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For KCC Use:	0
Effective Date:	9-11-06
District #	<u></u>

## KANSAS CORPORATION COMMISSION OIL & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

Sentember 15 2006 -	GA? Yes X No				INTENT TO DRILL ive (5) days prior to commencing well	All blanks must be Filled
PERATOR: License 3473  PERATOR: License 3473  See 1 Top 33 S R 19   western with the content of		0.4.1	ŕ	,	to to take provide a summer or the summer of	
Section   N   Section   N   Section   N   Section   Se	Expected Spud Date					East
PERATOR: Leonese   Pare   Feet from   E / W Line of Section   Leonese   Pare		month	day	year		
SECTION   Flegular   Irregular   Irregul	DPERATOR: License#	3473				
SeCTION   Regular   Integular   Integular   Mode: Locate well on the Section Plat on reverse aids)   County   Lebelte   Least Name   Lebelte   Least	Jame / William T. Wax				reet fromE / [	W Line of Section
Moster Apply to Page 1987   Moster Apply for Permit with Other Air Dest Description of Surface Prize Apply for Permit with Other Air Dest Description of Surface Prize Apply for Permit with Other Air Dest Description of Surface Prize Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Description Description Description of Surface Prize Page Indicates Apply for Permit with Other Air Dest Prize Apply for	ddress P. O. Box 276				is SECTIONRegularirregular?	•
County_Lebelte  County_Lebelte	ity/State/Zip: McCune, K	S 66753			. (Note: Locate well on the Section Plat on	reverse side)
Lease Name. Some Well 2.325  ONTRACTOR: Licenses 3473  Well Drilled For Well Class: Type Equipment.  Well Drilled For Well Class: Type Equipment.  Glad Storage Pool Ext.  Joan Storage Pool Aller Pool Ext.  Joan Storage Pool Aller Pool Ext.  Joan	ontact Person, Bill Wax				County: Labette	· · · · · · · · · · · · · · · · · · ·
Field Name: Month Years Super   Speed Field?   Sp	hone: 820/724-3400				Lease Name: L. Jones	Well #: 29-5
Target Formation(s): Cherokee CoeleSends, Mas Charlume		2472			Field Name: Mound Valley South	
Nearest Lease or unit boundary 330   Service	ONTRACTOR: License	9#			Is this a Prorated / Spaced Field?	Yes 🔽 No
Season:   so of Hobes   Pool Ext.   VIAIr Rotary   Public water supply well within one mile:   Yes   No	ame: Dil YYax					<i>I</i> Lime
Ground Surface Elevation:   Service   February   Surface   February   Su	Well Drilled For	Well Class	Tvoe	Equipment:	Nearest Lease or unit boundary: 330'	
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N				•	Ground Surface Elevation:	
Down		74.75			Water well within one-quarter mile:	
Depth to bottom of trees water 250-   Down			ليسبيا	•		Yes No
Other Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe by Alternate: None Projected Total Depth: None Projected Total Depth: Mass Chaultime Water Source for Drilling Operations: Wall Farm Pond Other Air DWR Permit s: NA DWR Permit s: NA  Will Cores be taken? If yes, proposed zone:  AFFIDAVIT  AFFIDAVIT  Notify the appropriate district office prior to spudding of well: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to civil shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  A! If the well is dry hole, an agreement between the operator and the district office on pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  A! If the well is dry hole, an agreement between the operator and the district office on pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  A! If the well is dry hole, an agreement between the operator and the district office on pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  A! If the well is dry hole, an agreement between the operator and the district office office will be notified before well is either plugged or production casing is cemented in;  A! The appropriate district office will be notified before well is either plugged or production assing is cemented in;  API N 1 5		·	الساً	Appropriate Confession	Depth to bottom of fresh water:	
OWWO old well information as follows:  Operator: N/A  Well Name:  Original Completion Date:  Original	<del></del>	or nones [] Other				-
Operator: N/A  Well Name:  Original Completion Date:  Wall Cores be fave:  Well Cores be fave:  Well Farm Pond Other Air  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Wall Cores be fave:  Well Farm Pond Other Air  Original Completion Date:  Original Compl	i lomer				Surface Pipe by Alternate: 1 2	
Well Name:    Criginal Completion Date:		mation as follows:			Length of Surface Pipe Planned to be set:	aleman and the second s
Formation at Total Depth:	Operator: N/A					
Waler Source for Drilling Operations:  Waler Source for Supply for Permit with DWA Drilling (Note: Apply for Permit with DWA Drilling Operations:  Waler Source for Supply for Permit with DWA Drilling (Note: Apply for Permit with DWA Drilling Operations:  Wall Cores be taken?    Wall Cores be take					Mice Chall imp	
rectional, Devialed or Horizontal wellbore?  Yes, true vertical depth:  DWR Permit #: N/A  Will Cores be taken?  If Yes, proposed zone:  RECEIVEI  AFFIDAVIT  AFFIDAVIT  Is authorized by affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  SEP 0.5 200  KCC WICH  SEP 0.5 200  KCC WICH  AFFIDAVIT  AFFIDAVIT  Is authorized expires:  I Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "Brease range casing order #133,891-C, which applies to the KCC District 3 area, alternate ill cementing must be comploted within 30 days of the spud date or the well shall, be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the purpose of the purpose of the spud date or the well shall, be plugged. In all cases, NOTIFY district office prior to any cementing hereby certify that the statements made herein are true and to the purpose of the purp	Original Completion	Date:	Original Tola	al Depth:		
Yes, true vertical depth: DWR Permit #: N/A    (Note: Apply for Permit with OWR   )	Sectional Deviated or t	Lindania walibara		∏vae ☑ N		
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AFIDAVIT  AFIDAVIT  If Yes, proposed zone:  AFIDAVIT  AFIDAVIT  If Yes, proposed zone:  AFIDAVIT  AFIDAVIT  AFIDAVIT  Is authorization expires:  AFIDAVIT  A						
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For KCC Use ONLY API # 15 . U 99 - 2 4/04-0000  Conductor gipe required	Or pursuant to Ap	ppendix "B" - Easte	ern Kansas	surface casing or	der #133,891-C, which applies to the KCC District 3 are	a, alternate II cementing
For KCC Use ONLY  API # 15 . U 9 9 - 2 4104-0000  Conductor pipe required						or to any cementing.
For KCC Use ONLY  API # 15 . U 99 - 2 4104-0000  Conductor gipe required	hereby certify that the	statements made	herein are t	rue and to the on	Moffrly knowledge and belief.	
For KCC Use ONLY  API # 15 . U 99 - 2 4104-0000  Conductor gipe required	August 20, 2006				With arriver The	
For KCC Use ONLY  API # 15 . 099-24104-0000  Conductor pipe required	hate: hugust 50, 2000	Signature of	Operator of	Agent:		
API # 15 · U 99 - 2 4/04-0000  Conductor pipe required					Remember to:	
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Conductor pipe required NON feet  Minimum surface pipe required 20 feet por Alt. X 2  Approved by: Approved b	API # 15 . 099	<u> </u>			_	~ \
Minimum surface pipe required 20 feet por Alt. (2)  Approved by: Appro	Conductor gipe require	ed Nore	1	feet .	_ · · · · · · · · · · · · · · · · · · ·	<b>N</b>
Approved by: Appro	* *	2/1	) 1	feet per Alt. Y		
This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:			3-2-07	* C	7 1	· · · · · · · · · · · · · · · · · · ·
This authorization expires:  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:  Agent:  Check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		تحسمال	- 9-10	~07	- If this permit has expired (See: authorized expirat	ion date) please
Spud date:Agent: Signature of Operator or Agent:			within E man	he of approval data	check the box below and return to the address b	
Spud date:Agent: Signature of Operator or Agent:	(Tris authorization void	n onling nor started	жини в тот	на игаррготагаага.)	Well Not Drilled - Permit Expired	
	Soud date:	Agent:			_ ·	
					Date:	<b>3</b>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202