## Request Received 2:23-07

For KCC Use:	10-1-06
Effective Date:.	70-700
District #	4
	. [3] e.

Kansas Corporation Commission Oil & Gas Conservation Division

CEN ME	Form C-1
sec as all its	December 2002
	rm must be Typed m must be Signed
	iks must be Filled

	TENT TO DRILL  SE All blanks must be Filled
	(5) days prior to commencing well
Expected Spud Date	Spot
month adj you	NW SW Sec. 17 Twp. 2 S. H. 41 West
33325	1075 feet from N / S Line of Section
OPERATOR: License# 33325 V  Name: Petroleum Development Corporation	350feet from ☐ E / ✓ W Line of Section
Name: 103 F. Main Street. PO Box 26	Is SECTIONRegularIrregular?
Address: Bridgepon, WV 26330	(Note: Locate well on the Section Plat on reverse side)
City/State/Zip:	County: Cheyenne
Phone: 303-905-4340	Lease Name: Klie-Feikert Weil #: 14-17
Phone:	Field Name: Cherry Creek Niobrara Gas Area
CONTRACTOR: License# 8273 or 33532  Excel Services, Inc. or Advanced Drilling Technologies	Is this a Prorated / Spaced Field?
Name: Excell Services, Inc. or Advanced Drilling Technologies	Target Formation(s): Niobrara
	Nearest Lease or unit boundary: 350'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3613' feet MSL
Oil Enh Rec Infield Mud Rotary —	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 250'
Seismic;# of Holes Other	Depth to bottom of usable water: 250'
Other	Surface Pipe by Alternate:   √ 1 2
· ·	Length of Surface Pipe Planned to be set: 300'
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator: NA	Projected Total Depth: 1670'
Well Name:	Formation at Total Depth: Niobrara
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
	<u> </u>
If You true vertical depth:	DWB Permit # Drilling Contractor will apply.
If Yes, true vertical depth:	DWR Permit #: Drilling Contractor will apply.
Bottom Hole Location:	(Note: Apply for Permit with DWR
Bottom Hole Location:  KCC DKT #:	(Note: Apply for Permit with DWR 🕑)
AFI  The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e  3. The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plu  6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface pipe ahall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; all good or production casing is cemented in; and the form below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location:  KCC DKT #:  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemule or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Bottom Hole Location:  KCC DKT #:  AFI  The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e  3. The minimum amount of surface pipe as specified below <i>shall be</i> a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemule or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tel by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and the form below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.
AFI  The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on e  3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemel or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate It cementing to the plugged. In all cases, NOTIFY district office prior to any cementing.  Ittle: Sr. Regulatory Consultant
AFI The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into.  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date:  7. Conductor pipe required Nove feet	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  Deputy knowledge and belief.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
AFI The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e. 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date:    The conductor pipe required   None   feet	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. In #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  If the Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
AFI The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on e 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  Signature of Operator or Agent:  For KCC Use ONLY API # 15	Will Cores be taken?  If Yes, proposed zone:  PIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.  Title: Sr. Regulatory Consultant  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please