petroleum Development Corporation
 Address: 103 E. Main Street, PO Box 26
 City/State/Zip: Bridgeport, WV 26330
 Contact Person: James Annable
 Phone: 303-905-4340

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 8273 or 33532
 Name: Excell Services, Inc. or Advanced Drilling Technologies

* County: Cheyenne
 Lease Name: Brunswick Well #: 14-7
 Field Name: Cherry Creek Niobrara Gas Area
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: 3619' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 200'
 Depth to bottom of usable water: 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 250'
 Length of Conductor Pipe required: N/A
 Projected Total Depth: 1580'
 Formation at Total Depth: Niobrara
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other:	<input type="checkbox"/> Other	<input type="checkbox"/> Cable

If OWWO: old well information as follows:
 Operator: NA
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

WAS: Lease name Brunswick
IS: " " Brunswick

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 9/17/06 Signature of Operator or Agent: _____ Title: Sr. Regulatory Consultant

RECEIVED
SEP 18 2006
KCC WICHITA

For KCC Use ONLY	
API # 15 -	<u>023-20722-0000</u>
Conductor pipe required	<u>None</u> feet
Minimum surface pipe required	<u>250</u> feet per Alt. <u>1</u>
Approved by:	<u>Perth 9-12-06 / Perth 9-19-06 / Perth 2-23-07</u>
This authorization expires:	<u>3-12-07 - 9-12-07</u>
<small>(This authorization void if drilling not started within 6 months of approval date.)</small>	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

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