

\* Revised Location

For KCC Use:  
Effective Date: 2-19-07  
District # 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**CORRECTED**  
3-1-07

Expected Spud Date ≥ 2-19-07  
month day year

\* Spot  East  
SW NE NE Sec 20 Twp 33 S. R 39  West

OPERATOR: License # 5278  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, Oklahoma 73112  
Contact Person: MINDY BLACK  
Phone: (405) 246-3130

\* 720 feet from  N / S  Line of Section  
1120 feet from  E / W  Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30684  
Name: ABERCROMBIE RID, INC.

County: MORTON  
Lease Name: LINK Well #: 20 #1

Field Name: \_\_\_\_\_  
Is this a Prorated/Spaced Field?  Yes  No

Target Formation(s): MORROW

\* Nearest Lease or unit boundary: 720'  
Ground Surface Elevation: 3244' feet MSL

Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no

Depth to bottom of fresh water: 350'  
Depth to bottom of usable water: 550'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 1700'

Length of Conductor pipe required: 40'  
Projected Total Depth: 6000'

Formation at Total Depth: MORROW  
Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores Be Taken?:  Yes  No  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                 | <input type="checkbox"/> Enh Rec  | <input type="checkbox"/> Infield            | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other    |   |  |

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

\* WAS: NW-NE-NE 520' FNL, NLUB 520'  
IS: SW-NE-NE 720' FNL, NLUB 720'

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

**PRORATED & SPACED: HUGOTON & PANOMA**

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is *necessary prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/28/07 Signature of Operator or Agent: Mindy Black Title: OPERATIONS ASSISTANT

For KCC Use ONLY  
API # 15- 129-21796-000  
Conductor pipe required None feet  
Minimum surface pipe required 570 feet per Alt. 1   
Approved by: PHH 2-14-07 / PHH 3-1-07  
This authorization expires: 8-14-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
  - If permit has expired (See: authorized expiration date) please check the box below and return to the address below
- Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 01 2007  
CONSERVATION DIVISION  
WICHITA, KS

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**CORRECTED**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- \_\_\_\_\_ Location of Well: County: MORTON

Operator EOG Resources, Inc. \* 720 feet from  N / S  Line of Section

Lease LINK 1120 feet from  E / W  Line of Section

Well Number 20 #1 Sec 20 Twp 33 S. R. 39  East  West

Field \_\_\_\_\_

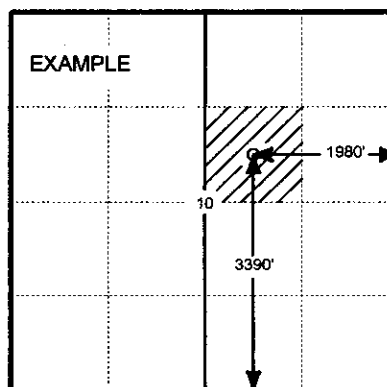
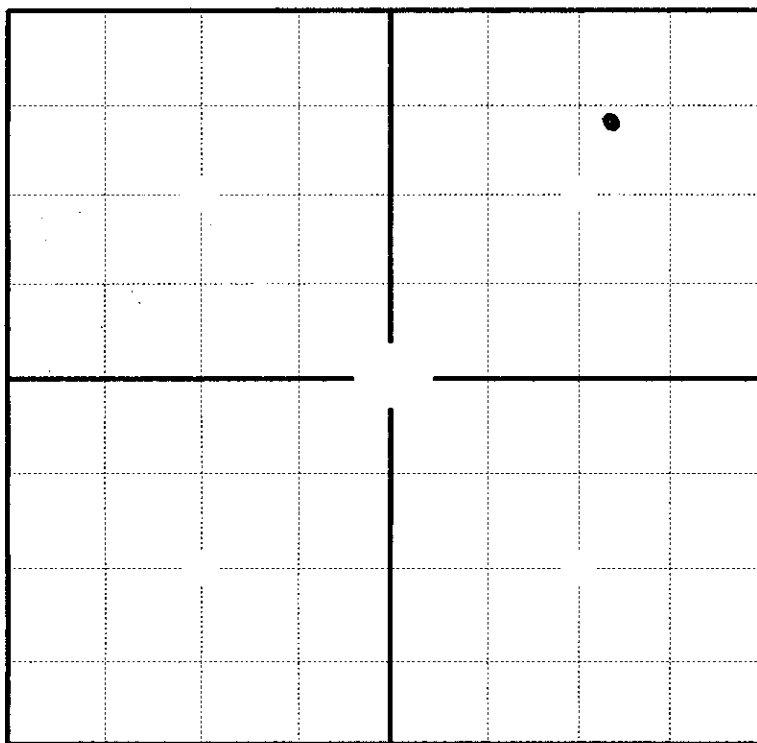
Number of Acres attributable to well: \_\_\_\_\_ Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: SW - NE - NE If Section is irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to nearest lease or unit boundary line)*



SEWARD CO.

**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

**CORRECTED**

Operator Name: <b>EOG Resources, Inc.</b>		License Number: <b>5278</b>
Operator Address: <b>3817 NW Expressway, Suite 500 Oklahoma City, OK 73112</b>		
Contact Person: <b>MINDY BLACK</b>		Phone Number: <b>(405) 246-3130</b>
Lease Name & Well No.: <b>LINK 20 #1</b>		Pit Location (QQQQ): <b>NW - SW - NE - NE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>12,500</u> (bbls)	Sec. <u>20</u> Twp. <u>33S</u> R. <u>39</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>720</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>1120</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <u>MORTON</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <u>X</u> N/A Steel Pits Depth from ground level to deepest point _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 01 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
Distance to nearest water well within one-mile of pit <u>3266</u> feet    Depth of water well <u>429</u> feet	Depth to shallowest fresh water <u>398</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <u>GEL</u> Number of working pits to be utilized <u>NONE</u> Abandonment procedure: <u>HAUL TO HAUL-OFF PIT.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>2/28/07</u> Date                 </div> <div style="text-align: center;">                       _____                      Signature of Applicant or Agent                 </div> </div>		
KCC OFFICE USE ONLY		Steel Pit
Date Received: <u>3/1/07</u> Permit Number: _____    Permit Date: <u>3/1/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		