

For KCC Use:  
 Effective Date: 9-25-06  
 District #: 4  
 SGA?  Yes  No

**Permit Extension**  
**Request Received 9-23-07**

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 15 06  
 month day year

Spot  East  
 S/2 SE NW Sec 34 Twp. 3 S. R. 42  West  
2300 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section

OPERATOR: License# 33325  
 Name: Petroleum Development Corporation  
 Address: 103 East Main Street  
 City/State/Zip: Bridgeport, WV 26330  
 Contact Person: Gary W. Fridley  
 Phone: (304) 842-6256

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532  
 Name: Advanced Drilling Technologies LLC

County: Cheyenne  
 Lease Name: Rueb Farm Well #: 22-34  
 Field Name: Cherry Creek

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 361'

Ground Surface Elevation: 3711 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280'

Depth to bottom of usable water: 280' 280'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 330'

Length of Conductor Pipe required: not required

Projected Total Depth: 2300'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well  Farm Pond  Other X

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR  )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 14, 2006 Signature of Operator or Agent: Gary W. Fridley Title: Permitting/Regulatory Compliance

**For KCC Use ONLY**  
 API # 15 - 023-20725-000  
 Conductor pipe required: NONE feet  
 Minimum surface pipe required: 330 feet per Alt. 1  
 Approved by: Rut 9-20-06 (Lett 2-23-07)  
 This authorization expires: 2-20-07 9-20-07  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**

Date: \_\_\_\_\_ **SEP 20 2006**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**CONSERVATION DIVISION**  
**WICHITA, KS**

34 3 42W