

REMOVED ON-LINE-HAVE MADE
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For KCC Use: **22807**
Effective Date: _____
District # **2**
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1008030

Form C-1

November 2005

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
125'S

Expected Spud Date: **04/01/2007**
month day year

OPERATOR: License# **5030**
Name: **Vess Oil Corporation**
Address 1: **1700 Waterfront Parkway, Bldg 500**
Address 2: _____
City: **Wichita** State: **KS** Zip: **67206 + 5504**
Contact Person: **Casey Coats**
Phone: **316-682-1537**

CONTRACTOR: License# **32701**
Name: **C & G Drilling, Inc.**

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic; # of Holes ☐ Other: _____
Well Class: ☒ Enh Rec ☐ Storage ☐ Disposal ☐ Other: _____
Type Equipment: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other: _____
☒ Mud Rotary ☐ Air Rotary ☐ Cable

☐ If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: **NE SE SE**
NE SE SE Sec. **21** Twp. **25** S. R. **5** ☒ E ☐ W
(a/c/c) **865** feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: **Butler**
Lease Name: **Chesney A** Well #: **240**
Field Name: **EL DORADO**

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): **Admire, White Cloud, DOuglas**

Nearest Lease or unit boundary line (in footage): **330**

Ground Surface Elevation: **1369** feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: **160**

Depth to bottom of usable water: **180**

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: **250**

Length of Conductor Pipe (if any): _____

Projected Total Depth: **1500**

Formation at Total Depth: **Douglas**

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: **trucked**

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: **2-22-07** Signature of Operator or Agent: **Casey Coats** Title: **Operations Engineer**

For KCC Use ONLY

API # 15 - **015-23720-0000**
Conductor pipe required **0** feet
Minimum surface pipe required **200** feet per ALT. ☒ I ☐ II
Approved by: **PH 2-23-07**
This authorization expires: **8-23-07**
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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FEB 23 2007

21 25 5 ☒ E ☐ W



1008030

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-23720-020
 Operator: Vess Oil Corporation
 Lease: Chesney A
 Well Number: 240
 Field: EL DORADO

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SE - SE

Location of Well: County: Butler
865 feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section
 Sec. 21 Twp. 25 S. R. 5 ☒ E ☐ W

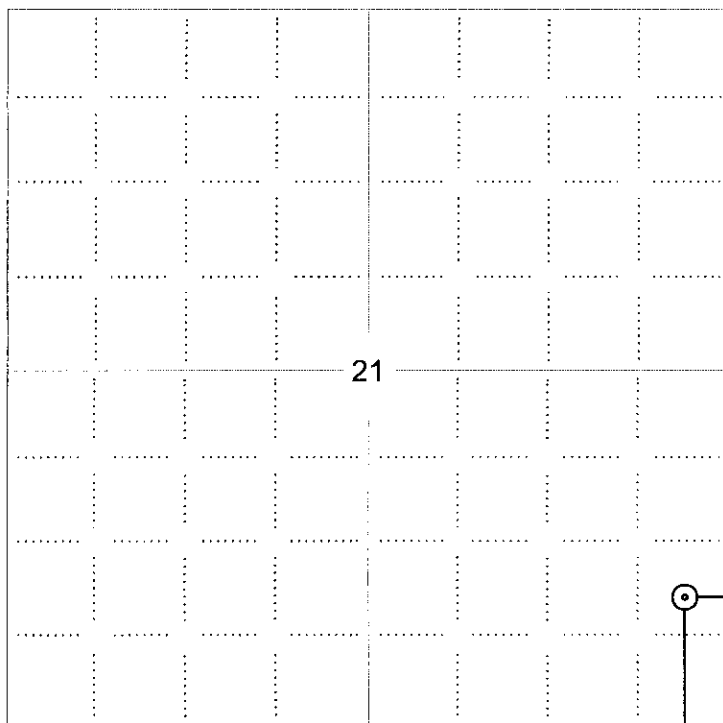
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

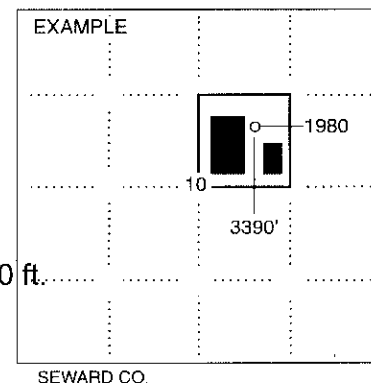
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

965 ft.



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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CHANGE TO FOOTAGE

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1008030

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Vess Oil Corporation		License Number: 5030	
Operator Address: 1700 Waterfront Parkway, Bldg 500		Wichita KS 67206	
Contact Person: Casey Coats		Phone Number: 316-682-1537	
Lease Name & Well No.: Chesney A 240		Pit Location (QQQQ): NE SE SE Sec. 21 Twp. 25 R. 5 East West 865 Feet from North South Line of Section 330 Feet from East West Line of Section Butler County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 1,500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? rock, clay soil and Bentonite Mud			
Pit dimensions (all but working pits): 100 Length (feet) 75 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 3 (feet) _____ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 330 feet Depth of water well _____ feet		Depth to shallowest fresh water 160 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water and mud Number of working pits to be utilized: 2 Abandonment procedure: Let dry, push rock and clay in, put top soil back on top and compact. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
2-22-07 Date		Casey Coats Signature of Applicant or Agent	

15-015-23720-0000

KCC OFFICE USE ONLY		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: 2/23/07	Permit Number: _____	Permit Date: 2/23/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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