KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Permit Extension

Form C-1 ecember 2002

Form must be Typed

SGA? Yes X No	NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well				Form must be Signed All blanks must be Filled	
		nusi b u app	ioved by NCC live	3) days phor to commencing well		
Expected Spud Date	12	05	06	Spot	East	
	month /	day	year	SW - NW Sec. 34 Twp. 3		
OPERATOR: License# 33325				1980 / feet from N /	S Line of Section	
Name: Petroleum Development Corporation —				660 teet from E /	W Line of Section	
Address: 103 East Main Stree	t conso			is SECTION PRegular Irregular?		
Address: 103 East Main Street Is City/State/Zip: Bridgeport, WV 26330				(Note: Locate well on the Section Plat or	reverse side)	
Contact Person; Gary W. Fridley Phone: (304) 842-6256				County: Cheyenne	12-34	
. /				Lease Name: Rueb Farm Field Name: Cherry Creek	Well #: /2 07	
CONTRACTOR: License# 33532				Is this a Prorated / Spaced Field?	Yes V No	
Name: Advanced Drilling Technologies LLC				Target Formation(s): Niobrara		
Well Drilled For:	Well Class:	Time 5	quipment:	Nearest Lease or unit boundary: 660'		
			guipment. Jd Rotary	Ground Surface Elevation: 3689'	feet MSL	
Oll Enh Rec	Infield Pool Ext.	<u> </u>	Rotary	Water well within one-quarter mile:	Yes No	
OWWO Disposal	Wildcat		ible	Public water supply well within one mile:	Yes V No	
Seismic; # of Holes Other				Depth to bottom of fresh water: ^{250'} Depth to bottom of usable water: ^{250'}		
Other				Surface Pipe by Alternate: 1 2		
				Length of Surface Pipe Planned to be set: 300'		
If OWWO: old well information as follows:				Length of Conductor Pipe required: not required		
Operator:				Projected Total Depth: 2300'		
				Formation at Total Depth: Niobrara		
				Water Source for Drilling Operations:	_	
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other X						
If Yes, true vertical depth: PASCEIVED DWR Permit #:						
Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #:				(Note: Apply for Permit with DWI Will Cores be taken?	Yes No	
NOO DKT #.	SEP 2 (2006		If Yes, proposed zone:	V=	
	JEI Z	, 2000		• .		
CONSERVATION DIVISION The undersigned hereby affirms that the critical completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.						
The undersigned hereby affirms that the drawing completion and eventual plugging of this well will comply with N.S.A. 35 et. seq.						
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;						
2. A copy of the approved	t notice of inten	t to drill #ha	all be posted on each	ch drilling rig;		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set						
through all unconsolida	ted materials p	lus a minim	um of 20 feet into the	ne underlying formation. istrict office on plug length and placement is necess	sary prior to plugging:	
5. The appropriate district	t office will be n	otified before	e well is either pluc	ged or production casing is cemented in:		
5. If an ALTERNATE II COMPLETION, production nine shall be comented from below any usable water to surface within 120 days of spud date.						
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.						
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.						
\mathcal{N}_{A}						
Date: Sept. 14, 2006	Signature of O	perator or A	Igent: CLL	Title: Permittie	ng/RegulatoryCompliance	
				Remember to:		
For KCC Use ONLY				- File Drill Pit Application (form CDP-1) with Intent	1 × V	
API # 15 - 023 - 20724-0000				- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;		
Conductor pipe required None feet				Notify appropriate district office 48 hours prior to workover or re-entry;		
Minimum audosa nina required 300 feet per Alt (1) X				 Submit plugging report (CP-4) after plugging is of 	completed;	
Approved by: Lut 9-20-06/042-23-07				 Obtain written approval before disposing or injection. 	\C	
This authorization expires: -320-07- 9-20-07				- If this permit has expired (See: authorized expira		
(This authorization void if drilling not started within 6 months of approval date)				check the box below and return to the address	DOIOW.	
04 4	A === 1.			Signature of Operator or Agent:		
Spud date: Agent: Signature of Operator or Agent: Date:						
		_		0 44 44 1 D 0070 Winkley Van 07000		