For KCC Use:	9-25-00
Effective Date:	7:25:00
District #	<del>y</del>
<u> </u>	rest

## KANSAS CORPORATION COMMISSION Permit Extension OIL & GAS CONSERVATION DIVISION Received 2-23-07

December 2002

SGA? Yes X No			· ·	ITENT TO DRILL  (5) days prior to commencing well	blanks must be Filled
	12	30	06		[*****] =
Expected Spud Date	month /	day	year	Spoi SW NE Sec. 33 Twp. 3	East
		,	,	1980 Sec. Twp. 1980	S. R. 42 West
OPERATOR: License# 330	325	<del></del>			S Line of Section
		<u>'n</u>		inedit mont [ v ] E / [	W Line of Section
Name: Petroleum Develop Address: 103 East Main St City/State/Zip: Bridgeport, V	reet			is SECTION Regular Irregular?	
City/State/Zip: Bridgeport, V	AV 26330			(Note: Locate well on the Section Plat on ret	verso side)
	ridley			County: Cheyenne	20.02
Phone: (304) 842-6256	/	<u> </u>	<del> </del>	Lease Name: Schlepp	_Well #: 32-33
	33532			Field Name: Cherry Creek	
CONTRACTOR: License#- Name: Advanced Drilling	Technologies			is this a Prorated / Spaced Field?	Yes ✔ No
Name: Advanced Drining	rearrianding			Target Formation(s): Niobrara	
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 681'	P. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
			Viud Rotary	Ground Surface Elevation: 3716	feet MSL
Oil Enh Re			•	Water well within one-quarter mile:	Yes No
Gas Storage	=	<u> </u>	Air Rotary	Public water supply well within one mile:	Yes No
OwwO Disposa	<u>=</u>	لسببا	Cable	Dopth to bottom of fresh water: 280'	
Selsmic; # of 1	10les Uther			Depth to bottom of usable water: 280°	
Other				Surface Pipe by Alternate: V 1 2	
If OWWO: old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 330'	/
Operator:				Length of Conductor Pipe required: not required	
Well Name:				Projected Total Depth: 2300'	<u> </u>
Original Completion Da				Formation at Total Depth: Niobrara	
				Water Source for Orilling Operations:	
Directional, Deviated or Ho			Yes 🗸 No	Well Farm Pond Other X	
If Yes, true vertical depth:_				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	Yes V No
				If Yes, proposed zone:	
			ΔEF	FIDAVIT	BEACH/CD
The condensation and branches of	Hirms that the d	villing comp		olugging of this well will comply with K.S.A. 55 KANSAS (	RECEIVED
The undersigned hereby a	mms mai me o	ming, comp	ill be met:	singging of this work will comply with the site of the state of	APPURATION COMMISS
It is agreed that the following				•	SEP 2 0 2006
<ol> <li>Notify the appropria</li> <li>A copy of the approv</li> </ol>	le district office	prior to spu	dding of well; boll be pested on o		OC1
2. A copy of the approx	ved notice of int	.em 19 amı s ne as snecifi	<i>nan pe</i> postec on ea ed below <i>shali ba s</i>	et by circulating cement to the top; in all cases surf	(SERVATION CHARLON
through all unconsoi	lidated materials	s olus a mini	mum of 20 feet into	the underlying formation.	WICHITALKS
4. If the well is dry hole	e, an agreemen	it between th	ne operator and the	district office on plug length and placement is necessary	y prior to plugging;
<ol><li>The appropriate dist</li></ol>	rict office will be	notified bef	ore well is either plu	gged or production casing is cemented in;	days of soud data
6. If an ALTERNATE II	COMPLETION,	, production	pipe snall be cemer	nted from below any usable water to surface within 120 or #133,891-C, which applies to the KCC District 3 area,	alternate II cementing
must be completed	within 30 days (	of the soud (	tate or the well shall	be plugged. In all cases, NOTIFY district office prior	to any cementing.
				of my knowledge and belief.	
i nereby certify that the sid	atements made	HEIGHT GIE I	A C		
Date: Sept. 15, 2006	Signature of	Operator or	Agent:	Title: Permitting/	Regulatory Compliance
Julio			- Chrod	7	
				Remember to:	Orith:
For KCC Use ONLY	20729-	- 1	<b>7</b>	- File Drill Pit Application (form CDP-1) with Intent to E - File Completion Form ACO-1 within 120 days of spi	i A
API # 15 - UOS	~~ (~ /-	UUU		File acreage attribution plat according to field prora	[W]
Conductor pipe required.	More		eet 🗀 /	- Notify appropriate district office 48 hours prior to wo	1 3 23
Minimum surface pipe re	quired33	J	eet per Alt.	- Submit plugging report (CP-4) after plugging is com	
Approved by: Put 9	-20-06/	K#2-23	<i>v</i> 7	- Obtain written approval before disposing or injecting	salt water.
This authorization expires	3-20-6	792	0-07	If this permit has expired (See: authorized expiration	
(This authorization void if o	drilling not started	within 6 mont	hs of approval date.	check the box below and return to the address below	.wc
1			.,	Well Not Drilled - Permit Expired	
Snud date:	Agent:			Signature of Operator or Agent:	M