For KCC Use: Effective Date: District #

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date March 1, 2007	Spot ✓ East			
month day year	NW Sec. 1 Twp. 27 S. R. 19 West			
22244	600 feet from V N / S Line of Section			
OPERATOR: License#	525 feet from E / V W Line of Section			
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?			
Address: Oklahoma City, Oklahoma 73120  Oklahoma City, Oklahoma 73120				
City/State/Zip: Skale/Marking Sky, Oktaholila 75120	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Richard Marlin Phone: (405) 286-9316	County: Neosho  Lease Name: Nordstedt, L D Living Trust Well #: 1-1			
Phone: 440/200-0318	Lease Name: Nordstedt, L D Living Trust Well #: 1-1 Field Name: Cherokee Basin CBM			
CONTRACTOR: License# Will be licensed by the KCC	<u> </u>			
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field? Yes V No			
	Target Formation(s): Cherokee Coals			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 525			
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 932 feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:			
OWWO Disposal Wildcat Cable	Public water supply well within one mile:			
Seismic;# of Holes Other	Depth to bottom of fresh water:			
Other Coalbed Methane	Depth to bottom of usable water:			
	Surface Pipe by Alternate: 1 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25			
Operator:	Length of Conductor Pipe required:			
Well Name:	Projected Total Depth: 1300 Cherokee Coals			
Original Completion Date:Original Total Depth;	Tomation at rotal Deptil.			
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:			
If Yes, true vertical depth:	Well Farm Pond Other Air			
Bottom Hole Location:	DWR Permit #:			
KCC DKT #:	(Note: Apply for Permit with DWR )			
NOU DRI #.	Will Cores be taken? Yes ✓ No			
	44.1			
	If Yes, proposed zone:			
AFFI	DAVIT RECEIVED			
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT RECEIVED			
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

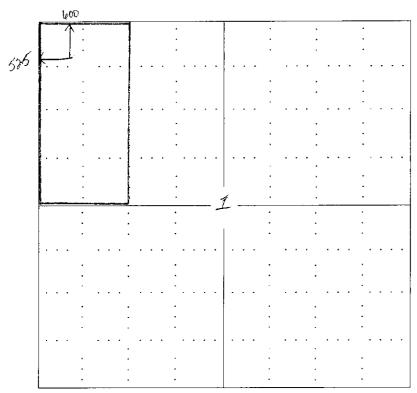
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

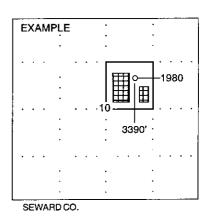
API No. 15 - 133-26836-0000	Location of Well: County: Neosho	
Operator: Quest Cherokee LLC	600 feet from VN / S Line of Section	
Lease: Nordstedt, L D Living Trust	525 feet from ☐ E / ✓ W Line of Section	
Well Number: 1-1	Sec1 Twp27 S. R19 ✓ East Wes	
Field: Cherokee Basin CBM		
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:  - NW - NW	Is Section: Regular or Irregular	
WITH WITH OF AUTOLOGY .	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316		
Lease Name & Well No.: Nordstedt, L D Living Trust #1-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NW</u> - <u>NW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 1 Twp. 27 R. 19	Z East West
Settling Pit	If Existing, date constructed:		600 Feet from 🗸 North /	South Line of Section
Workover Pit Haul-Off Pit	Pit capacity: 300 (bbls)		525 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)			Neosho County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes ✓ No	Artificial Liner?  Yes	No	How is the pit lined if a plastic liner is no	ot used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Air Drilling Operation lasting approx 3 days				
Distance to nearest water well within one-mile of pit  Depth to shallo Source of information of pit Depth to shallo source of information of pit Depth to shallo source of information of pit Depth to shallo source of information of pit Depth to shallo source of information of pit Depth to shallo source of information of pit Depth to shallo source of information of pit Depth to shallo source of pit Depth to shall so shall		west fresh waterfeet. mation:		
NAfeet Depth of water well_	feet	measu	red well owner electric l	ogKDWR
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:				Š
		al utilized in drilling/workover: Air Drilled		
		rking pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air Dry, Back Fill and Cover	<i>[</i>	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION FEB 2 3 2007				
February 22, 2007 Date		& ukan	ignature of Applicant or Agent	NSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY				
Date Received: 2/23/c7 Permit Nun	nber:	Perm	it Date: 2/23/07 Lease Inspectio	on: Yes 🗶 No