CORRECTING LEASE NAME Permit E) Request Received

For KCC Use:

Effective Date: _

09-17-06

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	TIM (-)
	December 2002
	Form must be Typed
(C) (C)	Form must be Signed Blanke must be Filled
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District #	Form must be Type
COM: Lies Lies	TICE OF INTENT TO DRILL oved by KCC five (5) days prior to commencing well
wust be appro	oved by KCC five (5) days prior to commencing well
Expected Spud Date 12/15/06	Spot Easi
month day	year NE NE SE Sec. 1 Two. 2 S. R. 42 V Wes
33325	2150 feet from N / V S Line of Section
OPERATOR: License# 33325	
Name: Petroleum Development Corporation Address: 103 E. Main Street, PO Box 26	Is SECTIONRegular ✓ Irregular?
Address: Bridgeport, W 26330 City/State/Zip: Bridgeport, W 26330	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip:	
Phone: 303-905-4340	Lease Name: Brunswig Well #: 43-1
	Field Name: Cherry Creek Niobrara Gas Area
CONTRACTOR: License# 8273 or 33532	West Things
Name: Excell Services, Inc. or Advanced Drilling Technologi	ies Target Formation(s): Niobrara
	Nearest Lease or unit boundary: 494'
	Ground Surface Elevation: 3608' feet MS
	d Rotary Water well within one-quarter mile:
	Rotary Public water supply well within one mile: Yes ✓ N
OWWO Disposal Wildcat Cab	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: 200'
Other	Surface Pipe by Alternate: 🗸 1 🗌 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator: NA	Length of Conductor Pipe required: N/A
Well Name:	Projected Total Depth: 1000
Original Completion Date: Original Total D	pepth: Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other
16 kg - American Carathad Alamatha	
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
Bottom Hole Location:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ✓ N
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HORTOM Hole Location: KCC DKT #: F WAS: Lease name Burnswig The Land Name Brunswig	(Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT · RECEIVED
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