

For KCC Use: 2-407
Effective Date: 2-407
District #: 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED
2-23-07

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

→ Expected Spud Date 2 2 4 07
month day year

OPERATOR: License# 33866
Name: Mariah Exploration, LLC
Address: P. O. Box 1452
City/State/Zip: Pawhuska, OK 74056
Contact Person: John Parks
Phone: (918) 287-2339

CONTRACTOR: License# 8736 ✓
Name: James David Dixon

| | | |
|--|---|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input checked="" type="checkbox"/> Enn Rec | <input checked="" type="checkbox"/> Infield |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Other | | <input type="checkbox"/> Air Rotary |
| | | <input type="checkbox"/> Cable |

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: API # 15-019-26783-0000

IS: API # 15-019-26782-0000 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-19-07 Signature of Operator or Agent: [Signature]

Title: Operation Manager

For KCC Use ONLY
API # 15 - 019-26782-0000
Conductor pipe required None feet
Minimum surface pipe required 270 feet per Alt. **X(2)**
Approved by: RWH 1-30-07 / MWH 2-23-07
This authorization expires: 7-30-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

31
38
11E

API #
CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26782-0000
Operator: Mariah Exploration, LLC
Lease: Floyd "B"
Well Number: _____
Field: Berlin
Number of Acres attributable to well: n/a
QTR / QTR / QTR of acreage: SE - SW - NE

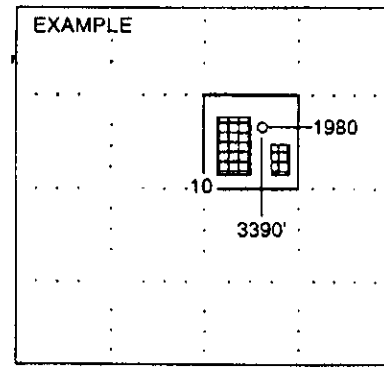
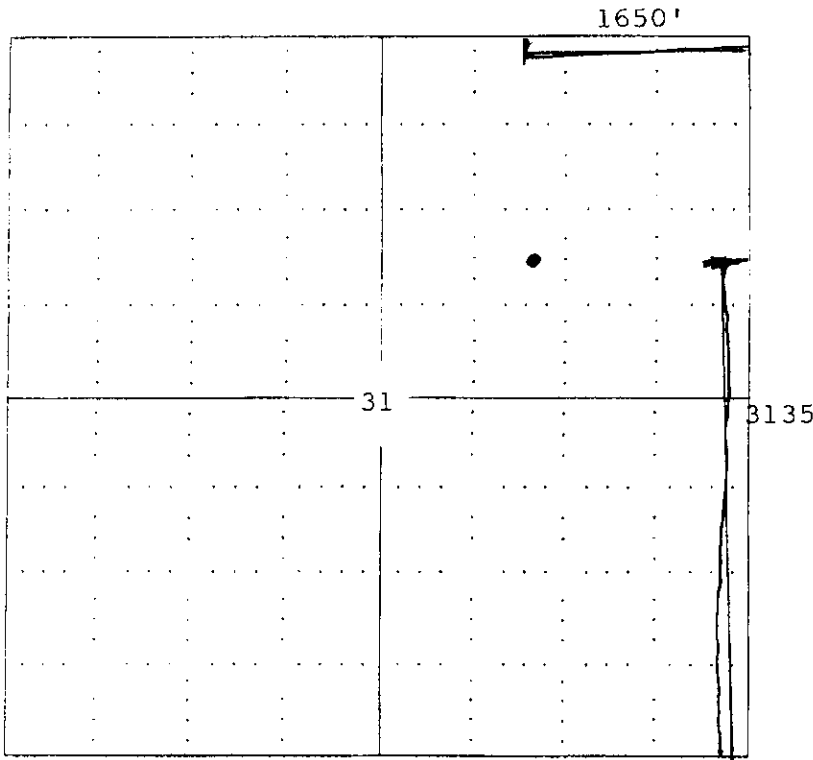
Location of Well: County: Chautauqua
3135' feet from S / N (circle one) Line of Section
1650' feet from E / W (circle one) Line of Section
Sec. 31 Twp. 32 S. R. 11 East West

Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

JAN 19 2007

CONSERVATION DIVISION
WICHITA, KS


KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET - ROOM 2078
WICHITA KS 67202

API #
CORRECTED

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

SUBMIT IN DUPLICATE

| | | |
|---|---|--|
| OPERATOR NAME <u>Mariah Exploration, LLC</u> | | LICENSE NO. <u>33866</u> |
| OPERATOR ADDRESS <u>P.O. Box 1452 Pawhuska, OK 74056</u> | | |
| CONTACT PERSON <u>John Parks</u> | | PHONE NUMBER <u>(918) 287-2339</u> |
| LEASE NAME <u>Floyd "B" 1m</u> | PIT IS: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing | PIT LOCATION <u>NE</u> Qtr. Sec <u>31</u> Twp <u>32</u> Rng <u>11</u> EW |
| TYPE OF POND: <input type="checkbox"/> BURN PIT <input type="checkbox"/> EMERGENCY PIT <input type="checkbox"/> TREATMENT PIT <input type="checkbox"/> WORKOVER PIT <input checked="" type="checkbox"/> DRILLING PIT (If WP Supply API No. or Year Drilled) | If existing, date constructed: _____ PIT CAPACITY: <u>350</u> (bbls) | <u>3135</u> Ft from <u>WS</u> (circle one) Line of Sec. <u>1650</u> Ft from <u>EW</u> (circle one) Line of Sec. <u>Chautauqua</u> COUNTY |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency and Treatment Pits only) |
| Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>70</u> Length (ft) <u>8</u> Width (ft) Depth from ground level to deepest point <u>5</u> (ft) | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Natural Clay material</u> | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>short term pit</u> | |
| Distance to nearest water well within one-mile of pit <u>none</u> ft. Depth of water well _____ ft. | Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| EMERGENCY, TREATMENT AND BURN PITS ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No | DRILLING AND WORKOVER PITS ONLY: Type of material utilized in drilling/workover: <u>Creek water</u> Number of working pits to be utilized: <u>3 pits</u> Abandonment procedure: <u>evaporate water and back fill</u> Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>1-19-07</u> Date  Signature of Applicant or Agent | | |
| KCC OFFICE USE ONLY | | |
| Date Rec'd <u>1/19/07</u> Permit No. _____ Permit Date <u>1/19/07</u> Lease Inspection <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |

15-019-26782-0000