For KCC	Use:	2-2-07
Effective	Date: _	9-5-01
District #		
SGA?	Yes	X No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 15, 2006	Spot	East
month day year	140'W - NW SW - NE Sec. 29 Twp. 23 S. R. 19	West
OPERATOR: License# 6569	3630 feet from N / VS Line	
Name: Carmen Schmitt Inc.	reet from [v] E / [] W Line	of Section
Address: PO Box 47	ls SECTIONRegularIrregular?	
City/State/Zip: Great Bend, KS 67530	(Note: Locate well on the Section Plat on reverse side	e)
Contact Person, Jacob Porter	County: Edwards	
Phone: 620-793-5100	Lease Name: EileenWell #	.1
u	Field Name: WC	
CONTRACTOR: License# 4958	Is this a Prorated / Spaced Field?	Yes 🗸 No
Name: Mallard JV, Inc.	Target Formation(s): LkC	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
	Ground Surface Elevation: ~2220	feet MSL
✓ Oil Enh Rec Infield ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes 🗸 No.
OWNO Disposal ✓ Wildcat Cable	Depth to bottom of fresh water:	
Seismic;# of Holes Other	Depth to bottom of usable water: 200 300	Sp. 1. 1
Other	Surface Pine by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 330 mir	\ imph
Operator:	Length of Conductor Pipe required: -0-	
Well Name:	Projected Total Depth: 4900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	"::
Directional, Deviated or Horizontal wellbore?	<b>~ ~ ~ ~</b>	1 18 July 1
	↑ Well Farm Pond Other	
If Yes, true vertical depth:	h	
	DWR Permit #:	25
	DWR Permit #: ** (Note: Apply for Permit with DWR **)	Yes VNo
Bottom Hole Location:	DWR Permit #:  ** (Note: Apply for Permit with DWR **)  Will Cores be taken?	Yes ✓ No
Bottom Hole Location:  KCC DKT #:  Oil & Gas Leases Attached	DWR Permit #:  ** (Note: Apply for Permit with DWR **)  Will Cores be taken?  If Yes, proposed zone:	Yes ✓ No
Bottom Hole Location:  KCC DKT #:  Oil & Gas Leases Attached	DWR Permit #:  ** (Note: Apply for Permit with DWR **)  Will Cores be taken?	Yes ✓ No
Bottom Hole Location:  KCC DKT #:  Oil & Gas Leases Attached  AFF	DWR Permit #:  ** (Note: Apply for Permit with DWR **)  Will Cores be taken?  If Yes, proposed zone:  **IDAVIT**	Yes √ No
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

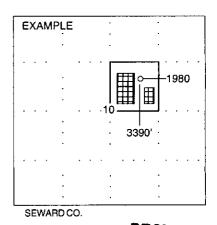
API No. 15 - 047-21549-0000	Location of Well: County: Edwards
Operator: Carmen Schmitt Inc.	3630 feet from N / S Line of Section
Lease: Eileen	
Well Number: 1	Sec. 29 Twp. 23 S. R. 19 ☐ East ✓ Wes
Field: WC	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR of acreage: 140'W - NW SW - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surnesses Wilder TA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Carmen Schmitt Inc	C	License Number: 6569					
Operator Address: PO Box 47, Great Bend, KS 67530							
Contact Person: Jacob Porter		Phone Number: ( 620 ) 793 -5100					
Lease Name & Well No.: Eileen #1		Pit Location (QQQQ):					
Type of Pit:	Pit is:	<u> 140' - nw - sw - ne</u>					
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 29 Twp. 23s R. 19 ☐ East ✓ West				
Settling Pit	If Existing, date of	onstructed:	3630 Feet from North / V South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2450 Feet from 🗸 East / 🗌 West Line of Section				
(If WP Supply API No. or Year Drilled)	1500	(bbls)	Edwards County				
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	] No	Chloride concentration:mg/l				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
✓ Yes No	☐ Yes ✓	No	natural clays and bentonite				
Pit dimensions (all but working pits):1	00 Length (fe	eet) 100	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	eepest point: 4	(feet)				
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining ncluding any special monitoring.				
::	•	1					
		visual inspection					
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water 30 feet.					
2560 [993	162 feet	Source of information:  measured well owner electric log KDWR KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover: Bentonite					
Number of producing wells on lease:		Number of working pits to be utilized: 4					
Barrels of fluid produced daily:		Abandonment procedure: Evaporate and backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
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February 23, 2007  Date		faco l	Signature of Applicant or Agent FEB 2 3 7007				
		OFFICE USE O	100 mem				
Date Received: 2/23/07 Permit Number: Permit Date: 2/23/07 Lease Inspection: Yes X No							