

For KCC Use:	2-207
Effective Date: _	0007
District #	4
ECA2 Ves	ĺ Ž 1 N −

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

COERTACTOR: Licensee* Sebulate DNI Company Address: P.D. Dex 329 Sebulate DNI Company Sebulate DNI Contact Person: Frenk Schulate County: Tissed-3-2/21 Sebulate DNI Contact Person: Frenk Schulate County: Tissed-3-2/21 Sebulate DNI County: Tissed-3-2			Must be ap	proved by KCC five	(5) days p	rior to comr	mencing	g well	All	blanks must b	e Filled
DePRATOR: License 6246 Section S	Expected Spirit Date	2	23	2007	6 .					, and	_
OPERATOR: Licenses 6246 Name Benerit & Schulte Of Company Address P. D. Sox 339 East City/State Care Company Final Schulte Schulte Of Company Final Schulte Company Final Mame:	Exhected Shird Date				•	GE.	NIM	26	12	16	East
Section Regular Irrigular			,	<i>y</i> 02 <i>i</i>	<u> </u>	·	INVV				∠ West
Name and setting to despise the setting to despise the setting to despise the setting to the set the setting to the set the set the setting to the set the setting to the set the setting to the setting to the set the set											
City/StreeZp. Russeet, Kames 67685 Contact Person. Emon Schulte Phone: "R9s-483-2721 CONTRACTOR: Licenses 33905 CONTRACTOR: Licenses 33905 CONTRACTOR: Licenses 33905 CONTRACTOR: Licenses 33905 Well Dillied For: Well Class: Type Equipment: Well Dillied For: Well Class: Type Equipment: Place as Storage Pool Ext. Air Rotary Ground Surface Elevation: 1807 Gas Storage Pool Ext. Air Rotary Ground Surface Elevation: 1807 Gas Storage Pool Ext. Air Rotary Ground Surface Elevation: 1807 Gas Storage Pool Ext. Air Rotary Ground Surface Elevation: 1807 Ground Surface Elevation: 1807 Walt was true well within one-quater raile: Ves Public water supply well within one-mile: Ves Public water supply well within one-mile one-m	1 TO	Dil Company								W Line of Sec	tion
Country Inc. Fank Schulle Country Fank Schulle Fank Schulle Country Fank Schulle Country Fank Schulle Fank Schulle Fank Schulle Country Fank Schulle Fank Schul	Address:	67665			Is SEC	TION <u> </u>	Regula	ar <u> </u>	egular?		
Phone:	Only/State/Zip					(Note	: Locate	well on the Se	ection Plat on rev	rerse side)	
CONTRACTOR: License# 33905 Name: Royal Drilling, Inc. Well Drilled For: Weil Class: Type Equipment: Voll Enh Rec Initiat! Valud Rotary Gas Storage Pool Ext. Air Rotary Voll Enh Rec Initiat! Valud Rotary Gas Storage Pool Ext. Air Rotary Voll Enh Rec Initiat! Valud Rotary Well Cass: Type Equipment: Voll Enh Rec Initiat! Valud Rotary Water well within one-quarter mile: Weil Public water supply well within one mile: Seismic: # of Holes Other Other Seismic: # of Holes Other Other Other Other Other Operator: Bankoff Oil Company Projected Total Depth: 3271 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Directional, Deviated or Horizontal wellbore? Wes Vol If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If yes proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill admit be possed on each drilling rig; 3. Treatment amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unitary and the district office prior to spudding of well; 5. The appropriate district office prior to spudding of well; 6. If an ALTERNATE II COMPLETION, production pre will is other politice on plugging of the well shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to Appendix? E. Eastern Kanasa surface to well is where plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pre well is edited produced in the spud date or the well shall be plugged or production casing is cemented in: For KCC Use ONLY Approved by Puth 2 2407 Signature of Operator or Agent: Well Yes proposed addition place coordings for ledger or to any comenting for the provide district office prior to any comenting on the provide district office prior to any comenting on the provide district	Contact Person: Frank Sci	hulte			County	· — —			<u></u> .		
Source Properties Propert	Phone: 703-403-2721		/		Lease	Name:H	aberer_			Well #;1	
Second Drilling, Inc. Seco	CONTRACTOR: Licensest	33905			Field N	ame;					
Target Formation(s): ADDCES Type Equipment: Target Formation(s): ADDCES Oil	Dougl Drilling Inc	 C.	~		Is this a	Prorated /	Spaced		./	Yes	√ No
Well United Poil. Cass Storage Pool Ext. Air Rotary Wale Cass					Target	Formation(s):				
Seismic For Hole Fool Ext.	Well Drilled For:	Well Class:	Type E	Equipment:				nuary.	310'		
Disposal Wildcat Cable Other Depth to bottom of fresh water: 100 Depth to bottom of fresh water: 140 Depth to bottom of fresh water: 440 Depth to bottom of usable water 440 Depth to bottom of usable water 440 Depth to bottom of usable water: 440 Depth to bo	✓ Oil Enh Re	c Infield	✓ M	ud Rotary						fe	et MSL
Depth to bottom of fresh water: 180 Depth to bottom of fresh water: 140 Depth to bottom of usable water: 440 Surface Pipe by Alternate: 1 1 2 Longth of Conductor Pipe required: 0- Projected Total Depth: 3271 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Directional, Deviated or Horizontal wellbore? Yes No Bif Yes, true vertical depth: Surface Pipe Pilemed to the season of the Surface Pipe Required: 0- Projected Total Depth: 3271 Directional, Deviated or Horizontal wellbore? Yes No Bif Yes, true vertical depth: Surface Pipe Pilemed to the season of the Surface Pipe Required: 0- Projected Total Depth: 3271 Directional, Deviated or Horizontal wellbore? Yes No Bif Yes, true vertical depth: Surface Pipe Required: 0- Projected Total Depth: 3271 Formation at Total Depth: 3271 Water Source for Drilling Operations: Well Remarks	Gas Storage	Pool Ex	بستسخ	•						Yes	✓No
Seismic: # of Holes Other	✓ OWWO Disposa	d ✓ Wildcat	C	able						Yes	✓ No '
If OWWO: old well information as follows: Operator: Bankoff Oil Company	Seismic;# of F	ioles Other									
If OWWO: old well information as follows: Operator: Bankoff Oil Company Well Name: Habberer #1 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Directional, Deviated or Horizontal wellbore?	Other							water:		1741	
Operator: Bankoff Oil Company Well Name: Habberer #1 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Original	_					' '			2041	/	
Well Name. Habberer #1 Original Completion Date: 10/21/1977 Original Total Depth: 3271 Directional, Deviated or Horizontal wellbore? Yes Voo If Yes, true vertical depth:: 8271 Bottom Hole Location: Well Cocation: Well Will Cocation: Well W	Panka# ∩:						•		set:	ously set	
Original Completion Date: 10/21/1977 Original Total Depth: 3271 Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operation Successions of Inger Post of Source Associated Source Associated Source Associated Source Associated Source Associa	Unbarant				-		•		•••		
Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling gement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. Per KCC Use ONLY API # 15 - U.T - 21091-00-01 Conductor pipe required	well Marile:			2074			Pul				
Well Farm Pond Other	Original Completion Dat	e: [0/2]/ 9// _(Original Total	Depth:							
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit #: (Note: Apply for Permit with DWR 7) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugglish. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Eastern Kanass surface easing order #133.891-C, which applies to the KCC District 3 area, alternate II ceme must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	Directional, Deviated or Hor	izontal wellbore?		Yes V No	· · · · · · · · · · · · · · · · · · ·						
Note: Apply for Permit with DWR The stress of the stre							arm Pon	nd Other	·		
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For KCC Use ONLY API # 15 - 167 - 21091-00-01 Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: 118 - 21007 This authorization expires: 8-21007 This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approve The minimum amounthrough all unconsolid If the well is dry hole The appropriate distribution If an ALTERNATE II (Or pursuant to Appermust be completed w 	ed notice of inter t of surface pipe dated materials p , an agreement l ct office will be r COMPLETION, p ndix "B" - Easter ithin 30 days of	at to drill sha as specified blus a minimu between the potified before roduction pig Kansas su the spud dat	If be posted on each below shall be se um of 20 feet into the operator and the de welf is either plug pe shall be cement rface casing order e or the well shall the	of by circular to underlying istrict office ged or proceed from bet #133,891-Coe plugged.	ting cementing formation on plug le luction casiow any usa in which appears on all cas in all cas	ngth an ngth an ng is ce able wat plies to ses, NO	d placement emented in; ter to surface the KCC Di	t is necessary within <i>120 da</i>	prior to plugg	ging; ite.
For KCC Use ONLY API # 15 - 107 - 21091-00-01 Conductor pipe required None feet Minimum surface pipe required feet per Alt. Approved by: 111 2-21-07 This authorization expires: 8-21-07 This authorization void if drilling not started within 6 months of approval date.) Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.				< 0		dge and be	elief.				
API # 15 - 16 7 21091-00-01 Conductor pipe required	Date: 2/21/2007	_ Signature of O	perator or A	gent: FLLL	1	er to:	•	Title:	Agent		
Minimum surface pipe required	For KCC Use ONLY API # 15 - 167-2	1091-00-	<i>)</i>		- File Dri	Il Pit Applica	orm ACC	D-1 within 12	0 days of spud	date;	22
Approved by: Approved by: Appro	Minimum surface pipe requ	ired 204	/		- Notify a	appropriate	district o	office 48 hou	rs prior to work	over or re-entry	" e
(This authorization void if drilling not started within 6 months of approval date.)	•	21/201			- Obtain	written app	roval be	efore disposir	ng or injecting s	salt water,	-
Woll Net Pailled Beauty Fund of			hin 6 months	of approval date 1	 If this p check t 	permit has e he box belo	expired ow and	(See: authori. return to the	zed expiration o address below	late) please	/ك
Spud date: Agent: Signature of Operator or Agent: Date:			o monigis (or approval uate.)	We	ll Not Drille	ed - Per tor or Ag	mit Expired		RECEIVE	<u> </u>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		Mail to: KCC -	Conservation	on Division, 130 S	. Market -	Room 207			67202	FEB 23	2007 ×

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

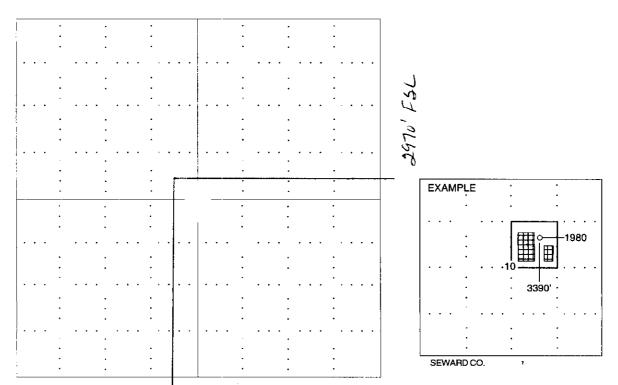
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-21091-00-01	Location of Well: County:Russell
Operator: Bennett & Schulte Oil Company	feet from N / S Line of Section
Lease: Haberer	feet from 🗸 E / 🗌 W Line of Section
Well Number:1	Sec. 26 Twp. 12 S. R. 15 ☐ East ✓ Wes
Field:	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE - SE - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2970' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bennett & Schulte	Oil Company		License Number: 6246				
Operator Address: P.O. Box 329), Russell, Ka	nsas 6766	65				
Contact Person: Frank Schulte			Phone Number: (785) 483 - 2721				
Lease Name & Well No.: Haberer #	1		Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE _SE _NW				
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 26 Twp. 12S R. 15 ☐ East ✓ West				
Settling Pit	If Existing, date co	onstructed:	2970 Feet from North / V South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:		2970 Feet from 🗸 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	400	(bbls)	Russell				
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l				
	1	,	(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner? Yes	Nn.	How is the pit lined if a plastic liner is not used?				
			Native Mud				
Pit dimensions (all but working pits):8	Length (fe	et) 80	Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de	epest point:	6 (feet)				
If the pit is lined give a brief description of the			edures for periodic maintenance and determining				
material, thickness and installation procedure		iiner integrity, ii	ncluding any special monitoring.				
			180				
Distance to nearest water well within one-mile of pit De			west fresh water180feet.				
feet Depth of water wellfeet		measu	red well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized In drilling/workover: Fresh Mud					
Number of producing wells on lease:		Number of working pits to be utilized:3					
Barrels of fluid produced daily:		Abandonment procedure: Allow to dry and backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and c	orrect to the bes	t of my knowledge and belief.				
		_					
2/21/2007 Sherry Jame							
Date Signature of Applicant or Gent							
	KCC (OFFICE USE O	NLY				
, ,			RECEIVED				
Date Received: $2/23/\sigma7$ Permit Num	ber:	Perm	it Date: 🗡 🗦 3/ 07 Lease Inspection: Yes 💢 No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 2 3 2007

FORM CP-4

STATE OF KARSAS STATE CORPORATION CONDUSSION COMMENCATION DEVISION P. O. BOX 17027 WICHITA, KANSAS 67317

WELL PLUGGING RECORD

	Rus	sell	Count		Twp. 12 Rge	_15. (E).	₩_(W)
NORTH	Location as "N	E/CNW#SW#* BAnkoff (or footage fro	ш иосэ	SE SE NW		
	Lease Owner Lease Name	Haberer	our compa	Ту		117-D M-	1
	Office Address	P. 0. Dra	wer 2479	Tulsa.	Oklahoma	_ Wcll No 74101	
l	Character of W				Dry Hole		
! i i	Date well com			21, 11010, =		10-21	19 77
	Application for					10-21	19_77_
 	Application for	plugging appro	wed			10-21	_197
	Plugging comm	enced				10-21	_19_77_
	Flugging comp					10-21	_19_77_
 	Reason for abas	ndonunent of we	ll or producing	formation	Dry Hol	е	
!						·	
i							
Locate well correctly on above	menced?		n the Conserva	top Division	or its agents bef	ore plugging	MB2 COM-
name of Conservation Agent who sup			Leo Masse	·v			
roducing formation.				•	Total Depth of	Well 326	7 feet
how depth and thankness of all water					rous Departu		
-							
OIL, GAS OR WATER RECOR	DS					CASING RE	CORD
FORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLED	TUO
				8 5/8"	204 '	NONE	
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50 sks @ 50 2% Gel. P.	0' - 25 sks. « D. @ 2:15 p.m.	185' - 1 By Sun	top 10 sk Cementin	s @ 40' w	ith 50/50	Родшіх	
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•					1,07 0	<u>ਾ ਵਿਤਾ /</u>	
ame of Plugging Contractor_All	Hadditional) len Drilling C	description is nec	resty, use BACK	of this sheet)			
ddress P.	0. Box 1389.		d Kansa	67530	TOTAL CONTRACTOR	- 2816-4	
17- 1- 17-4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		AT ANY DOLL	M. Kansas	, 0.550	- Wellia, P	árica	
WANG AC					·· ·		
TATE OF KANSAS		NTY OF	BARTON		_, S\$.		
ALLEN DRILLIN			employee of o	wner) or (own		of the shove	المعاضمه
being first duly swom on oath,	says: That I have be	omuladora as iba	facts, stateme	nts, and matte	rs berein contain	ed and the l	or of the
considerations were an used and the	at the same are true an	d correct. So	help me God.	// <		/	OR CI IDA
bowed sell as filed and the		(Signature)	X/a	\mathscr{X}_{-}) (T		
St. C. M.		,	D O Pou	1790 0	Part David	17	
- TAN			P. 0. Box		eat Bend,	Kansas	6753
TO BE AND SWORN TO before	ore me this 24th	day of	October	(Address)	7	
C P			111			— ·	
			ul	ruda) (// <u>1</u>	Mel	<u>ノ</u>
1-28-198	0				-	Notary	Public.
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