

***REVISED**

***CORRECTED**
2-23-07

For KCC Use:
Effective Date: 2-24-07
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date February 22 2007
month day year

Spot NE on SE SE NE Sec. 32 Twp. 14S S. R. 21 East West

OPERATOR: License# 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Contact Person: FLIP PHILLIPS
Phone: 316-263-2243

* 2345 2045 feet from N / S Line of Section
150 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 4958
Name: MALLARD JV

County: TREGO
Lease Name: MAIER-SCHMIDT UNIT Well #: 1-32

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): CHEROKEE SAND
Nearest Lease or unit boundary: 325'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

* Ground Surface Elevation: 2005 2051 feet in SL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 200 520

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: NONE

Projected Total Depth: 4300

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
 Well Farm Pond Other X

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* Declaration of pooling to be filed.

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met: * WAS: E1/2-SE-SE-NE 2315' FNL Elev 2053 IS: NE-SE-SE-NE 2065' FNL Elev 2051 FEB 16 2007

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: FEBRUARY 16, 2007 Signature of Operator or Agent: Bert A. Dorn Title: GEOLOGIST

For KCC Use ONLY
API # 15 - 195-22435-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X 2
Approved by: WH 2-19-07 / WH 2-23-07
This authorization expires: 8-19-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007
CONSERVATION DIVISION
WICHITA, KS

32
14
21E