

For KCC Use:  
Effective Date: 9-11-06  
District # 4  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
December 2002  
**Form must be Typed  
Form must be Signed  
All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date 10/09/06  
month day year

Spot  East  
SE NW NE Sec. 13 Twp. 2 S. R. 42  West  
730 feet from  N /  S Line of Section  
1740 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular?

OPERATOR: License# 33325 ✓  
Name: Petroleum Development Corporation  
Address: 103 E. Main Street, PO Box 26  
City/State/Zip: Bridgeport, WV 26330  
Contact Person: James Annable  
Phone: 303-905-4340

*(Note: Locate well on the Section Plat on reverse side)*  
County: Cheyenne  
Lease Name: Reib Well #: 31-13 ✓  
Field Name: Cherry Creek Niobrara Gas Area ✓  
Is this a Prorated / Spaced Field?  Yes  No ✓

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies

Target Formation(s): Niobrara

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic: # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

Nearest Lease or unit boundary: 730'

Ground Surface Elevation: 3681 feet MSL

Water well within one-quarter mile:  Yes  No ✓

Public water supply well within one mile:  Yes  No ✓

Depth to bottom of fresh water: 250'

Depth to bottom of usable water: 250'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: N/A

Projected Total Depth: 1730'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:  Well  Farm Pond  Other

DWR Permit #:  *(Note: Apply for Permit with DWR)*

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: NA  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/31/06 Signature of Operator or Agent: \_\_\_\_\_ Title: Sr. Regulatory Consultant

**RECEIVED**

SEP 05 2006

**KCC WICHITA**

**For KCC Use ONLY**  
API # 15 - 023-20704-0000  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. OX  
Approved by: Put 9-6-06/RAH 2-23-07  
This authorization expires: 3-6-07 9-6-07  
*(This authorization void if drilling not started within 6 months of approval date.)*  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

13  
2  
12W