For KCC Use: Effective Date: District #. SGA? Yes X No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 1, 2007	Spot ✓ East
month day year	NW NW _Sec. 35 _Twp. 26 _S. R. 19 West
33344	660 feet from \sqrt{N} / S Line of Section
OPERATOR: License# 33344 Name: Quest Cherokee LLC	660feet fromE / V W Line of Section
9520 North May Avenue, Suite 300	Is SECTION ✓ RegularIrregular?
Oklahama City Oklahama 73120	
City/State/Zip: Onlard Gry, Oklaholia 73120 Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Allen
Phone: (405) 286-9316	Lease Name: Roberts, Dee Wayne Well #: 35-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	ls this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Mail Dullad Fam. Mail Olans. Time Familiannati	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 995 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water:
✓ Other_	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1300
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
ROUDKI #	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
AFF	If Yes, proposed zone:
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AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

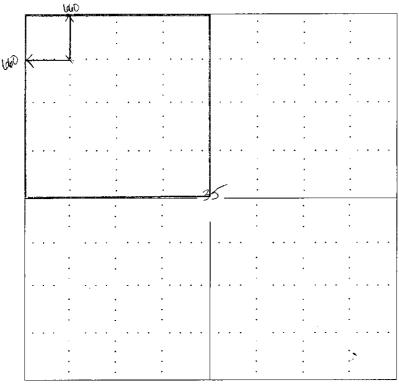
Plat of acreage attributable to a well in a prorated or spaced field

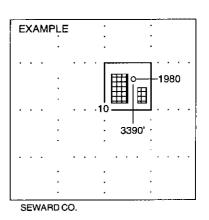
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29580-0000	Location of Well: County: Allen
Operator: Quest Cherokee LLC	660 feet from VN/ S Line of Section
Lease: Roberts, Dee Wayne	660 feet from V N / S Line of Section 660 feet from E / V W Line of Section
Well Number: 35-1	Sec. 35 Twp. 26 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: NW _ NW _ NW _ NW _ NW _ NW _	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

			,		
Operator Name: Quest Cherokee L	LC		License Number: 33344		
Operator Address: 9520 North Ma	y Avenue, Su	ite 300 Ok	dahoma City, Oklahon	na 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316			
Lease Name & Well No.: Roberts, Dee Wayne #35-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u> NW_</u> - <u>NW</u>		
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 35 Twp. 26 R. 19 Feast West 660 Feet from North / South Line of Section		
Settling Pit					
Workover Pit Haul-Off Pit	Dis appoint		660 Feet from Eas	st / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Allen	County	
Is the pit located in a Sensitive Ground Wate		/ No	Chloride concentration:		
	· · · · · · · · · · · · · · · · · · ·		(For Emergency Pits as		
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic line	er is not used?	
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet)	N/A: Steel Pits	
Depth t	rom ground level to de	eepest point:	10 (feet)		
		Air Drilling	Operation lasting approx	3 days	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh waterfeet.			
		sured well owner electric log KDWR			
		1	Norkover and Haul-Off Pits ONLY:		
		of material utilized in drilling/workover: Air Drilled			
		orking pits to be utilized: One			
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry, Back Fill and C	cover	
Does the slope from the tank battery allow a flow into the pit? Yes No	Il spilled fluids to	Abandonment procedure: Air Dry, Back Fill and Cover Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above stat	ements are true and	correct to the bes	t of my knowledge and belief.	RECEIVED ANSAS CORPORATION COMM	
February 22, 2007 Date	5	Gard s	Marku: Signature of Applicant or Agent	FEB 2 3 2007	
	KCC	OFFICE USE O	NI V	WIGHITA, KS	
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Date Received: $\frac{a}{2507}$ Permit Nur	mber:	Perm	nit Date: 2/23/07 Lease Ins	spection: Yes V No	