For KCC U	ee:	2-3-07
Effective I	Date:	3301
District #_		<u> </u>
0040	7 1	C N.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? X Yes ☐ No		INDOLDE OF	pproved by KCC five	1.7	
Turnested Sound Date	March	1	2007	Spot	✓ East
Expected Spud Date	month	day	year	NW SW Sec. 32 Twp	
0.00	/				N / S Line of Section
PERATOR: License# 960	34			330 feet from	
lame. M.S. Drilling					
Address: P. O. Box 87				Is SECTION Regular Irregular?	•
City/State/Zip: St Paul, KS 6	66771			(Note: Locate well on the Section P	lat on reverse side)
Carriage Barran. Mark Smith				County: Crawford	
Phone: 620/449-2200				Lease Name: Yost	Well #: 1
				Field Name: Wildcat	
CONTRACTOR: License#	9684			Is this a Prorated / Spaced Field?	Yes V No
Name: Co. Tools				Target Formation(s): Miss	/
		_	=	Nearest Lease or unit boundary: 330	,
Well Drilled For:	Well Class:		Equipment:	Ground Surface Elevation:	feet MSL
Oil Enh Ro	ec Infield		Mud Rotary	Water well within one-quarter mile:	Yes V No
✓ Gas ✓ Storag			Air Rotary	Public water supply well within one mile:	Yes No
OWWO Dispos	al 🗹 Wildca	1 🗌	Cable	Depth to bottom of fresh water: ? 300	
Seismic;# of	Holes Other			Depth to bottom of usable water: 2 1200	
Other					
				Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20	, –
f OWWO: old well informa				Length of Conductor Pipe required: N/A	
Operator: N/A				Projected Total Depth: 500	
Well Name:				Formation at Total Depth: Miss	
Original Completion Da	ıte:	_Original Tot	al Depth:	, Fulliation at Ibiai Deptil.	
Directional, Devlated or Ho	nizontal wellhore	2	مراور المراجع	Water Source for Drilling Operations: Well Farm Pond Other Air	
			YAS W INO		
· ·			Yes V No		· · · · · · ·
If Yes, true vertical depth:_				DWR Permit #:	
If Yes, true vertical depth: Bottom Hole Location:	<u>.</u>			DWR Permit #: (Note: Apply for Permit with	
If Yes, true vertical depth: Bottom Hole Location:	<u>.</u>			DWR Permit #: (Note: Apply for Permit with Will Cores be taken?	Yes V No
If Yes, true vertical depth: Bottom Hole Location:	<u>.</u>			DWR Permit #: (Note: Apply for Permit with	Yes V No
· ·	<u>.</u>			DWR Permit #: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone:	Yes V No
f Yes, true vertical depth:_ Bottom Hole Location: KCC DKT #:			AF	DWR Permit #: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes VNo
If Yes, true vertical depth:_ Bottom Hole Location: KCC DKT #:	affirms that the c	rilling, comp	AF	DWR Permit #: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone:	Yes VNo
If Yes, true vertical depth:_ Bottom Hole Location: KCC DKT #: The undersigned hereby a It is agreed that the follow	affirms that the c ring minimum re- ate district office	irilling, comp quirements o	AF Dietion and eventual will be met: udding of well;	DWR Permit #: (Note: Apply for Permit with Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et	Yes VNo
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FEB 2 3 2007

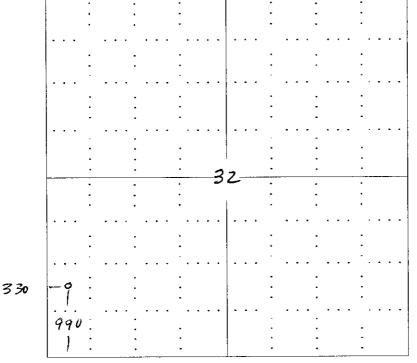
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

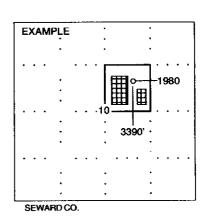
Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037-21896-0000	Location of Well: County: Crawford
Operator: M S Drilling	990 feet from N / V S Line of Section
Lease: Yost	990 feet from N / V S Line of Section 330 feet from E / V W Line of Section
Well Number: 1 Field: Wildcat	Sec. 32 Twp. 29 S. R. 24 East West
Number of Acres attributable to well: QTR / QTR of acreage: NW _ SW _ SW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NQTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED FEB 2 3 2007 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: M S Drilling		License Number: 9684		
Operator Address: P. O. Box 87, St	t. Paul, KS 66	6771		
Contact Person: Mark Smith	. Ab./**	Phone Number: (620) 449 - 2200		
Lease Name & Well No.: Yost #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW _ SW _ SW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 32 Twp. 29 R. 24 V East West	
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			330 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity:	0.113	Crawford	
	80	(bbls)	County	
Is the pit located in a Sensitive Ground Water	r Area? Yes	No No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗸	No	Native Clay	
Pit dimensions (all but working pits):	25 Length (fe	et)3	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to de	eepest point: 6	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedur N/A		,	edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mi	le of pit	Depth to shallo Source of info	owest fresh water ?feet.	
N/A feet Depth of water wellfeet		measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	' :	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materi	al utilized in drilling/workover: Air	
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced daily:		Abandonment	procedure: Backfill when dry	
Does the slope from the tank battery allow a flow into the pit? Yes No	ll spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above star	tements are true and	correct to the bes	t of my knowledge and belief.	
2/20/07 Date			MAN Sunt Signature of Applicant or Agent	
	ксс	OFFICE USE O	NLY	
Date Received: 2/23/c7 Permit Nu	mber:	Perm	nit Date: $\partial/\partial \beta/c $ Lease Inspection: Yes λ No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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