

FEB 27 2007

FORM CB-1 12/93

FOR KCC USE:

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: 3-4-07
DISTRICT # 3
SGA?....Yes...☒ No Must be

State of Kansas CONSERVATION DIVISION
CATHODIC PROTECTION BOREHOLE INTENT WICHITA, KS

ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

Expected Spud (Starting) Date ~~7-30-06~~ 26 FEB 07
month day year

Spot (Location) a/a/a X East
NW-SW-NE-NW Sec. 24. Twp. 31 S. Rg. 19. ~~19~~
841 feet from South North line of Section
1495 feet from East / West line of Section
(Circle directions from nearest outside corner boundary)

OPERATOR: License # 6035
One OK, Inc. - dba ✓
Name: Kansas Gas Service
Address: 11401 West 89th Street
City/State/Zip: Overland Park, KS 66214

IS SECTION X REGULAR _____ IRREGULAR?
(Spot well on the Section Plat on Reverse Side)
County:..... LaBette

Contact Person: Jeff. Josephson.....
Phone: (913) 599-8939.....

Lease Name: CP Well #: 1
Cathodic Protection
Facility Name:
Ground Surface Elevation: 2890 MSL
Cathodic Borehole Total Depth: 280 ft
Depth to Bedrock: 0 ft

CONTRACTOR: License #:
Name: McLean's C P Installation, Inc.....

WATER INFORMATION:

Aquifer Penetrations: None X Single Multiple
Depth to bottom of fresh water: 20
Depth to bottom of usable water: 150
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Water Source for Drilling Operations:

Type Drilling Equipment: ..X Mud Rotary Cable
 Air Rotary Other

.... well farm pond stream ..X other
Water Well Location:

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 40' ft.
Length of Conductor pipe (if any?):..... ft.
17 1/2" - 40' 10" - 240'
Size of the borehole (I.D.): inches
Cathodic surface casing size: 10" inches
Cathodic surface casing centralizers set at depths of: 40';
..... ; ; ; ; ; ; ; ; ; ;

DWR Permit #:
Standard Dimension Ratio (SDR) is = 26
(cathodic surface $\text{OO csg. in inches} / \text{MWT in inches} = \text{SDR}$)

Cathodic surface casing will terminate at:
 ... Above surface ... Surface Vault .X Below ~~Surface Vault~~

Annular space between borehole and casing will be grouted with:

..... Concrete	 Bentonite Cement
..... Neat cement	 Bentonite clay

Pitless casing adaptor will be used:... Yes/No at Depthft.

Anode vent pipe will be set at: ...³... ft. above surface

Anode installation depths are: 268, 258.; 248; 238;
228, 218.; 208.; 198.; 188.; 178.; 168, 158.; 148;
138 128

Anode conductor (backfill) material TYPE: Carbo 60 ✓
 Depth to BASE of Backfill installation material: 280' ✓
 Depth to TOP of Backfill installation material: 45' ✓

* Max TD = 280'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-5-66 Signature of Operator or Agent: [Signature] Title: [Signature]

26 FEB 07

FOR KCC USE:
API # 15- 099-24183-0000
Conductor pipe required None feet
Minimum cathodic surface casing required 40 feet PHB
Approved by: 6442-27-07
This authorization expires: 8-27-07
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

24-31-19E

FEB 27 2007

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION
WICHITA, KS

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- 099-24183-0000

OPERATOR Kansas Gas Service

LEASE CP

WELL NUMBER 1

FACILITY NAME Cathodic Protection

LOCATION OF WELL: COUNTY Labette

841' feet from south north line of section

1495' feet from east west line of section

SECTION 24 TWP 31S RG 19

SPOT: QTR/QTR/QTR/QTR OF ACREAGE

- SW - NE - NW

IS SECTION X REGULAR or IRREGULAR

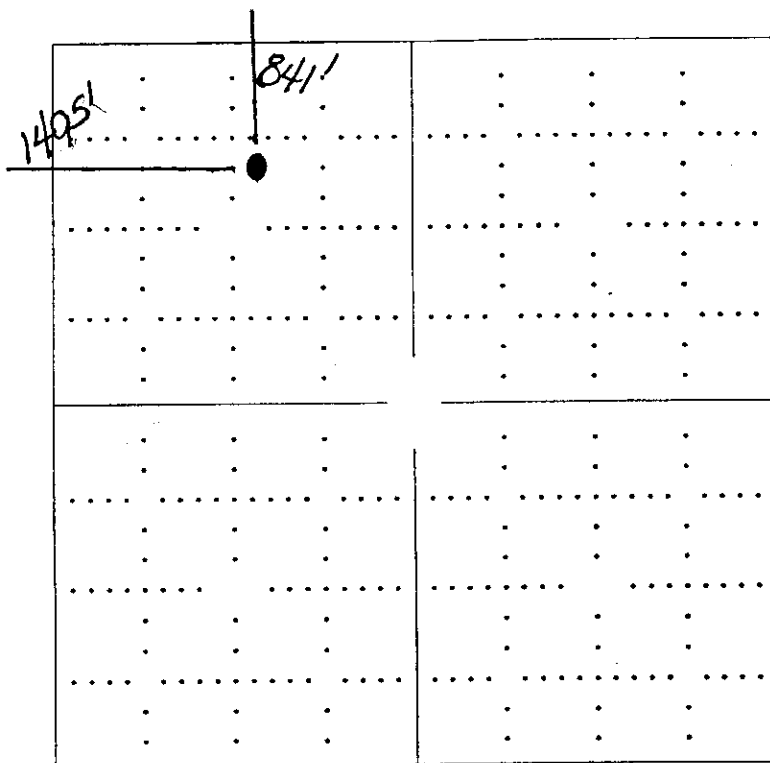
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

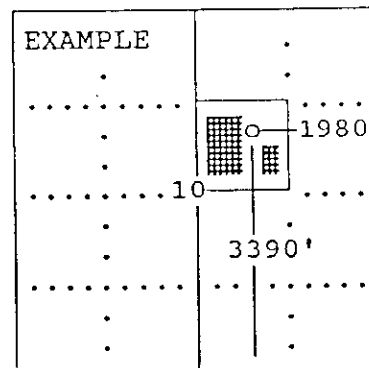
PLAT

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



Section 24



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 27 2007

Form CDP-1

April 2004

Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: Kansas Gas Service		License Number: 6035
Operator Address: 11401 West 89th Street Overland Park, KS 66214		
Contact Person: Jeff Josephson		Phone Number: (913) 599 - 8939
Lease Name & Well No.: CP #1		Pit Location (QQQQ): SW NE NW Sec. 24 Twp. 31S R. 19 ☒ East ☐ West 841' Feet from ☒ North / ☐ South Line of Section 1495' Feet from ☐ East / ☒ West Line of Section Labette County
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: Pit capacity: 60 (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☒ Yes ☐ No	How is the pit lined if a plastic liner is not used? 6m black plastic liner
Pit dimensions (all but working pits): 15' Length (feet) 6' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6m black plastic liner, layed in pit and edges secured to pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will only be used for a 2 - 3 day period and then pit will be backfilled.
Distance to nearest water well within one-mile of pit None ¹⁹⁰³ feet Depth of water well 16 feet		Depth to shallowest fresh water 12 feet. Source of information: (10) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: 1 Abandonment procedure: Backfilled Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 26 FEB 07 10-21-06 Date Cindy Cowan Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: 2/27/07 Permit Number: _____ Permit Date: 2/27/07 Lease Inspection: ☐ Yes ☒ No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-099-24183-0000