

OWWO

For KCC Use:  
Effective Date: 3-6-07  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 3 6 07  
month day year

OPERATOR: License# 33392 ✓  
Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
Address: 103 West Boyd Street  
City/State/Zip: Norman, OK 73069  
Contact Person: Alan L. Stacy  
Phone: 405.701.0676

CONTRACTOR: License# 33630 ✓  
Name: Titan Drilling

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:  
Operator: Haynie Robert L  
Well Name: Tuttle 3  
Original Completion Date: 6/16/1974 Original Total Depth: 5700'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot \_\_\_\_\_ East  
\_\_\_\_\_ NW SE Sec. 5 Twp. 35S S. R. 22  West  
1980' feet from  N /  S Line of Section  
1980' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Clark  
Lease Name: Luckie Well #: 5 #1R  
Field Name: Clark Creek  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): \_\_\_\_\_  
Nearest Lease or unit boundary: 1980' FSL & 1980' FEL  
Ground Surface Elevation: 1934.5 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 170  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: Existing 8 5/8" at 637'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 5800'  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other  
DWR Permit #: Applying for permit per operator ✓  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:  
1. Notify the appropriate district office **prior** to spudding of well;  
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;  
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 2-23-2007 Signature of Operator or Agent: Alan Stacy Title: CEO

**For KCC Use ONLY**  
API # 15 - 025-20059-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 637 feet per Alt. 1  
Approved by: PHH 3-1-07  
This authorization expires: 9-1-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: RECEIVED  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FEB 26 2007

KCC WICHITA

5  
35  
22W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-20059-00-01  
 Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.  
 Lease: Luckie  
 Well Number: 5 #1R  
 Field: \_\_\_\_\_  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - NW - SE

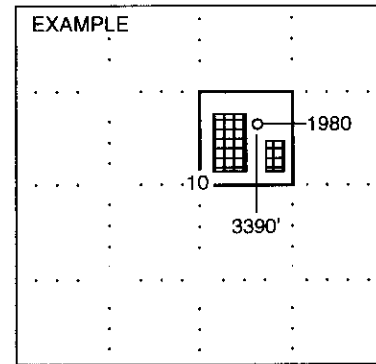
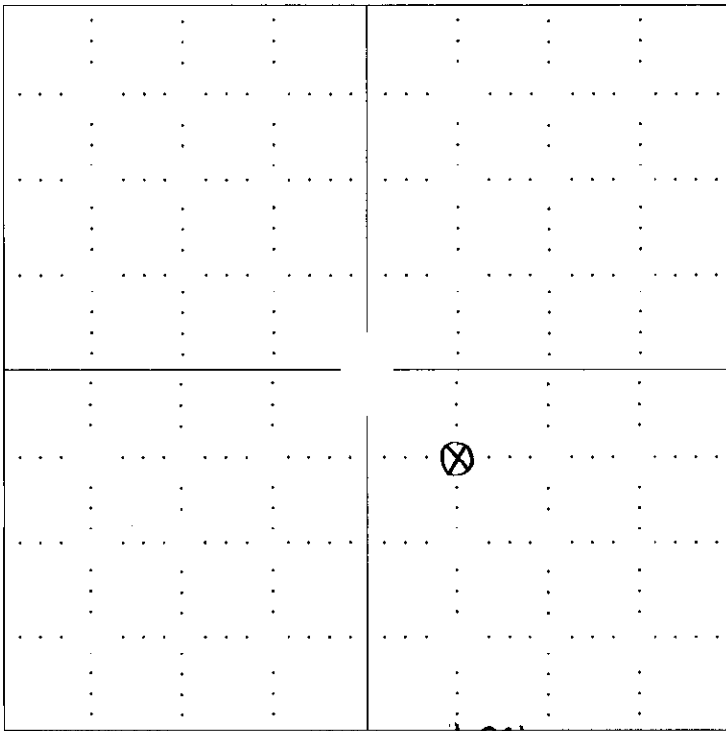
Location of Well: County: Clark  
 1980' \_\_\_\_\_ feet from  N /  S Line of Section  
 1980' \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 5 Twp. 35S S. R. 22  East  West

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE:** In all cases locate the spot of the proposed drilling location.

RECEIVED  
 FEB 26 2007

**In plotting the proposed location of the well, you must show:**


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KCC WICHITA

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Keith F. Walker Oil &amp; Gas Company, L.L.C.</b>		License Number: <b>33392</b>
Operator Address: <b>103 West Boyd, Norman, OK 73069</b>		
Contact Person: <b>Alan Stacy</b>		Phone Number: ( <b>405</b> ) <b>701</b> - <b>0676</b>
Lease Name & Well No.: <b>Luckie 5 #1R</b>		Pit Location (QQQQ): _____ - _____ - <b>NW</b> - <b>SE</b> Sec. <b>5</b> Twp. <b>35S</b> R. <b>22</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980'</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980'</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Clark</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>2/19/07</b> Pit capacity: <b>15000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Compaction</b>
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>3240</b> feet    Depth of water well <b>150</b> feet		Depth to shallowest fresh water <b>30</b> feet. Source of information: <input checked="" type="checkbox"/> measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>2/23/2007</b> Date	 Signature of Applicant or Agent	<b>RECEIVED FEB 26 2007</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>2/26/07</b>	Permit Number: _____	Permit Date: <b>2/27/07</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

15-025-20059-00-01

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

February 27, 2007

Mr. Alan L. Stacy  
Keith F. Walker Oil & Gas Co., LLC  
103 West Boyd Street  
Norman, OK 73069

RE: Drilling Pit Application  
Luckie Lease Well No. 5 #1R  
SE/4 Sec. 05-35S-22W  
Clark County, Kansas

Dear Mr. Stacy:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

  
Kathy Haynes

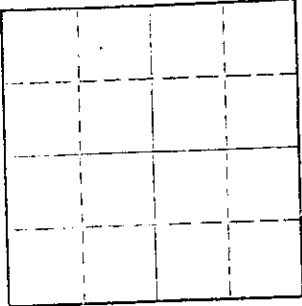
Environmental Protection and Remediation Department

cc: File

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Clark County, Sec. 5, Twp. 35S, Rge. (E) 22W (W)  
Location as "NE/CNW/KSW" or footage from lines: C NW SE  
Lease Owner: Robert L. Haynie  
Lease Name: Tuttle Well No. 3  
Office Address: 4155 E. Jewell Ave., Denver, Colorado 80222  
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole  
Date well completed: 6-16 1974  
Application for plugging filed: 6-16 1974  
Application for plugging approved: 6-16 1974  
Plugging commenced: 6-15 1974  
Plugging completed: 6-16 1974  
Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: None 19\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Edgar Eaves  
Producing formation: \_\_\_\_\_ Depth to top: \_\_\_\_\_ Bottom: \_\_\_\_\_ Total Depth of Well: 5700 Feet  
Show depth and thickness of all water, oil and gas formations.

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	637'	8 5/8	637'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged with 35 sacks @ 635', with 15 sacks @ 40'  
1 sack in rat hole, 1 sack in mouse hole. Plugged  
at 3:00 a.m. 6-16-74

RECEIVED  
STATE CORPORATION COMMISSION

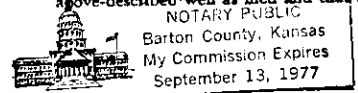
JUL 3 1974

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: DaMac Drilling Company, Inc.  
Address: Box 1164, Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton ss.  
I, \_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, and that the same are true and correct. So help me God.



(Signature) Martha J. McKown  
Martha J. McKown  
Box 1164, Great Bend, Kansas 67530  
(Address)

Subscribed and sworn to before me this 18th day of June, 1974.

Charles M. Marker Notary Public.

My commission expires September 13, 1977