

OWWO

For KCC Use: 3-307
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 23 2007
month day year

Spot SE SE NW Sec. 26 Twp. 12 S. R. 15 East West
2970 feet from N / S Line of Section
2970 feet from E / W Line of Section

OPERATOR: License# 6246 ✓
Name: Bennett & Schulte Oil Company
Address: P.O. Box 329
City/State/Zip: Russell, Kansas 67665
Contact Person: Frank Schulte
Phone: 785-483-2721

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Russell
Lease Name: Haberer Well #: 1

CONTRACTOR: License# 33905 ✓
Name: Royal Drilling, Inc.

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Target Formation(s): Arbuckle ✓
Nearest Lease or unit boundary: 2310' ✓
Ground Surface Elevation: 1807 feet MSL

If OWWO: old well information as follows:
Operator: Bankoff Oil Company
Well Name: Haberer #1
Original Completion Date: 10/21/1977 Original Total Depth: 3271

Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Depth to bottom of fresh water: 180' ✓
Depth to bottom of usable water: 440 ✓
Surface Pipe by Alternate: 1 2

Length of Surface Pipe ~~Planned to be set~~: 204' Previously set ✓
Length of Conductor Pipe required: -0-
Projected Total Depth: 3271 ✓
Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/21/2007 Signature of Operator or Agent: Sherry Payne Title: Agent

For KCC Use ONLY
API # 15 - 167-21091-00-01
Conductor pipe required None feet
Minimum surface pipe required 204 feet per Alt. X2
Approved by: RMH 2-26-07
This authorization expires: 8-26-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

26
12
15
RECEIVED
FEB 23 2007

KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

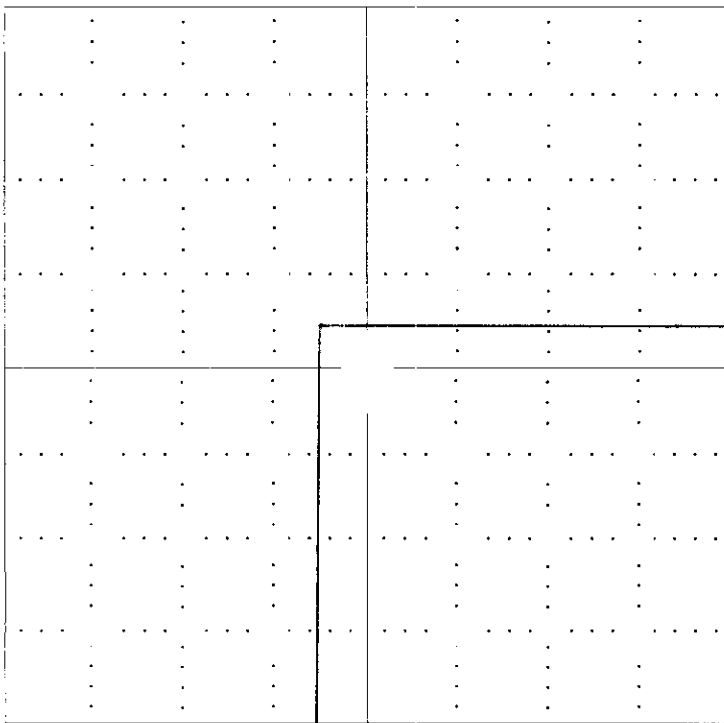
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-21091-00-01
Operator: Bennett & Schulte Oil Company
Lease: Haberer
Well Number: 1
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SE - SE - NW

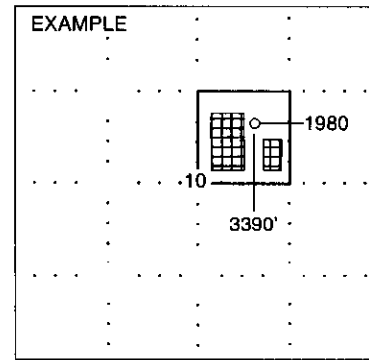
Location of Well: County: Russell
2970 feet from N / S Line of Section
2970 feet from E / W Line of Section
Sec. 26 Twp. 12 S. R. 15 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



2970' FSL



NOTE: In all cases locate the spot of the proposed drilling location.

2970' FEL


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bennett & Schulte Oil Company		License Number: 6246
Operator Address: P.O. Box 329, Russell, Kansas 67665		
Contact Person: Frank Schulte		Phone Number: (785) 483 - 2721
Lease Name & Well No.: Haberer #1		Pit Location (QQQQ): _____ SE _____ SE _____ NW Sec. 26 Twp. 12S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 400 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Mud
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 180 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow to dry and backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 2/21/2007 Date		 Signature of Applicant or Agent

15-167-21091-00-01

KCC OFFICE USE ONLY			
Date Received: 2/23/07	Permit Number: _____	Permit Date: 2/23/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
FEB 23 2007

KCC WICHITA

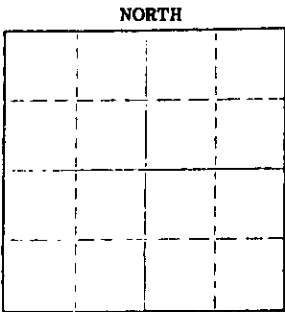
15-167-21091-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Russell County, Sec 26 Twp. 12 Rge. 15 (E) W (W)
 Location as "NE/CNW/SE" or footage from lines SE SE NW
 Lease Owner BANKOFF Oil Company
 Lease Name Haberer Well No. 1
 Office Address P. O. Drawer 2479, Tulsa, Oklahoma 74101
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 10-21-1977
 Application for plugging filed 10-21-1977
 Application for plugging approved 10-21-1977
 Plugging commenced 10-21-1977
 Plugging completed 10-21-1977
 Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3267 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	204'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

50 sks @ 500' - 25 sks @ 185' - top 10 sks @ 40' with 50/50 Pozmix
 2% Gel. P. D. @ 2:15 p.m. By Sun Cementing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allen Drilling Company
 Address P. O. Box 1389, Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF BARTON ss.
 ALLEN DRILLING COMPANY (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bob Smith
 P. O. Box 1389, Great Bend, Kansas 67530

(Address) _____
 _____ 1977

Sworn to before me this 24th day of October
Ulanda Nichols
 Notary Public.



12-28-1980